

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, <i>et al.</i>,	§	Case No. 20-33948 (MI)
	§	
Debtors.¹	§	(Jointly Administered)
	§	

**EMERGENCY MOTION OF DEBTORS FOR ORDER (I) AUTHORIZING
ENTRY INTO BACKSTOP COMMITMENT LETTER, (II) APPROVING
OBLIGATIONS THEREUNDER, AND (III) GRANTING RELATED RELIEF**

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

EMERGENCY RELIEF HAS BEEN REQUESTED. A HEARING WILL BE CONDUCTED ON THIS MATTER ON MARCH 18, 2021 AT 1:30 P.M. (PREVAILING CENTRAL TIME). YOU MAY PARTICIPATE IN THE HEARING BY AUDIO/VIDEO CONNECTION.

PLEASE NOTE THAT THROUGH THE ENTRY OF GENERAL ORDER 2020-10 ON MARCH 24, 2020, GENERAL ORDER 2020-11 ON APRIL 27, 2020, GENERAL ORDER 2020-17 ON JUNE 12, 2020, GENERAL ORDER 2020-18 ON JUNE 29, 2020, GENERAL ORDER 2020-19 ON AUGUST 7, 2020, AND GENERAL ORDER 2020-20 ON OCTOBER 19, 2020, THE COURT INVOKED AND THEN EXTENDED AND MODIFIED THE PROTOCOL FOR EMERGENCY PUBLIC HEALTH OR SAFETY CONDITIONS. IT IS ANTICIPATED THAT ALL PERSONS WILL APPEAR TELEPHONICALLY AND ALSO MAY APPEAR VIA VIDEO AT THIS HEARING.

AUDIO COMMUNICATION WILL BE BY USE OF THE COURT'S DIAL-IN FACILITY. YOU MAY ACCESS THE FACILITY AT (832) 917-1510. YOU WILL BE RESPONSIBLE FOR YOUR OWN LONG-DISTANCE CHARGES. ONCE CONNECTED, YOU WILL BE ASKED TO ENTER THE CONFERENCE ROOM NUMBER. JUDGE ISGUR'S CONFERENCE ROOM NUMBER IS 954554.

YOU MAY VIEW VIDEO VIA GOTOMEETING. TO USE GOTOMEETING, THE COURT RECOMMENDS THAT YOU DOWNLOAD THE FREE GOTOMEETING APPLICATION. TO CONNECT, YOU SHOULD ENTER THE MEETING CODE "JUDGEISGUR" IN THE GOTOMEETING APP OR CLICK THE LINK ON JUDGE ISGUR'S HOME PAGE ON THE SOUTHERN DISTRICT OF TEXAS WEBSITE. ONCE CONNECTED, CLICK THE SETTINGS ICON IN THE UPPER RIGHT CORNER AND ENTER YOUR NAME UNDER THE PERSONAL INFORMATION SETTING.

HEARING APPEARANCES MUST BE MADE ELECTRONICALLY IN ADVANCE OF THE HEARING. TO MAKE YOUR ELECTRONIC APPEARANCE, GO TO THE SOUTHERN DISTRICT OF TEXAS WEBSITE AND SELECT "BANKRUPTCY COURT" FROM THE TOP MENU. SELECT "JUDGES' PROCEDURES," THEN "VIEW HOME PAGE" FOR JUDGE ISGUR. UNDER "ELECTRONIC APPEARANCE" SELECT "CLICK HERE TO SUBMIT ELECTRONIC APPEARANCE". SELECT THE CASE NAME, COMPLETE THE REQUIRED FIELDS AND CLICK "SUBMIT" TO COMPLETE YOUR APPEARANCE.

IF YOU OBJECT TO THE RELIEF REQUESTED OR YOU BELIEVE THAT EMERGENCY CONSIDERATION IS NOT WARRANTED, YOU MUST EITHER APPEAR AT THE HEARING OR FILE A WRITTEN RESPONSE PRIOR TO THE HEARING. OTHERWISE, THE COURT MAY TREAT THE PLEADING AS UNOPPOSED AND GRANT THE RELIEF REQUESTED.

Fieldwood Energy LLC ("FWE" or the "Company") and its debtor affiliates in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the "Debtors"), respectfully represent as follows in support of this motion (this "Motion"):

Preliminary Statement

1. The Debtors achieved a critical case milestone by filing their joint chapter 11 plan [Docket No. 722] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan") and related disclosure statement

[Docket No. 723] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Disclosure Statement**”). The restructuring contemplated by the Plan is the result of months of good faith and arm’s length discussions with the Debtors’ key stakeholders and reflects the support of the DIP Lenders, the FLTL Lenders holding approximately 84.11% of the FLTL Claims, the SLTL Lenders holding approximately 30.42% of the SLTL Claims, and Apache Corporation (“**Apache**”), the predecessor in interest for the vast majority of the Debtors’ Shelf Assets.² Reaching this broad consensus and obtaining a new-money investment for a path that preserves the core of the Debtors’ business is an especially significant accomplishment for the Debtors in the midst of an unprecedented and challenging operating environment.

2. An integral component of the Debtors’ restructuring is the recapitalization of the Debtors’ business pursuant to the sale and transfer of certain specified Deepwater Assets and Shelf Assets (collectively, the “**Acquired Interests**”) to the Prepetition FLTL Lenders through a Credit Bid Transaction.³ The Credit Bid Transaction will, among other things, facilitate the (i) recapitalization of the Debtors’ business as a financially stronger, more streamlined company; (ii) preservation of over 1,000 employee and contractor jobs; (iii) maximization of the value of the specified Deepwater Assets and specified Shelf Assets for the benefit of the Debtors’ estates, their creditors and other stakeholders; and (iv) acceleration of the safe and responsible decommissioning

² Capitalized terms not otherwise defined herein shall have the meanings ascribed to such terms in the Plan or the Backstop Commitment Letter (each as defined herein), as applicable. The summaries of the terms from the Backstop Commitment Letter included in the motion are qualified in their entirety by reference to the actual terms of the Backstop Commitment Letter, and in the event of an inconsistency therewith, the terms of the Backstop Commitment Letter shall govern.

³ The Plan also provides that the FLTL Lenders will receive their *pro rata* share of 100% of the new equity interests (the “**New Equity Interests**”) in the indirect parent of the Credit Bid Purchaser (“**NewCo**”).

and plugging and abandonment of oil and gas properties throughout the Gulf of Mexico at no cost to U.S. taxpayers.

3. As part of the purchase price, Credit Bid Purchaser will (i) credit bid a portion of the claims arising under the Prepetition FLTL Credit Agreement (as defined in the Plan), in an aggregate amount up to the FLTL Claims Allowed Amount (as defined in the Plan), (ii) pay cash in the amount of the Cash Portion (as defined in the Credit Bid Purchase Agreement, attached hereto as **Annex D** to the attached Backstop Commitment Letter), (iii) deliver, or cause to be delivered, the GUC Warrants (as defined in the Plan), and (iv) assume certain liabilities as set forth in a purchase and sale agreement among FWE, certain of its affiliates, NewCo and the Credit Bid Purchaser (the “**Credit Bid Purchase Agreement**”).⁴

4. The Credit Bid Purchaser’s capital structure will consist of:

(a) a \$119 million first lien term loan facility, resulting from the assumption of the Allowed FLFO Claims by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents; and

(b) an up to \$185 million new money second lien term loan facility (the “**Second Lien Exit Facility**”) to ensure (i) the Credit Bid Purchaser has no less than \$100 million of cash on hand on the Effective Date, and (ii) up to \$85 million in proceeds will be used by the Credit Bid Purchaser to purchase the Acquired Interests (the “**New Money Investment**”). In addition, at any time after the Effective Date and subject to satisfaction of certain conditions, the Credit Bid Purchaser will be permitted to borrow up to \$50 million under an incremental facility, which incremental facility will not be committed on the Effective Date.⁵

⁴ The Debtors and the Consenting FLTL Lenders continue to negotiate and finalize the terms of the Credit Bid Purchase Agreement.

⁵ Credit Bid Purchaser will also raise an additional \$20 million in capital through a \$20 million equity rights offering (the “**Equity Rights Offering**”). All Prepetition FLTL Lenders will be allowed to participate in the Equity Rights Offering in accordance with the rights offering procedures (the “**Equity Rights Offering Procedures**”). In addition, the Debtors are currently in the process of negotiating a backstop commitment agreement with certain ERO Backstop Parties (as defined in the Plan), pursuant to which such parties will agree to fully backstop the Equity Rights Offering in exchange for, among other things, an ERO Backstop Commitment Premium (as defined in the Plan).

5. To ensure that the necessary funding is obtained for the Credit Bid Purchaser, the Company, the Backstop Parties (as defined below) and their respective professional advisors have negotiated a substantially final form of that certain *Backstop Commitment Letter* (the “**Backstop Commitment Letter**”) to be entered into by and among the Company and those certain entities listed on Schedule I to the Backstop Commitment Letter (the “**Backstop Parties**” and each individually, a “**Backstop Party**”) and, when formed, joined into by each of (i) NewCo, (ii) Holdings,⁶ and (iii) Credit Bid Purchaser. Pursuant to the Backstop Commitment Letter, the Backstop Parties have committed, subject to the terms and conditions thereof, to fully backstop the Second Lien Exit Facility resulting in an aggregate commitment of \$185 million (the “**Aggregate Commitment**”); provided, that the commitment of each Backstop Party, individually, is limited to the percentage of the Second Lien Exit Facility set forth opposite such Backstop Party’s name on Schedule I to the Backstop Commitment Letter. Twenty-five percent (25%) of the New Money Investment raised through the Second Lien Exit Facility will be allocated to certain of the Backstop Parties and seventy-five percent (75%) will be offered to all DIP Lenders, including the Backstop Parties and their applicable affiliates, on a *pro rata* basis.

6. In exchange for the commitments and obligations of the Backstop Parties under the Backstop Commitment Letter, each Backstop Party will be entitled to, among other things: (i) its *pro rata* share of a backstop commitment premium equal to \$14.8 million, representing 8% of the amount of the Aggregate Commitment, to be paid by NewCo in the form of New Equity Interests in NewCo at a discount of 30% to equity value (the “**Backstop Commitment Premium**”); (ii) its New Money Second Lien Term Loans

⁶ “**Holdings**” will be a newly-formed Delaware limited liability company that will be wholly-owned by NewCo and will be the indirect owner of 100% of the equity interests of Credit Bid Purchaser.

Allocation Percentage of warrants for up to 24% of the New Equity Interests in NewCo (the “**New Money Warrants**”); (iii) in the event of an Alternative Transaction (as defined below), its *pro rata* share of an Alternative Transaction Premium (as defined in the Backstop Commitment Letter) equal to 5% of the Aggregate Commitment, to be paid by the Company in cash and which shall become payable on (A) the date of the consummation of any sale, transfer or other disposition of all or a material portion of the Acquired Interests (as defined in the Credit Bid Purchase Agreement) to any person or persons other than the Credit Bid Purchaser, (B) the date of the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests to any person or persons other than the Credit Bid Purchaser, or (C) the date of the consummation of any plan of reorganization, winding up, liquidation, sale or disposition, reorganization, merger or restructuring of the Company or any of the other Debtors (other than (x) the “Restructuring” and “Restructuring Transactions” as defined in and contemplated under the Restructuring Support Agreement, or (y) any liquidation under Chapter 7 of the Bankruptcy Code pursuant to which a material portion of the Acquired Interests are a part of the liquidating estate) without the use of the commitments under the Backstop Commitment Letter, regardless of whether such plan or other transaction contemplates a sale of assets of the Debtors, a recapitalization or any alternative structure (any such transaction contemplated by clauses (A), (B), or (C), an “**Alternative Transaction**”); *provided* that the Alternative Transaction Premium shall not become due in the event that (a) the Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined in the Backstop Commitment Letter) or (b) if the Credit Bid Purchase Agreement is terminated due to (x) Credit Bid Purchaser’s breach, (y) if the Backstop Parties commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated

as a result of the breach of such commitment by a Backstop Party, or (z) the Credit Bid Purchaser being unable to credit bid (the foregoing clauses (x) through (z), the “**Specified Exceptions**”); (iv) the reimbursement of the Backstop Parties for all reasonable and documented out-of-pocket fees, costs and expenses (including the fees and expenses of counsel) incurred in connection with the Second Lien Exit Facility whether or not the Closing Date occurs or any Second Lien Exit Facility Documents are executed and delivered or any extensions of credit are made under the Second Lien Facility (the foregoing reimbursement obligations, the “**Expense Reimbursement**”), to be paid by Holdings or the Credit Bid Purchaser; *provided* that the Company shall be liable for the Expense Reimbursement in the event, and solely in the event, of the termination of the commitments of the Backstop Parties under the Backstop Commitment Letter (other than a termination as a result of the occurrence of the Closing Date), *provided, further* that the Company shall have no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is terminated due to the occurrence of any Specified Exception; and (v) the obligations of the Company, NewCo, Holdings and Credit Bid Purchaser, as set forth in section 5 of the Backstop Commitment Letter, to indemnify the Backstop Parties under certain circumstances (the “**Indemnification Obligations**”); *provided* that the Indemnification Obligations of the Company (but not any other parties) shall terminate upon the earlier to occur of the Closing Date and the termination of the Credit Bid Purchase Agreement due to the occurrence of any Specified Exception (clauses (iii)–(v), collectively, the “**Commitment Protections**”).

7. The Debtors are confident that entry into and performance under the Backstop Commitment Letter will maximize the value of the estates. The Backstop Commitment Letter and the terms set forth therein are the result of extensive negotiations between the Debtors, the Backstop Parties and their respective professional advisors, and assures that the Credit Bid

Purchaser has a source of necessary new capital committed to fund its capital needs and consummate the Credit Bid Transaction. *See* Hanson Decl. ¶ 9. Moreover, the benefits provided to the Debtors by the Backstop Parties' entry into the Backstop Commitment Letter are commensurate with the Backstop Commitment Premium, the New Money Warrants, and the Commitment Protections provided to the Backstop Parties in exchange for their substantial commitments under the Backstop Commitment Letter.

8. Accordingly, entry into the Backstop Commitment Letter is in the best interests of all creditors, and the Debtors submit that the determination to enter into and perform under the Backstop Commitment Letter is a sound exercise of the Debtors' business judgment and should be approved.

Relief Requested

9. Pursuant to sections 105(a), 363, 503 and 507 of title 11 of the United States Code (the "**Bankruptcy Code**"), and Rules 2002 and 6004 of the Federal Rules of Bankruptcy Procedure (the "**Bankruptcy Rules**"), and Rule 2002-1 of the Local Bankruptcy Rules for the United States Bankruptcy Court for the Southern District of Texas (the "**Local Rules**"), the Debtors request entry of an order authorizing them to enter into and perform under the Backstop Commitment Letter and approving all obligations thereunder, including the Backstop Commitment Premium, the New Money Warrants, and the Commitment Protections.

10. A proposed form of order granting the relief requested herein is annexed hereto as **Exhibit A** (the "**Proposed Order**").

11. Contemporaneously herewith, the Debtors have filed the *Declaration of John-Paul Hanson in Support of Emergency Motion of Debtors For Order (I) Authorizing Entry into Backstop Commitment Letter, (II) Approving Obligations Thereunder, and (III) Granting Related Relief* (the “**Hanson Declaration**”).

Jurisdiction

12. This Court has jurisdiction to consider this matter pursuant to 28 U.S.C. § 1334. This is a core proceeding pursuant to 28 U.S.C. § 157(b). Venue is proper before this Court pursuant to 28 U.S.C. §§ 1408 and 1409.

Background

13. Commencing on August 3, 2020 (the “**Petition Date**”), the Debtors each filed with this Court a voluntary case under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”).

14. The Debtors continue to operate their businesses and manage their properties as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

15. The Debtors’ chapter 11 cases are being jointly administered for procedural purposes only pursuant to Rule 1015(b) of the Federal Rules of Bankruptcy Procedure (the “**Bankruptcy Rules**”) and Rule 1015-1 of the Bankruptcy Local Rules for the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Local Rules**”).

16. On August 18, 2020, the United States Trustee for Region 7 (the “**U.S. Trustee**”) appointed an official committee of unsecured creditors (and as may be reconstituted from time to time, the “**Creditors’ Committee**”) pursuant to section 1102 of the Bankruptcy Code. No trustee or examiner has been appointed in these chapter 11 cases.

17. Additional information regarding the Debtors’ business, capital structure and the circumstances leading to the commencement of these chapter 11 cases is set forth in the

Declaration of Michael Dane in Support of Debtors' Chapter 11 Petitions and First Day Relief
[Docket No. 29].

Backstop Commitment Letter⁷

A. Background

18. Prior to and after the Petition Date, the Company and its advisors at Houlihan Lokey Capital, Inc. (“**Houlihan**”) engaged in discussions with the Company’s creditor constituency regarding the terms of a restructuring that would include a recapitalization through a sale of the Acquired Assets via a credit bid to a newly-formed entity. *See* Hanson Decl. ¶ 7. After several months of extensive negotiations, the parties to the Debtors’ RSA, including the FLTL Lenders, agreed on the terms of a Plan that implements the Credit Bid Transaction.

i. The Capitalization of the Credit Bid Purchaser and Procurement of the Second Lien Exit Facility

19. As a part of these restructuring negotiations, the Debtors, the Prepetition FLFO Lenders, the Required DIP Lenders, the Consenting Creditors, and their respective advisors thoroughly diligenced both the *pro forma* capital required at the Credit Bid Purchaser to best position it for future success and the potential funding needed on an aggregate basis to implement the Plan, including ensuring necessary funds will be available to finalize the settlement agreement with Apache, provide sufficient value for the proposed settlement agreement with the Creditors’ Committee, and achieve consensus among the Prepetition FLFO Lenders in order to preserve estate resources. *See* Hanson Decl. ¶ 13. Specifically, members of the Ad Hoc Group of Secured Lenders agreed to backstop the necessary second lien exit financing, waive hundreds of millions of dollars of the undersecured deficiency portion of the FLTL Claims to reduce the size of the

⁷ A copy of the Backstop Commitment Letter is annexed hereto as **Exhibit B**.

unsecured claims pool sharing the value available for *pro rata* distribution to unsecured creditors, as well as further backstop an equity rights offering to pay down a portion of the First Lien Exit Facility. *See* Hanson Decl. ¶ 13.

20. Houlihan contacted several potential capital providers outside the Company's existing lender group to determine if any viable and cost-effective options for exit financing would be available. *See* Hanson Decl. ¶ 14. These efforts included informal conversations with parties that had previously expressed some interest in providing financing for a debtor-in-possession facility or in purchasing the Deepwater Assets, as well as new parties that were given the opportunity to conduct diligence on the Company and its assets. *See* Hanson Decl. ¶ 14. However, the onset of and continuing challenges posed by the COVID-19 pandemic, the impact on demand for oil and resulting commodity prices and the lack of available capital in the upstream exploration and production sector significantly reduced the competitive market for the Company's exit financing, and increased the risks of closing the recapitalization. *See* Hanson Decl. ¶ 15.

21. Despite the outreach efforts, no serious interest in providing exit financing emerged on reasonable terms and amount from any party outside the Company's existing lender group, let alone on terms competitive with those offered by the Debtors' existing DIP Lenders. *See* Hanson Decl. ¶ 16. Having fully explored their alternatives, the Company and their advisors decided to move forward with the only commercially reasonable exit financing option available under the circumstances, and extensively negotiated the terms of the Second Lien Exit Facility with the Ad Hoc Group of Secured Lenders and their advisors. *See* Hanson Decl. ¶ 16.

ii. *Negotiations related to the Backstop Commitment Letter*

22. After the initial round of negotiations resulted in a general agreement as to the terms the Second Lien Exit Facility, the Company and Houlihan determined that a backstop would be necessary to ensure that newly-committed funding could be ensured for the Credit Bid Purchaser and NewCo – specifically resulting in the New Money Investment. *See* Hanson Decl. ¶ 17. In order to “lock in” the New Money Investment and other commitments under the Second Lien Exit Facility, the Debtors engaged in further negotiations with the Ad Hoc Group of Secured Lenders, and their advisors, which culminated in a backstop commitment agreement whereby the up to \$185 million new money Second Lien Exit Facility will be fully backstopped. *See* Hanson Decl. ¶ 17. Significantly, the terms of the Backstop Commitment Letter ensure that the Credit Bid Purchaser has a source of necessary new capital committed to fund its initial capital needs and consummate the Credit Bid Transaction. *See* Hanson Decl. ¶ 17.

23. The Backstop Commitment Letter was heavily negotiated to procure the best possible terms for the Company given the complexity and risks of the restructuring contemplated by the Plan and the operational and financial challenges faced by companies in the E&P space. *See* Hanson Decl. ¶ 18. Importantly, the Company and its advisors were able to negotiate meaningful limitations on the terms of the Backstop Commitment Premium, New Money Warrants, Alternative Transaction Premium, Expense Reimbursement and Indemnification Obligations, a backstop of the full amount of the Aggregate Commitment Amount, and certain other terms and concessions relating to the covenants and conditions precedent. *See* Hanson Decl. ¶ 18. After reviewing and comparing the terms of backstop arrangements in similar restructurings with those provided in the Backstop Commitment Letter, including the Backstop Commitment Premium, the New Money Warrants and Commitment Protections, Houlihan determined that the terms of the Backstop Commitment Letter are market-based and comparable

to those that this and other courts have approved in other recent large and complex chapter 11 cases. *See* Hanson Decl. ¶ 18.

24. As a result of these discussions with the Ad Hoc Group of Secured Lenders and its advisors, advisors and counsel to the Prepetition FLFO Lender, and Houlihan’s own assessment of the availability of financing terms in the marketplace, the Debtors determined that it would be in the best interests of the Company and its stakeholders to enter into the Backstop Commitment Letter, subject to this Court’s approval. *See* Hanson Decl. ¶ 17–18.

B. Summary of Principal Terms of the Backstop Commitment Letter

25. The up to \$185 million of new money proceeds generated from the backstopped Second Lien Exit Facility are essential to the successful implementation of the Plan, the closing of the Credit Bid Transaction and, ultimately, the recapitalization of the Debtors’ business as a reorganized entity. As discussed in Section A, above, the principal terms of the Backstop Commitment Letter were extensively negotiated over the course of 2 months. The commitments made by the Backstop Parties under the Backstop Commitment Letter ensure that the Credit Bid Purchaser will be adequately capitalized upon the Effective Date.

26. The following chart summarizes the principal terms of the Backstop Commitment Letter:

Summary of Material Terms of Second Lien Exit Facility Backstop Commitment Letter	
Backstop Commitment Section 1	The Backstop Parties have committed to backstop the Second Lien Exit Facility in an aggregate commitment in an amount of \$185,000,000 (the “ Aggregate Commitment ”).
Allocation to Other DIP Lenders Section 3	The Backstop Parties intend to offer the other DIP Lenders the opportunity to provide a portion of the Second Lien Exit Facility on the Closing Date.

<p align="center">Summary of Material Terms of Second Lien Exit Facility Backstop Commitment Letter</p>	
<p>Backstop Commitment Premium</p> <p>Section 4(a)</p>	<p>NewCo shall pay a backstop commitment premium to the Backstop Parties in the form of New Equity Interests in NewCo with a value of \$14.8 million (representing 8% of the amount of the Aggregate Commitment), to be paid by NewCo at a discount of 30% to equity value.</p>
<p>New Money Warrants</p> <p>Section 4(b)</p>	<p>On the Closing Date, NewCo shall issue to each Second Lien Term Lender (or any entity affiliated or related to such Second Lien Term Lender and designated in writing by such Second Lien Term Lender) a percentage of the New Money Warrants equal to the New Money Second Lien Term Loans Allocation Percentage of such Second Lien Term Lender on the Closing Date.</p>
<p>Alternative Transaction Premium</p> <p>Section 4(c)</p>	<p>An amount equal to 5% of the Aggregate Commitment shall be payable by the Company in cash on (A) the date of the consummation of any sale, transfer or other disposition of all or a material portion of the Acquired Interests (as defined in the Credit Bid Purchase Agreement) to any person or persons other than the Credit Bid Purchaser, (B) the date of the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests to any person or persons other than the Credit Bid Purchaser, or (C) the date of the consummation of any plan of reorganization, winding up, liquidation, sale or disposition, reorganization, merger or restructuring of the Company or any of the other Debtors (other than (x) the “Restructuring” and “Restructuring Transactions” as defined in and contemplated under the Restructuring Support Agreement, or (y) any liquidation under Chapter 7 of the Bankruptcy Code pursuant to which a material portion of the Acquired Interests are a part of the liquidating estate) without the use of the commitments under the Backstop Commitment Letter, regardless of whether such plan or other transaction contemplates a sale of assets of the Debtors, a recapitalization or any alternative structure.</p> <p>The Alternative Transaction Premium shall not become due in the event that (a) the Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined in the Backstop Commitment Letter) or (b) any Specified Exception applies.</p>
<p>Expense Reimbursement Obligations</p> <p>Section 5</p>	<p>The Backstop Parties will be reimbursed for all reasonable and documented out-of-pocket fees, costs and expenses (including the fees and expenses of counsel) incurred in connection with the Second Lien Exit Facility whether or not the Closing Date occurs or any Second Lien Exit Facility Documents are executed and delivered or any extensions of credit are made under the Second Lien Facility, to be paid by Holdings or the Credit Bid Purchaser.</p> <p>The Company shall be liable for the Expense Reimbursement in the event, and solely in the event, of the termination of the commitments of the Backstop Parties under the Backstop Commitment Letter (other than a termination as a result of the occurrence of the Closing Date).</p>

Summary of Material Terms of Second Lien Exit Facility Backstop Commitment Letter	
	<p>The Company shall have no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is terminated due to the occurrence of any Specified Exception.</p>
Indemnification Obligations Section 5	<p>The Backstop Parties shall be indemnified from and against all claims, damages, liabilities and out-of-pocket expenses that may be incurred by or asserted or awarded against any Protected Party, in each case arising out of or in connection with or by reason of (including, without limitation, in connection with any investigation, litigation or proceeding or preparation of a defense in connection therewith) any aspect of the Second Lien Exit Facility (or any use made or proposed to be made with the proceeds thereof) or this Backstop Commitment Letter, in each case except to the extent such claim, damage, liability or expense (a) in any case (x) is found in a final, non-appealable judgment by a court of competent jurisdiction to have resulted from fraud, the gross negligence or willful misconduct of, or a material breach of this Backstop Commitment Letter by, such Protected Party (y) arises from any claim, action, suit, inquiry, litigation, investigation or proceeding that does not involve an act or omission of you or any of your respective affiliates and that is brought by an Protected Party against any other Protected Party or (b) in the case of indemnification by the Company pursuant to this paragraph, is found in a final, non-appealable judgment by a court of competent jurisdiction to have resulted from fraud, negligence, gross negligence or willful misconduct of, or a material breach of this Backstop Commitment Letter by, any of Credit Bid Purchaser, NewCo or Holdings.</p> <p>The Indemnification Obligations of the Company (but not any other parties) shall terminate upon the earlier to occur of the Closing Date and the termination of the Credit Bid Purchase Agreement due to the occurrence of any Specified Exception.</p>
Termination Section 9	<p>Majority Backstop Parties may terminate the Backstop Commitment Letter if:</p> <p>(a) the Restructuring Support Agreement is terminated or expires in accordance with its terms;</p> <p>(b) the Commitment Approval Order shall not have been entered on or prior to the date that is 7 days after the date the Backstop Commitment Letter is fully executed (provided that, with the consent of the Majority Backstop Parties, the date under this clause (b) may be extended to a date not later than 14 days after the date of this Backstop Commitment Letter is fully executed);</p> <p>(c) if the Credit Bid Transaction is to be consummated pursuant to the Plan, the Confirmation Order shall not have been entered by the Bankruptcy Court on or prior to May 10, 2021;</p> <p>(d) if the 363 Credit Bid Transaction is pursued in accordance with Section 5.2(c) of the Plan, an order of the Bankruptcy Court, in form and substance acceptable to the Majority Backstop Parties, approving the 363</p>

**Summary of Material Terms of
Second Lien Exit Facility Backstop Commitment Letter**

Credit Bid Transaction shall not have been entered by the Bankruptcy Court on or prior to the date that is 35 days after the Toggle Date;

(e) the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date is projected at any time prior to the Confirmation Date to exceed the Toggle Amount;

(f) other than as contemplated and permitted by the Credit Bid Purchase Agreement, the Company or any other Debtor executes a binding written agreement (other than a non-disclosure agreement) for, or executes any definitive documentation relating to, any financing that would replace, in whole or in part, the Second Lien Exit Facility (including financing that would serve as the "Second Lien Exit Facility" under the Plan or a Credit Bid Transaction other than the Second Lien Exit Facility) without the prior written consent of the Majority Backstop Parties;

(g) other than as contemplated and permitted by the Credit Bid Purchase Agreement, the Company or any other Debtor executes a binding written agreement (other than a non-disclosure agreement) for, or executes any definitive documentation relating to, the transfer, disposition, assignment or contribution of any material portion of the Credit Bid Acquired Interests to any party other than the Credit Bid Purchaser (or another special purpose entity formed by the Majority Backstop Parties for the purpose of consummating the Credit Bid Transaction or a 363 Credit Bid Transaction, as applicable) without the prior written consent of the Majority Backstop Parties;

(h) the Chapter 11 Cases are dismissed or converted to cases under chapter 7 of the Bankruptcy Code, or a trustee or examiner shall be appointed with respect to all or substantially all of the Debtors with enlarged powers (powers beyond those set forth in Section 1106(a)(3) and (4) of the Bankruptcy Code) under Section 1106(b) of the Bankruptcy Code;

(i) the Credit Bid Purchase Agreement shall not have been entered into in a form acceptable to the Majority Backstop Parties on or prior to the Plan Supplement Filing Date established by the Bankruptcy Court or shall have been terminated or shall cease to be in full force and effect;

(j) after entry thereof, the Commitment Approval Order is reversed, modified, amended, stayed, vacated or subject to a stay pending appeal, in each case without the consent of the Majority Backstop Parties; or

(k) any of the Debtors shall make or enter into any material non-ordinary course stipulation, settlement or other agreement with any governmental, regulatory or agency that is not in form and substance reasonably acceptable to the Majority Backstop Parties.

<p style="text-align: center;">Summary of Material Terms of Second Lien Exit Facility Backstop Commitment Letter</p>	
<p>Conditions Precedent</p> <p>Annex B</p>	<p>The conditions to the closing and the initial funding of the Second Lien Exit Facility, unless waived by the Majority Backstop Parties, include, among other things:</p> <ul style="list-style-type: none"> (i) the entry of an order by the Bankruptcy Court, in form and substance acceptable to the Debtors and the Majority Backstop Parties, approving the Backstop Commitment Letter, including the Backstop Commitment Premium, the Alternative Transaction Premium, the indemnification obligations thereunder and other fees and expenses payable thereunder; (ii) (a) either (1) the entry of the Confirmation Order in form and substance acceptable to the Debtors and the Majority Backstop Parties (which shall be a Final Order) and the occurrence of the Effective Date, or (2) the entry of the 363 Sale Order (which shall be a Final Order); and (b) the closing of the Credit Bid Transaction or the 363 Credit Bid Transaction, as applicable; (iii) the negotiation, execution and delivery of the Second Lien Exit Facility Documents (including, without limitation, security documentation) and the New Money Warrant Agreement, in form and substance acceptable to the Debtors and the Majority Backstop Parties; (iv) no default or event of default under the Second Lien Exit Facility shall exist or would result from the consummation of the transactions contemplated on the Closing Date; (v) all fees, premiums and expenses required to be paid to the Second Lien Exit Facility Agent, the Backstop Parties and Participating DIP Lenders at or prior to the closing and initial funding of the Second Lien Exit Facility, in each case, pursuant to the terms of the Backstop Commitment Letter, the Second Lien Exit Facility Documents and the Plan shall have been paid or shall be paid and the New Money Warrants shall be issued substantially concurrently with the funding of the Second Lien Exit Facility; (vi) the funding of the Claims Reserve in the Claims Reserve Amount, which Claims Reserve Amount shall be acceptable to the Debtors and the Majority Backstop Parties, shall have occurred; (vii) the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date shall not have been projected at any time prior to the Confirmation Date to exceed the Toggle Amount; (viii) the aggregate unrestricted cash and cash equivalents of the Borrower and its subsidiaries as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million; (ix) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;

<p style="text-align: center;">Summary of Material Terms of Second Lien Exit Facility Backstop Commitment Letter</p>	
	<p>(x) the terms and conditions of the First Lien Exit Facility shall be acceptable to the Majority Backstop Parties, the conditions precedent to the effectiveness of the First Lien Exit Facility shall have been satisfied or duly waived in writing and the First Lien Exit Facility shall close substantially simultaneously with the Second Lien Exit Facility;</p> <p>(xi) Credit Bid Purchaser shall have received, or shall receive substantially simultaneously with the closing of the Second Lien Exit Facility, gross proceeds in an amount of no less than \$20 million through an equity rights offering on terms and conditions acceptable to the Debtors and the Majority Backstop Parties (the “Equity Rights Offering”); and</p> <p>(xii) all other conditions precedent described or set forth in the Credit Bid Purchase Agreement shall be satisfied or such conditions precedent shall have been waived in accordance with the terms of such documents and with the consent of the Majority Backstop Parties (except those conditions precedent that by their nature are to be satisfied concurrently with the Credit Bid Transaction Closing, the Effective Date or the closing of the 363 Credit Bid Transaction, as applicable; provided that such conditions shall be satisfied concurrently at such times).</p>

Relief Requested Should Be Granted

27. Section 363 of the Bankruptcy Code provides, in relevant part, that a debtor “after notice and a hearing, may use, sell, or lease other than in the ordinary course of business, property of the estate.” 11 U.S.C. § 363(b)(1). The Fifth Circuit has held that debtors may use property outside of the ordinary course under section 363(b) where the debtor can articulate some business justification or sound business reason to support the use. *See e.g., In re BNP Petroleum Corp.*, 642 F. App’x 429, 435 (5th Cir. 2016); *In re Cont’l Air Lines*, 780 F.2d 1223, 1226 (5th Cir. 1986) (“[F]or a debtor-in-possession or trustee to satisfy its fiduciary duty to the debtor, creditors and equity holders, there must be some articulated business justification for using, selling, or leasing the property outside the ordinary course of business.”); *In re Moore*, 608 F.3d 253, 263 (5th Cir.2010) (“A sale of assets under § 363... is subject to court approval and must be supported

by an articulated business justification, good business judgment, or sound business reasons.”); *see also In re Terrace Gardens Park P’ship*, 96 B.R. 707, 714 (Bankr. W.D. Tex. 1989).

28. The business judgment standard under section 363(b) is “flexible and encourages discretion.” *In re ASARCO, L.L.C.*, 650 F.3d 593, 601 (5th Cir. 2011); *see also In re Crutcher Res. Corp.*, 72 B.R. 628, 631 (Bankr. N.D. Tex. 1987) (“A Bankruptcy Judge has considerable discretion in approving a § 363(b) sale of property of the estate other than in the ordinary course of business, but the movant must articulate some business justification for the sale (other than the appeasement of major creditors).”). Generally, courts “give great deference to the substance of the directors’ decision and will not invalidate the decision, will not examine its reasonableness, and will not substitute its views for those of the board if the latter’s decision can be attributed to any rational business purpose.” *In re Global Crossing Ltd.*, 295 B.R. 726, 744 (Bankr. S.D.N.Y. 2003) (citation omitted).

A. Sound Business Reasons Support Entry into Backstop Commitment Letter

29. The Debtors submit that sound business reasons exist to grant the relief requested herein. The Backstop Commitment Letter is the culmination of extensive negotiations among the Debtors and their key economic stakeholders. The Debtors and their advisors spent months working closely with lenders and other stakeholders to develop the presented restructuring framework and carefully considered their options for financing the Credit Bid Purchaser. *See* Hanson Decl. ¶ 12.

30. The Backstop Commitment Letter is a critical element of the Debtors’ restructuring, as well as key to the Debtor’s ability to consummate the Plan. The Backstop Commitment Letter provides the Debtors, and other key stakeholders, with assurances that the Credit Bid Purchaser will have sufficient working capital and liquidity (ensuring \$100 million of cash on hand immediately after the Effective Date) to operate its business. *See* Hanson Decl. ¶ 19.

Without the Backstop Parties' commitments to provide the Credit Bid Purchaser with up to the \$185 million in debt financing, Credit Bid Purchaser would likely have had to source more expensive capital elsewhere at a greater cost to the Debtors' estates and stakeholders, assuming such capital were available elsewhere, or if such capital were not available, the Debtors would have insufficient funding to capitalize its reorganized business and fund the distributions under the Plan. *See* Hanson Decl. ¶ 19. Therefore, the Debtors submit that entry into the Backstop Commitment Letter is in the best interest of the Debtors' estates and an appropriate exercise of business judgment.

B. The Backstop Commitment Premium, the New Money Warrants and the Commitment Protections Under Backstop Commitment Letter Should Be Approved

31. In consideration of the Backstop Parties' substantial commitments under the Backstop Commitment Letter and to compensate the Backstop Parties for the considerable time and expense they have incurred during the negotiation process, and will continue to incur as the parties proceed to Plan confirmation, the Backstop Commitment Letter provides for the Backstop Commitment Premium, New Money Warrants and the Commitment Protections (including the Alternative Transaction Premium, the Expense Reimbursement and the Indemnification Obligations).

32. The Backstop Commitment Premium, the New Money Warrants and the Commitment Protections are necessary inducements and reasonable compensation for the Backstop Parties to enter into the Backstop Commitment Letter, which will provide significant benefits to the Debtors' estates by, among other things, securing an \$185 million commitment to fund the acquisition of the Acquired Interests and capitalize the Credit Bid Purchaser. Given the substantial investment and commitment of the Backstop Parties, the Debtors submit that the

Backstop Commitment Premium, the New Money Warrants and the Commitment Protections are necessary to the successful implementation of the Second Lien Exit Facility and Plan.

33. Agreeing to the Backstop Commitment Premium, the New Money Warrants and the Commitment Protections is reasonable and necessary given (i) the significant benefit to the estates of having a commitment of the Backstop Parties to provide exit financing in an amount to ensure that the Credit Bid Purchaser is adequately capitalized, (ii) the costs incurred by the Backstop Parties engaging with the Debtors and negotiating the terms of the Backstop Commitment Letter and other transaction documents, and (iii) the period of time between providing the commitment and consummation of the Plan. Under these circumstances, the Backstop Commitment Premium, the New Money Warrants and the Commitment Protections are reasonable in amount and necessary to maximize the value of the Debtors' estates. *See* Hanson Decl. ¶ 22.

34. The Backstop Parties have provided the means of implementing the Plan through the infusion of up to an additional \$185 million of new money to capitalize the Credit Bid Purchaser, which will be used to fund a portion of the consideration paid for the acquisition of the Acquired Interests and provide Credit Bid Purchaser with \$100 million cash on hand on the emergence date. The Backstop Parties are conferring a material benefit to the Debtors' estates as they help lead the Debtors successfully out of bankruptcy, preserving the going concern value of specified Debtors' assets and preserving over 1,000 jobs, and maximizing recoveries to the Debtors' stakeholders.

35. Over the past several months, the Backstop Parties have spent substantial time and expense conducting diligence and submitting proposals regarding potential restructuring transactions with the Debtors. The Backstop Parties have also incurred significant expense

negotiating and drafting the Backstop Commitment Letter, and will continue to incur significant costs until the confirmation of a chapter 11 plan. While the Backstop Parties wait for the Plan to be consummated, they are exposed to risk, including fluctuations in the value of the Acquired Interests and that their efforts could result in a tremendous opportunity cost if the Plan is not approved by the Court. *See* Hanson Decl. ¶ 23.

36. The Backstop Commitment Premium, the New Money Warrants and Commitment Protections are integral parts of the Backstop Commitment Letter, and without these protections, the Debtors have been advised that the Backstop Parties would not have agreed to the binding commitments to backstop the Second Lien Exit Facility. *See* Hanson Decl. ¶ 24. Indeed, if the Backstop Commitment Premium, the New Money Warrants, and Commitment Protections are not approved, the Backstop Parties' commitment to the backstop the Second Lien Exit Facility will be jeopardized, as the Backstop Parties' would have the right to terminate the Backstop Commitment Letter. *See* Hanson Decl. ¶ 24.

37. Further, the Backstop Commitment Premium, the New Money Warrants and the Commitment Protections are reasonable in light of the magnitude of the Debtors' chapter 11 cases and the tangible benefit to the estates of having a substantial committed investment in the Credit Bid Purchaser. Notably, the Backstop Commitment Premium and the New Money Warrants are payable entirely in equity of NewCo (*i.e.* New Equity Interests and warrants for New Equity Interests, respectively) and impose no cash costs on the Debtors if the Debtors consummate the Plan.

38. As discussed above, the Debtors' investment banker compared the fully-negotiated Backstop Commitment Premium, the New Money Warrants and Commitment Protections to similar commitments and fees in other cases and determined they are market-based

and comparable to those that this and other courts have approved in other recent large and complex chapter 11 cases. *See* Hanson Decl. ¶ 18. Accordingly, the Debtors submit that the Backstop Commitment Premium, the New Money Warrants, and Commitment Protections, including the Alternative Transaction Premium, are reasonable and commensurate with the size and nature of the transaction. Numerous bankruptcy courts, including those in this district, have approved backstop agreements that contain both a backstop premium and termination fee similar to the proposed Backstop Commitment Premium and Alternative Transaction Premium:

- *EP Energy*: commitment premium of 8% of the rights offering amount payable in common stock, and a termination fee of 8% payable in cash. *In re EP Energy Corp.*, No. 19-35654 (MI) (Bankr. S.D. Tex. Oct. 18, 2019) (Docket No. 181) (subsequently amended by stipulation, *In re EP Energy Corp.*, No. 19-35654 (MI) (Bankr. S.D. Tex. Mar. 3, 2020) (Docket No. 1100) providing the termination fee was not payable if the backstop agreement was terminated consensually pursuant to its terms).
- *Ultra Petroleum*: put option premium of 7.5% of the rights offering amount payable in common stock, and a termination fee of 7.5% payable in cash. *In re Ultra Petroleum Corp.*, No. 20-32631 (MI) (Bankr. S.D. Tex. Aug. 22, 2020) (Docket No. 610, 736).
- *24 Hour Fitness*: commitment premium of 10% of the rights offering amount payable in the form of new equity interests, and a termination fee of 10% payable in cash. *In re 24 Hour Fitness Worldwide, Inc.*, No. 20-11558 (KBO) (Bankr. D. Del. Nov. 16, 2020) (Docket No. 1241).
- *American Commercial Lines*: commitment premium of 7% of the rights offering amount payable in preferred equity, and termination fee of 7%, payable in cash. *In re Am. Commercial Lines Inc.*, No. 20-30982 (MI) (Bankr. S.D. Tex. Mar. 3, 2020) (Docket No. 193).
- *Chesapeake Energy*: non-refundable put option premium equal to 10% of the rights offering amount. *In re Chesapeake Energy Corp.*, No. 20-33233 (DRJ) (Bankr. S.D. Tex. Aug. 21, 2020) (Docket No. 899).
- *Bristow*: a commitment premium of 10% of the rights offering amount, payable in either common stock or preferred equity at commitment parties option, and a termination fee of 5% payable in cash. *In re Bristow Group Inc.*, No. 19-32713 (Bankr. S.D. Tex. Oct. 8, 2018) (Docket No. 825).
- *Windstream*: commitment premium of 8% of the rights offering amount, payable in common equity, and termination fee of 8% of the rights offering amount, payable in cash.

In re Windstream Holdings, Inc., No. 19-22312 (RDD) (Bankr. S.D.N.Y. May 12, 2020) (Docket No. 1806).⁸

39. Similarly, approval of the Expense Reimbursement to the Backstop Parties is warranted. The Backstop Parties already have expended significant time and effort negotiating the Backstop Commitment Letter and Second Lien Facility Documents, including substantial due diligence, protracted negotiations, and the preparation and negotiation of the documents necessary in connection therewith. Reimbursing such fees and expenses is customary in other similar transactions to address the substantial efforts expended by backstopping parties. *See* Hanson Decl. ¶ 23.

40. Notably, the Company's obligation to provide the Commitment Protections is subject to several limitations under the Backstop Commitment Letter. The Company is only liable with respect to the Expense Reimbursement in the event of the termination of the commitments of the Backstop Parties under the Backstop Commitment Letter (other than a termination as a result of the Closing Date) and the Company has no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is terminated due to the occurrence of any Specified Exception. The Company shall have no liability with respect to the Indemnification Obligations (a) to the extent a claim for indemnification with respect thereto (i) resulted from the

⁸ *See also In re Hexion Holdings LLC*, No. 19-10684 (KG) (Bankr. D. Del. May 15, 2019) (Docket No. 367) (approving a commitment premium of 8% of the rights offering amount, payable in either equity at an undiscounted price or cash at commitment parties' option, and termination fee of 8% payable in cash); *In re Fieldwood Energy LLC, et al.*, No. 18-30648 (DRJ) (Bankr. S.D. Tex. Apr. 2, 2018) (Docket No. 259) (approving a commitment premium of 6% of the rights offering amount, payable in common stock, and a termination fee of 6% payable in cash); *In re Vanguard Natural Res., LLC*, No. 17-30560 (MI) (Bankr. S.D. Tex. Mar. 20, 2017) (Docket No. 424) (approving a commitment premium of 6% of the rights offering amount, payable in common stock, and a termination fee of 6% payable in cash); *In re Chaparral Energy, Inc.*, No. 16-11144 (LSS) (Bankr. D. Del. Dec. 14, 2016) (Docket No. 651) (approving a commitment premium of 8.75% of the rights offering amount, payable in common shares, and a breakup premium of equal value, payable in cash); *In re Extraction Oil & Gas, Inc.*, No. 20-11548 (CSS) (Bankr. D. Del. Nov. 6, 2020) (Docket No. 1018) (approving commitment premium of 9.50% of the backstop cap payable in the form of new common shares); *In re Halcón Resources Corporation*, Case No. 19-34446 (DRJ) (Bankr. S.D. Tex. Sept. 4, 2019) (Docket No. 224) (approving termination fee of 6% payable in cash); *In re Claire's Stores, Inc.*, Case No. 18-10584 (MFW) (Bankr. D. Del. Sept. 21, 2018) (Docket No. 1040) (approving termination fee of 14% payable in cash).

fraud, gross negligence or willful misconduct of, or a material breach of the Backstop Commitment Letter by, the party claiming indemnification, Credit Bid Purchaser, NewCo or Holdings, or (ii) arises from a claim that does not involve an act or omission by the Company, Credit Bid Purchaser, Holdings or NewCo or their respective affiliates and is brought by an indemnified party against any other indemnified party, or (b) after (i) the Closing Date or (ii) the termination of the Credit Bid Purchase Agreement due to any Specified Exception. Additionally, the Company is not obligated to pay the Alternative Transaction Premium if (a) the Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined in the Backstop Commitment Letter), or (b) the Credit Bid Purchase Agreement is terminated due to any Specified Exception. These limitations on the Debtors' obligations are the result of extensive negotiations over the terms of the Backstop Commitment Letter and provide evidence that the remaining obligations of the Debtors are reasonable and necessary.

41. In light of the benefits that will inure to the Debtors and their estates as a result of the Backstop Parties' commitment of capital through the Backstop Commitment Letter, the Debtors submit that entry into the Backstop Commitment Letter and their performance thereunder, including as it may relate to payment of (i) the Backstop Commitment Premium and New Money Warrants upon the effective date of the Plan, (ii) the Alternative Transaction Premium (if and when payable), (iii) the Expense Reimbursement, and (iv) the Indemnification Obligations, is justified, is in the best interests of the Debtors' estates, and should be approved by this Court. *See Hanson Decl.* ¶ 27.

42. Further, under section 105(a) of the Bankruptcy Code, "[t]he court may issue any order . . . that is necessary or appropriate to carry out the provisions of this title." 11 U.S.C. § 105(a). Approval of the Backstop Commitment Letter is necessary for an expeditious

path towards confirmation of the Plan, which after months of hard-fought negotiations, has the support of the Consenting Creditors and Apache and will ensure that the Credit Bid Purchaser is adequately capitalized. Accordingly, the Debtors believe that application of section 105(a) of the Bankruptcy Code forms a basis to grant the relief requested.

C. The Expense Reimbursement, Indemnification Obligations, and the Alternative Transaction Premium Should Be Allowed as Administrative Expenses Pursuant to Sections 503(b) and 507(a)(2) of Bankruptcy Code

43. Section 503(b)(1)(A) of the Bankruptcy Code provides that “[a]fter notice and a hearing, there shall be allowed administrative expenses, other than claims allowed under section 502(f) of this title, including— (1)(A) the actual, necessary costs and expenses of preserving the estate” Further, section 507(a)(2) of the Bankruptcy Code provides that “administrative expenses allowed under section 503(b)” are entitled to priority.

44. As detailed above, the Expense Reimbursement and Indemnification Obligations represent a material inducement for the Backstop Parties to enter into the Backstop Commitment Letter, which will provide a material benefit to the Debtors’ estates. Compared to the substantial value provided by the Backstop Parties, the Expense Reimbursement and Indemnification Obligations are a reasonable use of estate resources and should be accorded administrative expense priority. These payments constitute “actual, necessary costs and expenses of preserving the estate.” 11 U.S.C. § 503(b)(1)(A). Further, agreeing to the Alternative Transaction Premium was necessary to obtain the benefits of the Backstop Commitment Letter. Accordingly, in the event that the Alternative Transaction Premium becomes payable under the terms of the Backstop Commitment Letter, such expense should be an allowed administrative expense entitled to priority.

Request for Relief Pursuant to Bankruptcy Rules 6004(h)

45. Bankruptcy Rule 6004(h) provides that an “order authorizing the use, sale, or lease of property...is stayed until the expiration of 14 days after entry of the order, unless the court orders otherwise.” Fed. R. Bankr. P. 6004(h). In order to provide immediate protection to the Backstop Parties and preserve the benefits of the Backstop Commitment Letter, the Debtors request that the Proposed Order be effective immediately upon entry and that the 14-day stay period under Bankruptcy Rules 6004(h) be waived.

Notice

46. Notice of this Motion will be provided to any party entitled to notice pursuant to Bankruptcy Rule 2002 and any other party entitled to notice pursuant to Bankruptcy Local Rule 9013-1(d).

No Previous Request

47. No previous request for the relief sought herein has been made by the Debtors to this or any other Court.

[Remainder of page intentionally left blank]

WHEREFORE the Debtors respectfully request entry of the Proposed Order granting the relief requested herein and such other and further relief as is just.

Dated: March 16, 2021
Houston, Texas

Respectfully submitted,

/s/ Alfredo R. Pérez

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Attorneys for Debtors

and Debtors in Possession

Certificate of Service

I hereby certify that, on March 16, 2021, a true and correct copy of the foregoing document was served as provided by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Alfredo R. Pérez

Alfredo R. Pérez

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§ § § § § § §	Chapter 11
FIELDWOOD ENERGY LLC, <i>et al.</i> ,	§ § § § § § §	Case No. 20-33948 (MI)
Debtors. ¹	§ § § § § § §	(Jointly Administered)

**ORDER (I) AUTHORIZING THE DEBTORS TO ENTER INTO
BACKSTOP COMMITMENT LETTER, (II) APPROVING ALL
OBLIGATIONS THEREUNDER, AND (III) GRANTING RELATED RELIEF**

Upon the Motion, dated March 16, 2021 (the “**Motion**”),² of Fieldwood Energy LLC and its affiliated debtors in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the “**Debtors**”), pursuant to sections 105(a), 363, 503 and 507 of the Bankruptcy Code, and Rules 2002 and 6004 of the Federal Rules of Bankruptcy Procedure, and Rules 2002-1 and 9013-1 of the Local Bankruptcy Rules for the United States Bankruptcy Court for the Southern District of Texas, for an order authorizing them to enter into the Backstop Commitment Letter and approving all obligations thereunder, in accordance with the terms of the Backstop Commitment Letter, all as more fully set forth in the Motion; and due and proper notice of the Motion having been provided; and such notice having been adequate and appropriate under the circumstances; and it appearing that no other or further notice need be provided; and this Court

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

² Capitalized terms used herein but not otherwise defined shall have the meanings ascribed to such terms in the Motion.

having reviewed the Motion; and the Court having held a hearing on the Motion; and all objections to the Motion, if any, having been withdrawn, resolved, or overruled; and after due deliberation and sufficient cause appearing therefor,

IT IS FOUND AND DETERMINED THAT:³

A. The Court has jurisdiction to consider the Motion and the relief requested therein pursuant to 28 U.S.C. § 1334. Consideration of the Motion and the requested relief is a core proceeding pursuant to 28 U.S.C. § 157(b). Venue is proper in this District pursuant to 28 U.S.C. §§ 1408 and 1409.

B. The notice given by the Debtors of the Motion and the hearing with respect to the Motion constitutes proper, timely, adequate, and sufficient notice thereof and complies with the Bankruptcy Code, the Bankruptcy Rules, and applicable local rules, and no other or further notice is necessary.

C. The relief sought in the Motion is in the best interest of the Debtors, their estates, creditors, and all parties in interest, and that the legal and factual bases set forth in the Motion establish just cause for the relief granted herein.

D. The terms and conditions of the Backstop Commitment Letter are fair, reasonable, and the best available to the Debtors under the circumstances, and the Debtors' entry into the Backstop Commitment Letter is a prudent exercise of business judgment consistent with their fiduciary duties, is based on good, sufficient, and sound business purposes and justifications, and is supported by reasonably equivalent value and consideration. The Backstop Commitment

³ Findings of fact shall be construed as conclusions of law, and conclusions of law shall be construed as findings of fact, pursuant to Rule 7052 of the Bankruptcy Rules.

Letter was extensively negotiated in good faith and at arm's length among the Debtors, the Backstop Parties, and their respective professional advisors.

E. Each of the fees, premiums, and expenses provided for or permitted by the Backstop Commitment Letter (including the Backstop Commitment Premium, the New Money Warrants, the Alternative Transaction Premium, the Indemnification Obligations, and the Expense Reimbursement) is reasonable and warranted on the terms set forth in the Backstop Commitment Letter in light of, among other things, (i) the significant benefit to the Debtors' estates of having definitive and binding equity commitments to fund the Debtors' proposed chapter 11 plan and (ii) the substantial time, effort, and costs incurred by the Backstop Parties in negotiating and documenting the Backstop Commitment Letter and the Credit Bid Purchase Agreement.

F. The amount and terms and conditions of each of the fees, premiums, and expenses provided for or permitted by the Backstop Commitment Letter (including the Backstop Commitment Premium, the New Money Warrants, the Alternative Transaction Premium, the Indemnification Obligations and the Expense Reimbursement) are bargained-for and integral parts of the consideration exchanged under the Backstop Commitment Letter and, without such inducements, the Backstop Parties would not have agreed to the terms and conditions of the Backstop Commitment Letter. Accordingly, the foregoing transactions are reasonable and enhance the value of the Debtors' estates.

G. The entry into the Backstop Commitment Letter by the parties thereto, and the performance and fulfillment of their respective obligations thereunder, do not constitute the solicitation of a vote on a chapter 11 plan and comply with the Bankruptcy Code and any and all other applicable statutes, laws, regulations, or orders.

H. All parties in interest have been afforded a reasonable opportunity to object and be heard with respect to the Motion and the Backstop Commitment Letter and all of the relief granted herein.

I. The Backstop Commitment Letter and all accompanying relief requested in the Motion serve to maximize estate value for the benefit of all the Debtors' stakeholders and parties in interest, and are otherwise in the best interests of the Debtors, their estates, creditors, and all parties in interest and the legal and factual bases set forth in the Motion establish just cause for the relief granted herein.

ACCORDINGLY, IT IS HEREBY ORDERED THAT

1. The Debtors are authorized, pursuant to sections 105(a), 363, 503 and 507 of the Bankruptcy Code, and Rules 2002 and 6004 of the Federal Rules of Bankruptcy Procedure, and Rule 2002-1 of the Local Bankruptcy Rules for the United States Bankruptcy Court for the Southern District of Texas, to enter into the Backstop Commitment Letter and any and all instruments, documents, and papers contemplated thereunder and to fully perform all of their obligations thereunder.

2. All objections to the Motion, or the relief requested therein, if any, that have not been withdrawn, waived, resolved, or settled, and all reservations of rights included therein, are overruled with prejudice.

3. The Backstop Commitment Letter and the provisions of this Order, including all findings herein, shall be effective, binding and enforceable upon all parties in interest in these chapter 11 cases, including, without limitations, all creditors of any of the Debtors, any statutory or other committee appointed, the Debtors and their respective successors and assigns, including any trustee hereinafter appointed or elected for any of the Debtors such as the Plan

Administrator, a responsible person, officer, or any other party appointed as a legal representative or designee of any of the Debtors or with respect to the property of the Debtors' estates, whether in these chapter 11 cases, any successor chapter 11 or chapter 7 cases, or upon dismissal of any such cases, and shall inure to the benefit of the Backstop Parties and the Debtors and their respective successors and assigns.

4. The Backstop Commitment Letter and the terms and provisions included therein are approved in their entirety. The failure to describe specifically or include any particular provision of the Backstop Commitment Letter or related documents in the Motion or this Order shall not diminish or impair the effectiveness of such provision.

5. The Debtors are authorized to execute, deliver, and perform under one or more amendments, waivers, consents, or other modifications to and under the Backstop Commitment Letter, from time to time as necessary or appropriate in each case subject to the terms and provisions of the Backstop Commitment Letter and to the extent such amendments are consistent with the Plan and the Restructuring Support Agreement, without further order of this Court.

6. The consideration, fees, premiums, and expenses provided for or permitted by the Backstop Commitment Letter (including the Backstop Commitment Premium, the New Money Warrants, the Alternative Transaction Premium, the Indemnification Obligations, and the Expense Reimbursement) are hereby approved as reasonable and shall not be subject to any avoidance, reduction, setoff, recoupment, offset, recharacterization, subordination (whether contractual, equitable, or otherwise), counterclaims, cross-claims, defenses, disallowance, impairment, or any other challenges under any applicable law or regulation by any person or entity.

7. The Expense Reimbursement, Indemnification Obligations, and the Alternative Transaction Premium are actual and necessary costs of preserving the Debtors' estates and shall constitute allowed administrative expense claims under sections 503(b) and 507 of the Bankruptcy Code.

8. The Debtors are authorized to pay the Expense Reimbursements, the Indemnification Obligations, and the Alternative Transaction Premium in accordance with the terms of and as and when required by the Backstop Commitment Letter without further application to or order of this Court.

9. NewCo is authorized to pay, or cause to be paid, the Backstop Commitment Premium in the form of New Equity Interests and to issue, or cause to be issued, the New Money Warrants, each in accordance with the terms of and as required by the Backstop Commitment Letter, and without further application to or order of this Court.

10. The Alternative Transaction Premium, the Expense Reimbursement and the Indemnification Obligations shall not be discharged, modified, or otherwise affected by any chapter 11 plan of the Debtors nor shall any of such amounts be required to be disgorged upon the reversal or modification on appeal of this Order.

11. To the extent the automatic stay provisions of section 362 of the Bankruptcy Code would otherwise apply, such provisions are vacated and modified to effectuate all of the terms and provisions of the Backstop Commitment Letter and this Order, including, without limitation, permitting the Backstop Parties to exercise all rights and remedies under the Backstop Commitment Letter in accordance with its terms, terminate the Backstop Commitment Letter in accordance with its terms, and deliver any notice contemplated thereunder, in each case, without further order of the Court.

12. The failure of the Debtors or any Backstop Party to seek relief or otherwise exercise its rights and remedies under this Order, the Backstop Commitment Letter, or applicable law, as the case may be, shall not constitute a waiver of any of the rights hereunder, thereunder, or otherwise of any of the Debtors or the Backstop Parties, except to the extent specifically provided in the Backstop Commitment Letter.

13. Notice of the Motion as provided therein shall be deemed good and sufficient notice of such Motion and the requirements of Bankruptcy Rule 6004(a) and the Bankruptcy Local Rules are satisfied by such notice.

14. Notwithstanding the provisions of Bankruptcy Rule 6004(h), this Order shall be immediately effective and enforceable upon its entry.

15. Except in cases where the Backstop Commitment Letter explicitly contemplates a separate Court order, the Debtors are hereby authorized and empowered to take all actions, execute all documents, and make all payments that may be necessary to perform under the Backstop Commitment Letter and implement the relief granted in this Order, and such actions shall not constitute a solicitation of acceptances or rejections of a plan pursuant to section 1125 of the Bankruptcy Code.

16. This Court shall retain jurisdiction to hear and determine all matters arising from or related to the implementation, interpretation and/or enforcement of this Order.

Dated: _____, 2021
Houston, Texas

HONORABLE MARVIN ISGUR
UNITED STATES BANKRUPTCY JUDGE

Exhibit B

Backstop Commitment Letter

EXECUTION VERSION

March 16, 2021

Fieldwood Energy LLC
NewCo
Holdings
Credit Bid Purchaser
2000 W. Sam Houston Pkwy. S., Suite 1200
Houston, TX 77042
Attention: Mike Dane

**Up to \$185,000,000 Second Lien Exit Facility
Backstop Commitment Letter**

In connection with that certain *Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors*, dated January 1, 2021 (as may be amended, supplemented or otherwise modified from time to time in accordance herewith, the “**Plan**”), filed in the United States Bankruptcy Court for the Southern District of Texas Houston Division (the “**Bankruptcy Court**”) in Case No. 20-33948 at Docket No. 722 by Fieldwood Energy LLC (the “**Company**”) and the other Debtors, the entities listed on **Schedule I** hereto (the “**Backstop Parties**”) have been requested by the Company (“**you**”; provided that, upon the execution of this Backstop Commitment Letter by NewCo, Holdings (as defined in the Term Sheet (as defined below)) and Credit Bid Purchaser, “**you**” shall refer, collectively, to the Company, NewCo, Holdings and Credit Bid Purchaser) to commit to provide to Holdings, subject solely to the conditions precedent set forth and described herein and in the Summary of Principal Terms and Conditions attached as **Annex A** hereto (the “**Term Sheet**”), a second lien senior secured exit term loan facility in an aggregate principal amount of up to \$185,000,000. To the extent not defined in this letter (together with the Term Sheet and any schedules annexes and exhibits hereto, this “**Backstop Commitment Letter**”) or the Term Sheet, each capitalized term shall have the meaning assigned to it in the Plan, as in effect on the date hereof, or in an amended, modified, or supplemented Plan in form and substance acceptable to Backstop Parties holding a majority of the principal amount of the commitments hereunder as of the date of this Backstop Commitment Letter set forth above, without giving effect to any assignments or assumptions of commitments pursuant to Section 3 below (the “**Majority Backstop Parties**”).

1. Commitment to Provide Second Lien Exit Facility.

Each Backstop Party hereby commits, severally and not jointly, to provide (or to cause to be provided by an affiliated fund, a related fund or a seasoning institution to be reasonably agreed) a portion of the Second Lien Exit Facility, in the amounts set forth on **Schedule I** hereto for each such Backstop Party and on the terms and subject solely to the conditions set forth or described in this Backstop Commitment Letter, resulting in an aggregate commitment of all Backstop Parties hereunder in an amount of \$185,000,000.

2. Purposes; Certain Conditions.

The Second Lien Exit Facility shall be made available on the Closing Date (as defined in the Term Sheet) to Holdings for the purposes and subject to the terms as set forth in the Term Sheet. The commitments of the Backstop Parties in respect of the Second Lien Exit Facility and the funding of the Second Lien Exit Facility are subject solely to the conditions precedent set forth in this Backstop Commitment Letter, any of which may be waived or modified by or with the consent of the Majority Backstop Parties and you.

3. Allocation to Other DIP Lenders.

The Backstop Parties intend to offer the other DIP Lenders the opportunity to provide a portion of the Second Lien Exit Facility on the Closing Date in a manner described in this Section 3.

a) DIP Replacement Second Lien Loans

Each DIP Lender that is not a Backstop Party will be given the opportunity to provide a portion of the Second Lien Exit Facility consisting of DIP Replacement Second Lien Loans in an amount equal to its ratable share thereof, which ratable share shall be calculated based upon a percentage equal to the percentage of loans and commitments held by such DIP Lender under the DIP Facility on the date of this Backstop Commitment Letter.

b) New Money Second Lien Loans

Each DIP Lender that is not a Backstop Party and chooses to provide its ratable portion of the DIP Replacement Second Lien Loans as provided in Section 3(a) above will be given the opportunity to provide a portion of the Second Lien Exit Facility consisting of New Money Second Lien Loans in an aggregate amount equal to (i) 75% *multiplied by* (ii) the percentage of loans and commitments of such DIP Lender under the DIP Facility on the date of this Backstop Commitment Letter. With respect to each DIP Lender which chooses to provide such portion of New Money Second Lien Loans and actually funds, or causes to be funded, its commitments with respect to the Second Lien Term Loans on the Closing Date, and with respect to each Backstop Party which funds, or causes to be funded, its remaining commitments hereunder with respect to New Money Second Lien Loans, such percentage of New Money Second Lien Loans shall be referred to as the “**New Money Second Lien Term Loans Allocation Percentage**”.

c) Joinders by DIP Lenders; Reduction of Backstop Commitment Percentages

Any DIP Lender (other than a Backstop Party) who chooses to provide a portion of the Second Lien Exit Facility in accordance with this Section 3 (each a “**Participating DIP Lender**”) shall execute and deliver a joinder agreement to this Commitment Letter in a form substantially consistent with **Annex C** hereto or otherwise reasonably satisfactory to the Company and the Majority Backstop Parties (a “**DIP Lender Joinder**”) providing for the assumption of a portion of the commitment with respect to the Second Lien Exit Facility specified in such DIP Lender Joinder.

Upon the execution and delivery of a DIP Lender Joinder by a Participating DIP Lender, the commitment amounts of the Backstop Parties shall be reduced by the commitment amounts with respect to the Second Lien Exit Facility assumed by such Participating DIP Lender as follows:

(i) *first*, solely with respect to the commitments of the DIP Lender Backstop Parties identified as such on **Schedule I** hereto, pro rata among such DIP Lender Backstop Parties based on the Backstop Commitment Percentages of such DIP Lender Backstop Parties set forth in **Schedule I** attached hereto until the Backstop Commitment Percentages of such DIP Lender Backstop Parties have been reduced, with respect to 100% of the DIP Replacement Second Lien Loans and with respect to 75% of the New Money Second Lien Loans, to percentages which correspond to the percentage of the loans and commitments of such DIP Lender Backstop Parties (or their respective affiliates) under the DIP Facility on the date of this Backstop Commitment Letter; and

(ii) *thereafter*, with respect to the commitments of the Non-DIP Lender Backstop Parties identified as such on **Schedule I** hereto, pro rata among such Non-DIP Lender Backstop Parties based on the Backstop Commitment Percentages of such Non-DIP Lender Backstop Parties set forth in **Schedule I** attached hereto.

4. Certain Fees and Payments.

As consideration for the commitments and obligations of the Backstop Parties and the Participating DIP Lenders hereunder, the Company, NewCo, Holdings and/or Credit Bid Purchaser, as applicable, shall pay, or cause to be paid, the fees and premiums set forth in this Section 4 and the other payments required by this

Backstop Commitment Letter in the manner and form set forth herein (including, for the avoidance of doubt, the Upfront Fee described in the Term Sheet) and issue, or cause to be issued, the New Money Warrants.

a) Backstop Commitment Premium

On the Closing Date, NewCo shall pay or cause to be paid to each Backstop Party a premium in the form of New Equity Interests in a percentage equal to the Backstop Commitment Premium Equity Interests Total Percentage (as defined below) multiplied by the Backstop Commitment Percentage of such Backstop Party set forth in **Schedule I** (the “**Backstop Commitment Premium**”).

“**Backstop Commitment Premium Equity Interests Total Percentage**” shall mean a percentage equal to (i) \$14.8 million divided by (ii) the Buy-In Equity Value.

“**Buy-In Equity Value**” shall mean (i) the Set-Up Equity Value multiplied by (ii) 70.0%.

“**Set-Up Equity Value**” shall mean (i) Consideration (as defined in the Credit Bid Purchase Agreement), excluding the Credit Bid Purchaser’s assumption of the Assumed Liabilities (as defined in the Credit Bid Purchase Agreement (as defined below)) plus (ii) the amount of cash on the consolidated balance sheet of the Credit Bid Purchaser on the Effective Date, on a pro forma basis giving effect to the Credit Bid Transaction and any increase thereof resulting from the Equity Rights Offering (as defined in **Annex B**) consummated on the Closing Date, minus (iii) the amount of the First Lien Exit Facility on the Closing Date minus (iv) the amount of the Second Lien Exit Facility on the Closing Date.

The Backstop Commitment Premium shall be fully earned, nonrefundable and non-avoidable upon entry of the Commitment Approval Order (as defined in **Annex B**), and shall be paid by NewCo, free and clear of any withholding or deduction for any applicable taxes, on the Closing Date.

b) New Money Warrants

On the Closing Date, NewCo shall issue, or cause to be issued, to each Second Lien Term Lender a percentage of the New Money Warrants equal to the New Money Second Lien Term Loans Allocation Percentage of such Second Lien Term Lender on the Closing Date.

c) Alternative Transaction Premium

The Company shall pay, or cause to be paid, to each Backstop Party an alternative transaction premium (the “**Alternative Transaction Premium**”) in an amount equal to 5.00% of the Backstop Commitment Amount of such Backstop Party set forth on **Schedule I** at the Alternative Transaction Premium Time (as defined below). The Alternative Transaction Premium shall be paid in cash, shall be paid regardless of whether the commitments are in effect at the Alternative Transaction Premium Time and shall be fully earned when due, and shall be nonrefundable and non-avoidable when paid. For the avoidance of doubt, in no event shall the Alternative Transaction Premium be payable if the Closing Date occurs nor shall there be any circumstance when both the Alternative Transaction Premium and the Backstop Commitment Premium shall be due and payable.

“**Alternative Transaction Premium Time**” means (i) the date of the consummation of any sale, transfer or other disposition of all or a material portion of the Acquired Interests (as defined in the Credit Bid Purchase Agreement), (ii) the date of the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case under clause (i) or (ii), to any person or persons other than the Credit Bid Purchaser (or another special purpose entity formed by or at the direction of the Prepetition FLTL Lenders for the purpose of consummating the Credit Bid Transaction or a 363 Credit Bid Transaction), or (iii) the date of the consummation of any plan of reorganization, winding up, liquidation, sale or disposition, reorganization, merger or restructuring of the Company or any of the other Debtors (other than (x) the

“Restructuring” and “Restructuring Transactions” as defined in and contemplated under the Restructuring Support Agreement, or (y) any liquidation under Chapter 7 of the Bankruptcy Code pursuant to which a material portion of the Acquired Interests are a part of the liquidating estate) without the use of the commitments hereunder, regardless of whether such plan or other transaction contemplates a sale of assets of the Debtors, a recapitalization or any alternative structure; provided, that the Alternative Transaction Premium Time shall not be deemed to have occurred if (1) the Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined below) or (2) the Credit Bid Purchase Agreement is effectively terminated pursuant to Section 8.1(b)(iii), 8.1(c)(vi) (solely if the Backstop Parties or their affiliates commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated as a result of the breach of such commitment by a Backstop Party or any affiliate of a Backstop Party), or 8.1(d) thereof.

d) Fees Generally

You agree that once paid, the fees or any part thereof payable hereunder will not be refundable under any circumstances. Unless specifically provided otherwise herein, all fees payable hereunder will be paid in immediately available funds and shall be in addition to any reimbursement of each Backstop Party's out-of-pocket expenses to the extent reimbursable pursuant to this Backstop Commitment Letter. All amounts payable in cash under this Backstop Commitment Letter will be made in United States dollars and, in any case, shall not be subject to counterclaim or set-off for, or be otherwise affected by, any claim or dispute relating to any other matter. Each Backstop Party and, to the extent applicable each Participating DIP Lender, may allocate, in whole or in part, to its affiliates, related funds or one or several intermediate holding companies all fees, the New Money Warrants and the Backstop Commitment Premium payable or to be issued to it hereunder in such manner as it and such affiliates, related funds or applicable intermediate holding company shall agree in their sole discretion and upon such allocation any such fees shall be payable and any such Backstop Commitment Premium and New Money Warrants shall be issued to such affiliate or related fund; *provided* that any person to whom any Backstop Commitment Premium or New Money Warrant is paid or issued shall make to NewCo, in writing, representations substantially consistent with the representations set forth in Section 11 prior to such issuance or payment. You agree that, other than as expressly provided in this Backstop Commitment Letter, no agents, co-agents, arrangers, or co-arrangers will be appointed, no titles will be awarded and no compensation will be paid in connection with the Second Lien Exit Facility to anyone else unless the Company and the Majority Backstop Parties so agree. The provisions for the payment of the Backstop Commitment Premium and the Alternative Transaction Premium (the applicable premium, the “**Commitment Premium**”), the Expense Reimbursement, and any indemnification and expense obligations provided herein, including, without limitation, Section 5, are an integral part of the transactions contemplated by this Backstop Commitment Letter and without these provisions, the Backstop Parties would not have entered into this Backstop Commitment Letter.

e) Tax Treatment

Each of the parties intends that, for U.S. federal income tax purposes, the Backstop Commitment Premium and the Alternative Transaction Premium shall each be treated as either option premium or else as a payment in respect of the termination of a right or obligation with respect to a capital asset, and in each case not as “fixed or determinable annual or periodical” income within the meaning of Sections 1441 and 1442 of the Internal Revenue Code of 1986, as amended. Each party shall file all tax returns consistent with such treatment. Each party agrees that the Backstop Commitment Premium and the Alternative Transaction Premium shall be paid free and clear of any withholding or deduction for any applicable taxes.

5. Indemnification and Expenses.

You agree to reimburse the Backstop Parties for all reasonable and documented out-of-pocket fees, costs and expenses (including the fees and expenses of the Ad Hoc Group of Secured Lenders Advisors and legal counsel for the Second Lien Exit Facility Agent (and, in the case of an actual or perceived conflict of interest where the Backstop Party affected by such conflict informs you of such conflict and thereafter retains its own

counsel, of one firm of counsel (and local counsel, if applicable) for all such affected Backstop Parties, taken as a whole)) incurred in connection with the Second Lien Exit Facility, including, without limitation, the allocation thereof to Participating DIP Lenders, any “seasoning” and similar costs and fees charged by any seasoning institution and the preparation, negotiation and execution of the Second Lien Exit Facility Documents and the enforcement of any rights and remedies under this Backstop Commitment Letter, whether or not the Closing Date occurs or any Second Lien Exit Facility Documents are executed and delivered or any extensions of credit are made under the Second Lien Exit Facility (the foregoing reimbursement obligations, the “**Expense Reimbursement**”), which Expense Reimbursement shall be made by Holdings or the Credit Bid Purchaser (i) to the extent invoiced at least two business days prior to the Closing Date, on the Closing Date or (ii) otherwise, after the Closing Date, within five (5) business days after the date of the invoice for such fees, costs or expenses. Notwithstanding anything in this Backstop Commitment Letter to the contrary, the Company shall be liable for the Expense Reimbursement solely in the event of the termination of the commitments of the Backstop Parties hereunder (other than a termination as a result of the occurrence of the Closing Date), in which case such Expense Reimbursement shall be made by the Company within five (5) business days after the date of the invoice for such fees, costs or expenses; *provided* the Company shall have no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is effectively terminated pursuant Section 8.1(b)(iii), 8.1(c)(vi) (solely if the Backstop Parties or their affiliates commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated as a result of the breach of such commitment by a Backstop Party or any affiliate of a Backstop Party), or 8.1(d) thereof.

You agree to indemnify and hold harmless each of the Backstop Parties and their respective affiliates and controlling persons and their respective directors, officers, employees, members, agents, advisors and other representatives, successors and assigns (each, a “**Protected Party**”), within five (5) business days after a written demand therefor from and against all claims, damages, liabilities and out-of-pocket expenses that may be incurred by or asserted or awarded against any Protected Party, in each case arising out of or in connection with or by reason of (including, without limitation, in connection with any investigation, litigation or proceeding (each, a “**Proceeding**”) or preparation of a defense in connection therewith) any aspect of the Second Lien Exit Facility (or any use made or proposed to be made with the proceeds thereof) or this Backstop Commitment Letter, except to the extent such claim, damage, liability or expense (a) in any case (x) is found in a final, non-appealable judgment by a court of competent jurisdiction to have resulted from fraud, the gross negligence or willful misconduct of, or a material breach of this Backstop Commitment Letter by, such Protected Party or (y) arises from any claim, action, suit, inquiry, litigation, investigation or proceeding that does not involve an act or omission of you or any of your respective affiliates and that is brought by an Protected Party against any other Protected Party, or (b) in the case of indemnification by the Company pursuant to this paragraph, is found in a final, non-appealable judgment by a court of competent jurisdiction to have resulted from fraud, the gross negligence or willful misconduct of, or a material breach of this Backstop Commitment Letter by, any of Credit Bid Purchaser, NewCo or Holdings. In the case of a Proceeding to which the indemnity in this paragraph applies, such indemnity shall be effective whether or not such Proceeding is brought by you, your respective equityholders or creditors or a Protected Party, whether or not a Protected Party is otherwise a party thereto and whether or not any aspect of the Second Lien Exit Facility is consummated.

No Protected Party shall have any liability (whether direct or indirect, in contract or tort or otherwise) to you or your respective subsidiaries or affiliates or to your or their respective equityholders or creditors arising out of, related to or in connection with any aspect of the Second Lien Exit Facility, this Backstop Commitment Letter (including, for the avoidance of doubt, the Term Sheet), except solely to you, and then solely to the extent of direct (as opposed to special, indirect, consequential or punitive) damages determined in a final, non-appealable judgment by a court of competent jurisdiction to have resulted from the fraud, gross negligence, willful misconduct or a material breach by such Protected Party of its obligations under this Backstop Commitment Letter or the Second Lien Exit Facility Documents. Notwithstanding anything herein to the contrary, neither you, nor any of your respective affiliates shall be liable for any special, indirect, consequential or punitive damages (whether in contract or tort or otherwise) arising out of, related to or in connection with, this Backstop Commitment Letter, the Second Lien Exit Facility Documents or any aspect of the Second Lien

Exit Facility; provided, that nothing contained in this sentence shall limit your indemnification and reimbursement obligations to the extent such special, indirect, consequential or punitive damages are included in any third-party claim with respect to which such Protected Party is entitled to indemnification hereunder.

No Protected Party shall be liable for any damages arising from the use by others of information or other materials obtained through electronic telecommunications or other information transmission systems, other than for direct or actual damages resulting from the fraud, gross negligence or willful misconduct of, or a material breach of this Backstop Commitment Letter by, such Protected Party, in each case as determined by a final and non-appealable judgment of a court of competent jurisdiction.

The Expense Reimbursement and the indemnity obligations contained in this Section 5 shall, pursuant to the Commitment Approval Order, constitute Allowed Administrative Expense Claims, which, for the avoidance of doubt, shall be *pari passu* with all other Allowed Administrative Expense Claims.

Solely with respect to the Company, notwithstanding anything in this Backstop Commitment Letter to the contrary, this Section 5 will terminate with respect to the Company upon, and the Company shall have no further obligation to indemnify (either directly or indirectly, and regardless of when the matter alleged to be subject to indemnification occurred or when a claim therefor is first made) the Protected Parties following, the first to occur of (a) the Closing Date and (b) the effective termination of the Credit Bid Purchase Agreement pursuant to Section 8.1(b)(iii), 8.1(c)(vi) (solely if the Backstop Parties or their affiliates commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated as a result of the breach of such commitment by a Backstop Party or any affiliate of a Backstop Party), or 8.1(d) thereof.

6. Sharing of Information; Absence of Fiduciary Relationship; Affiliate Activities.

You acknowledge that each of the Backstop Parties (each, together with its respective affiliates, a “**Financial Firm**”) may be engaged, either directly or through affiliates, in various activities, including securities trading, investment banking and financial advisory, investment management, principal investment, hedging, financing and brokerage activities and financial planning and benefits counseling for both companies and individuals. The Financial Firms may have economic interests that conflict with those of you and your respective affiliates. In the ordinary course of these activities, each Financial Firm may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and/or financial instruments (including bank loans) for its own account and for the accounts of its customers and may at any time hold long and short positions in such securities and/or instruments. Such investment and other activities may involve securities and instruments of you and your respective affiliates, as well as of other entities and persons and their affiliates which may (a) be involved in transactions arising from or relating to the engagement contemplated by this Backstop Commitment Letter, (b) be customers or competitors of you or your respective subsidiaries or affiliates, or (c) have other relationships with you or your respective subsidiaries or affiliates. With respect to any securities and/or instruments so held by any Financial Firm or any of its customers, all rights in respect of such securities and instruments, including any voting rights, will be exercised by the holder of the rights, in its sole discretion. In addition, the Financial Firms may provide investment banking, underwriting and/or financial advisory services to such other entities and persons. The Financial Firms may also co-invest with, make direct investments in, and invest or co-invest client monies in or with funds or other investment vehicles managed by other parties, and such funds or other investment vehicles may trade or make investments in securities of you or such other entities. The transactions contemplated by this Backstop Commitment Letter may have a direct or indirect impact on the investments, securities or instruments referred to in this paragraph.

The Financial Firms, in the course of such other activities and relationships, may acquire information about the transactions contemplated by this Backstop Commitment Letter or other entities and persons which may be the subject of the financing contemplated by this Backstop Commitment Letter. None of the Financial Firms and none of their respective affiliates will use confidential information obtained from you or your respective affiliates or on your or their behalf by virtue of the transactions contemplated hereby in connection

with the performance by the Financial Firms of services for other companies or other persons and none of the Financial Firms will furnish any such information to any of their other customers. You also acknowledge that the Financial Firms have no obligation to use in connection with the transactions contemplated hereby, or to furnish to you, confidential information obtained from other companies or other persons.

This Backstop Commitment Letter is the only agreement that has been entered into among us and you with respect to the Second Lien Exit Credit Facility and, together with the Plan, sets forth the entire understanding of the parties with respect thereto. However, the commitments of the Backstop Parties and the terms of the commitments of the Backstop Parties and the undertakings of the Backstop Parties hereunder are not limited to those set forth herein or in the Term Sheet

You further acknowledge and agree that (a) no fiduciary, advisory or agency relationship between you and the Financial Firms is intended to be or has been created in respect of any of the transactions contemplated by this Backstop Commitment Letter, irrespective of whether the Financial Firms have advised or are advising you on other matters, (b) the Financial Firms, on the one hand, and you, on the other hand, have an arm's-length business relationship that does not directly or indirectly give rise to, nor do you rely on, any fiduciary duty on the part of the Financial Firms (and you hereby waive and release, to the fullest extent permitted by law, any claims that you may have against the Backstop Parties and their respective affiliates with respect to any breach or alleged breach of fiduciary duty and agree that no Backstop Party shall have any liability (whether direct or indirect) to you in respect of such fiduciary duty claim or to any person asserting a fiduciary duty on behalf of or in right of you, including your respective equityholders, employees or creditors, in each case in connection with the transactions contemplated by this Backstop Commitment Letter), (c) you are capable of evaluating and understanding, and you understand and accept, the terms, risks and conditions of the transactions contemplated by this Backstop Commitment Letter, and (d) you have been advised that the Backstop Parties are engaged in a broad range of transactions that may involve interests that differ from your interests and that the Financial Firms have no obligation to disclose such interests and transactions to you by virtue of any fiduciary, advisory or agency relationship. In addition, please note that the Backstop Parties do not and have not provided accounting, tax, investment, regulatory or legal advice.

In addition, each Backstop Party, and, upon the execution of a DIP Lender Joinder, each Participating DIP Lender, acknowledges and agrees that (a) no fiduciary, advisory or agency relationship among the Backstop Parties or Participating DIP Lenders is intended to be or has been created in respect of any of the transactions contemplated by this Backstop Commitment Letter, (b) such Backstop Parties and Participating DIP Lenders have arm's-length business relationships that do not directly or indirectly give rise to any fiduciary duty on the part of any Backstop Party or Participating DIP Lender (and each Backstop Party and Participating DIP Lender hereby waives and releases, to the fullest extent permitted by law, any claims that it may have against the any other Backstop Parties and Participating DIP Lenders and their respective affiliates with respect to any breach or alleged breach of fiduciary duty and agree that no Backstop Party or Participating DIP Lender shall have any liability (whether direct or indirect) to it in respect of such fiduciary duty claim or to any person asserting a fiduciary duty on behalf of or in right of such Backstop Party or Participating DIP Lender, including its equityholders, employees or creditors, in each case in connection with the transactions contemplated by this Backstop Commitment Letter), (c) each Backstop Party and each Participating DIP Lender is capable of evaluating and understanding, and it understands and accepts, the terms, risks and conditions of the transactions contemplated by this Backstop Commitment Letter, and (d) it has been advised that the other Backstop Parties and Participating DIP Lenders are or may be engaged in a broad range of transactions that may involve interests that differ from such Backstop Party's and Participating DIP Lender's interests and that the other Backstop Parties and Participating DIP Lenders have no obligation to disclose such interests and transactions to it by virtue of any fiduciary, advisory or agency relationship. In addition, the Backstop Parties and Participating DIP Lenders do not and have not provided any accounting, tax, investment, regulatory or legal advice to the other Backstop Parties or Participating DIP Lenders.

7. Ratings.

Upon entry of the Commitment Approval Order, you shall use commercially reasonable efforts to obtain, at your own expense, public ratings for the Second Lien Exit Facility from S&P Global Ratings and Moody's Investors Service, Inc., it being understood that no specific ratings need to be obtained.

8. Miscellaneous.

This Backstop Commitment Letter shall not be assignable (x) by you without the prior written consent of each Backstop Party hereto (and any purported assignment without such consent shall be null and void) or (y) by any Backstop Party without the prior written consent of you (provided, for the avoidance of doubt, that the limitation on assignments shall not apply to the joinder by a Participating DIP Lender and the assumption of a portion of the commitment in accordance with Section 3(c)). This Backstop Commitment Letter is intended to be solely for the benefit of the parties hereto and the Protected Parties and is not intended to and does not confer any benefits upon, or create any rights in favor of, any person other than the parties hereto and the Protected Parties to the extent expressly set forth herein, except to the extent that you and the Backstop Parties otherwise agree in writing. The Backstop Parties reserve the right to employ the services of their affiliates in performing the obligations contemplated hereby (and, in connection with such employment and solely for the purpose thereof, the Backstop Parties may exchange with such affiliates information concerning you and your respective affiliates in connection with the Second Lien Exit Facility and, to the extent so employed, such affiliates shall be entitled to the benefits afforded to the Backstop Parties hereunder), but no Backstop Party shall be relieved of its obligations under this Backstop Commitment Letter as a result thereof, other than as specifically set forth herein.

This Backstop Commitment Letter may not be amended or any provision hereof or thereof waived or modified except by an instrument in writing signed by you and each of the Backstop Parties or, to the extent specifically set forth herein, you and the Majority Backstop Parties. Each of the parties hereto agrees that this Backstop Commitment Letter is a binding and enforceable agreement with respect to the subject matter contained herein (except as may be limited by applicable bankruptcy, insolvency and similar laws affecting creditors' rights generally, concepts of reasonableness, good faith and fair dealing and equitable principles of general applicability).

Section headings used herein are for convenience of reference only and are not to affect the construction of, or to be taken into consideration in interpreting, this Backstop Commitment Letter. This Backstop Commitment Letter may be executed in any number of counterparts, each of which shall be an original, and all of which, when taken together, shall constitute one agreement. Delivery of an executed signature page of this Backstop Commitment Letter by facsimile or electronic transmission (e.g., ".pdf" or ".tif") shall be effective as delivery of a manually executed counterpart hereof.

This Backstop Commitment Letter shall be governed by, and construed and interpreted in accordance with, the laws of the State of New York and to the extent applicable, title 11 of the United States Code.

The parties hereto hereby irrevocably and unconditionally submit to the exclusive jurisdiction of the Bankruptcy Court or, if the Bankruptcy Court abstains from exercising jurisdiction, any New York State court or, to the fullest extent permitted under applicable law, federal court sitting in the Borough of Manhattan in The City of New York over any suit, action or proceeding arising out of or relating to the Second Lien Exit Facility or the other transactions contemplated by this Backstop Commitment Letter or the performance of the obligations hereunder, and agree that any such suit, action or proceeding shall be brought in such courts. Service of any process, summons, notice or document by registered mail addressed to you or us shall be effective service of process for any suit, action or proceeding brought in any such court. The parties hereto hereby irrevocably and unconditionally waive, to the fullest extent permitted under applicable law, any objection to the laying of venue of any such suit, action or proceeding brought in any such court and any claim that any such suit, action or

proceeding has been brought in any inconvenient forum. The parties hereto hereby irrevocably agree to waive, to the fullest extent permitted under applicable law, trial by jury in any suit, action, proceeding, claim or counterclaim brought by or on behalf of any party related to or arising out of the Second Lien Exit Facility or this Backstop Commitment Letter or the performance of the obligations hereunder. A final judgment in any such suit, action or proceeding shall be conclusive and may be enforced in other jurisdictions by suit on the judgment or in any other manner provided by law.

The Backstop Parties hereby notify you that, pursuant to the requirements of the USA PATRIOT Act, Title III of Pub. L. 107-56 (signed into law on October 26, 2001) (as amended, the “**PATRIOT Act**”), they may be required to obtain, verify and record information that identifies the Loan Parties, which information includes names, addresses, tax identification numbers and other information that will allow the Backstop Parties to identify the Borrower and guarantors in accordance with the PATRIOT Act. This notice is given in accordance with the requirements of the PATRIOT Act and is effective for the Backstop Parties.

The Alternative Transaction Premium, expense reimbursement (subject to the first paragraph of Section 5), indemnification (subject to the final paragraph of Section 5), jurisdiction, waiver of jury trial, governing law, service of process, venue, absence of fiduciary duty, affiliate activities and information provisions contained herein shall remain in full force and effect regardless of whether the Second Lien Exit Facility Documents shall be executed and delivered and notwithstanding the termination of this Backstop Commitment Letter or the commitments hereunder; provided, that your obligations under this Backstop Commitment Letter shall automatically terminate and be superseded by the provisions of the Second Lien Exit Facility Documents upon the initial funding thereunder, and you shall automatically be released from all liability in connection with this Backstop Commitment Letter at such time.

Notwithstanding anything to the contrary in this Backstop Commitment Letter, your obligations under this Backstop Commitment Letter (including the obligations to indemnify the Protected Parties and reimburse the Backstop Parties for their fees and expenses in accordance with the terms hereof) shall be subject to the approval of the Bankruptcy Court and such obligations shall not be enforceable until such Bankruptcy Court approval has been obtained.

9. Termination.

The Majority Backstop Parties may terminate this Backstop Commitment Letter, the commitments and the Backstop Parties’ obligations hereunder by written notice to you if: (a) the Restructuring Support Agreement is terminated or expires in accordance with its terms, is terminated by the DIP Lenders or the FLTL Lenders in accordance with its terms or otherwise ceases to be in full force and effect; (b) the Commitment Approval Order shall not have been entered on or prior to the date that is 7 days after the date this Backstop Commitment Letter is executed by the Backstop Parties and the Company (provided that, with the consent of the Majority Backstop Parties, the date under this clause (b) may be extended to a date not later than 14 days after the date this Backstop Commitment Letter is executed by the Backstop Parties and the Company); (c) if the Credit Bid Transaction is to be consummated pursuant to the Plan, the Confirmation Order shall not have been entered by the Bankruptcy Court on or prior to the Confirmation Outside Date; (d) if the 363 Credit Bid Transaction is pursued in accordance with Section 5.2(c) of the Plan, an order of the Bankruptcy Court, in form and substance acceptable to the Majority Backstop Parties, approving the 363 Credit Bid Transaction (the “**363 Sale Order**”) shall not have been entered by the Bankruptcy Court on or prior to the date that is 35 days after the Toggle Date; (e) the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date is projected at any time prior to the Confirmation Date to exceed the Toggle Amount; (f) other than as contemplated and permitted by the Credit Bid Purchase Agreement, you or any other Debtor executes a binding written agreement (other than a non-disclosure agreement) for, or executes any definitive documentation relating to, any financing that would replace, in whole or in part, the Second Lien Exit Facility (including financing that would serve as the “Second Lien Exit Facility” under the Plan or a Credit Bid Transaction other than the Second Lien Exit Facility) without the prior written consent of the Majority Backstop Parties; (g) other

than as contemplated and permitted by the Credit Bid Purchase Agreement, you or any other Debtor executes a binding written agreement (other than a non-disclosure agreement) for, or executes any definitive documentation relating to, the transfer, disposition, assignment or contribution of any material portion of the Credit Bid Acquired Interests to any party other than the Credit Bid Purchaser (or another special purpose entity formed by the Majority Backstop Parties for the purpose of consummating the Credit Bid Transaction or a 363 Credit Bid Transaction, as applicable) without the prior written consent of the Majority Backstop Parties; (h) the Chapter 11 Cases are dismissed or converted to cases under chapter 7 of the Bankruptcy Code, or a trustee or examiner shall be appointed with respect to all or substantially all of the Debtors with enlarged powers (powers beyond those set forth in Section 1106(a)(3) and (4) of the Bankruptcy Code) under Section 1106(b) of the Bankruptcy Code; (i) the Credit Bid Purchase Agreement shall not have been entered into in a form acceptable to the Majority Backstop Parties on or prior to the Plan Supplement Filing Date established by the Bankruptcy Court or shall have been terminated or shall cease to be in full force and effect; (j) after entry thereof, the Commitment Approval Order is reversed, modified, amended, stayed, vacated or subject to a stay pending appeal, in each case without the consent of the Majority Backstop Parties; or (k) any of the Debtors shall make or enter into any material non-ordinary course stipulation, settlement or other agreement with any governmental, regulatory or other similar agency that is not in form and substance acceptable to the Majority Backstop Parties.

In the event that the Closing Date does not occur at or before the Termination Time (as defined below), then the commitments hereunder shall automatically terminate unless each Backstop Party shall, in its sole and absolute discretion, agree to an extension. “**Termination Time**” means the earliest to occur of (i) 11:59 p.m., New York City time, on the date that is 60 days following entry of the Confirmation Order or the 363 Sale Order, as applicable (provided that, with the consent of the Majority Backstop Parties, the date under this clause (i) may be extended to a date not later than the Outside Expiration Time), (ii) the Closing Date and (iii) the Outside Expiration Time. “**Outside Expiration Time**” means 11:59 p.m., New York City time, on June 30, 2021.

10. Acceptance.

This Backstop Commitment Letter does not purport to include all of the representations, warranties, defaults, definitions and other terms (other than conditions precedent) which will be contained in the definitive Second Lien Exit Facility Documents.

If the foregoing correctly sets forth our agreement, please indicate your acceptance of the terms of this Backstop Commitment Letter by delivering executed counterparts of this Backstop Commitment Letter not later than 11:59 p.m., New York City time, on March 16, 2021 (the date of receipt of such executed counterparts, the “**Acceptance Date**”). This offer will automatically expire at such time if such counterparts have not been executed and delivered in accordance with the preceding sentence. This Backstop Commitment Letter will become a binding commitment on the Backstop Parties only after it has been duly executed and delivered by the Company in accordance with the first sentence of this paragraph and approved by the Bankruptcy Court.

The Backstop Parties will use commercially reasonable efforts to (i) cause NewCo, Holdings and Credit Bid Purchaser to be formed, (ii)(a) if the Toggle Date has not occurred, cause the Credit Bid Purchaser to execute the Credit Bid Purchase Agreement (substantially in the form attached hereto as **Annex D**, subject to any completions of incomplete provisions (excluding schedules or exhibits which are not attached) or modifications of bracketed provisions in each case as reasonably determined by the Majority Backstop Parties and any other changes thereto reasonably acceptable to the Company and the Majority Backstop Parties, and subject, in all respects, to the consents set forth in the Restructuring Support Agreement), or (b) if the Toggle Date has occurred, cause the Credit Bid Purchaser to execute the definitive purchase agreement with respect to the 363 Credit Bid Transaction (substantially in the form attached hereto as **Annex D**, subject to any completions of incomplete provisions (excluding schedules or exhibits which are not attached) or modifications of bracketed provisions, including as required to reflect the 363 Credit Bid Transactions, in each case as reasonably determined by the Majority Backstop Parties and any other changes thereto reasonably acceptable to the Company and the Majority Backstop Parties and subject, in all respects, to the consents set forth in the

Restructuring Support Agreement, it being understood that upon the Toggle Date, any reference to the “Credit Bid Purchase Agreement” in this Backstop Commitment Letter shall be a reference to such purchase agreement) (the covenant in this clause (ii) the “**PA Execution Covenant**”), and (iii) cause NewCo, Holdings and Credit Bid Purchaser to execute and deliver a copy of this Backstop Commitment Letter. Upon such execution and delivery, each of NewCo, Holdings and Credit Bid Purchaser shall be bound by all of the terms and conditions and subject to all commitments, acknowledgments and obligations under this Backstop Commitment Letter that are applicable to you, in each case, except which are expressly applicable solely to the Company.

11. Representations and Warranties of Each Backstop Party and Participating DIP Lender.

Each Backstop Party, and upon the execution of a DIP Lender Joinder, each Participating DIP Lender (it being understood that each reference to a “Backstop Party” in this Section 11 shall be deemed to include a reference to such Participating DIP Lender), hereby severally (and not jointly) as to itself, represents, warrants, covenants and agrees as of the date hereof (and shall represent, warrant, covenant and agree as of the Closing Date) to and with each of the Company, the Credit Bid Purchaser and NewCo that:

a) Securities Laws Compliance.

Neither the New Equity Interests nor the New Money Warrants will be offered for sale, sold or otherwise transferred by such Backstop Party except pursuant to an effective registration statement under the Securities Act of 1933 (the “Securities Act”) or in a transaction exempt from or not subject to registration under the Securities Act and any applicable state securities laws.

b) Purchase Intent.

Such Backstop Party is acquiring the New Equity Interests and/or the New Money Warrants for its own account or for the accounts for which it is acting as investment advisors or manager, and not with a view to distributing or reselling such New Equity Interests and/or New Money Warrants or any part thereof. Such Backstop Party understands that such Backstop Party must hold such New Equity Interests and/or New Money Warrants, unless the New Equity Interests and/or the New Money Warrants, as applicable, are registered pursuant to the Securities Act and any applicable state securities or “blue sky” laws or an exemption from such registration is available, and further understands that it is not currently contemplated that any New Equity Interests and/or New Money Warrants will be registered at the time of issuance.

c) Investor Status.

Such Backstop Party is a sophisticated investor with respect to the transactions described in this Backstop Commitment Letter with sufficient knowledge and experience in financial and business matters such that it is capable of evaluating the merits and risks of its investment in the New Equity Interests and/or the New Money Warrants and has made its own analysis and decision to enter into this Backstop Commitment Letter. Such Backstop Party is (i) an “accredited investor” as defined in Rule 501 of Regulation D promulgated under the Securities Act or (ii) a “qualified institutional buyer” as defined in Rule 144A under the Securities Act. Such Backstop Party understands that the New Equity Interests and the New Money Warrants are being offered and sold to such Backstop Party in reliance upon specific exemptions from the registration requirements of United States federal and state securities laws and that each of the Company, NewCo is relying upon the truth and accuracy of such Backstop Party’s compliance with, the representations and warranties of such Backstop Party set forth in this Section in order to determine the availability of such exemptions and the eligibility of such Backstop Party to acquire the New Equity Interests and/or the New Money Warrants, as applicable. Such Backstop Party understands and is able to bear any economic risks associated with such investment (including the necessity of holding such equity interests for an indefinite period of time). Such Backstop Party has independently evaluated the merits and risks of its decision to enter into this Backstop Commitment Letter. Such Backstop Party acknowledges that it has been afforded the opportunity to ask questions and receive answers

concerning the Company, NewCo and Credit Bid Purchaser and to obtain additional information that it has requested to verify the accuracy of the information contained herein.

[Remainder of page intentionally left blank]

[Backstop Parties signature pages on file with the Debtors.]

ACCEPTED AND AGREED:

FIELDWOOD ENERGY LLC

By: 

Name: Michael T. Dane

Title: Senior Vice President and Chief Financial Officer

SCHEDULE I
COMMITMENTS

[Schedule I on file with the Debtors.]

ANNEX A

TERM SHEET

Up to \$185.0 Million Senior Secured Second Lien Term Loan Facility
“Second Lien Exit Facility Term Sheet”Summary of Principal Terms and Conditions¹

Set forth below is a summary of certain principal terms for the Second Lien Exit Facility (as defined below). This summary of terms is for indicative purposes only and does not purport to summarize all of the terms of the definitive documentation for the Second Lien Exit Facility. These terms are subject to change based upon ongoing discussions and final negotiation of definitive documentation.

BORROWER:	A newly formed Delaware limited liability company (“ Holdings ” in its capacity as borrower, the “ Borrower ”), wholly-owned, directly, by NewCo (as defined below). Holdings will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company (“ Intermediate ”), which will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company that will be the “Credit Bid Purchaser” as referenced in the Plan (the “ Credit Bid Purchaser ”).
AGENT:	An institution to be mutually agreed will act as sole administrative agent and collateral agent (collectively, in such capacities, the “ Second Lien Exit Facility Agent ”, and as used in this Annex A, the “ Administrative Agent ”).
LENDERS:	Each of the Backstop Parties and certain DIP Lenders (or, in each case, any of their affiliated or related funds) that elect to provide a commitment in respect of the Second Lien Exit Facility (collectively, the “ Second Lien Term Lenders ”). On the Closing Date (as defined below), the Second Lien Term Loans may be funded, in full or in part, by a seasoning institution.
SECOND LIEN EXIT FACILITY:	<p>A senior secured second lien term loan facility (the “Second Lien Exit Facility”) that shall become effective on the effective date of the Plan (the “Plan Effective Date”) in an amount of up to \$185.0 million comprised of:</p> <p>(a) \$100.0 million of second lien term loans (the “DIP Replacement Second Lien Loans”); and</p> <p>(b) additional second lien term loans (the “New Money Second Lien Loans” and, together with the DIP Replacement Second Lien Loans, the “Second Lien Term Loans”) in an amount equal to the lesser of (i) \$85.0 million and (ii) the amount necessary to provide the Borrower with no less than \$100.0 million of cash on hand on the Effective Date, after giving effect to all transactions to occur on the Effective Date (calculated pursuant to a process and at a time to be mutually agreed).</p> <p>The Second Lien Term Loans shall be funded in cash on the Closing Date; provided that any Second Lien Term Lender that is a DIP Lender may elect to fund its Second Lien Term Loans on the Closing Date on a cashless basis</p>

¹ All capitalized terms used but not defined herein have the meanings given to them in the Backstop Commitment Letter. In the event any such capitalized term is subject to multiple and differing definitions, the appropriate meaning thereof for purposes of this Annex A shall be determined by reference to the context in which it is used.

by converting the outstanding principal amount of any of its DIP Loans into Second Lien Term Loans. The Second Lien Exit Facility shall be secured on a junior basis to the First Lien Exit Facility and any permitted hedging obligations.

**INCREMENTAL SECOND
LIEN TERM FACILITIES:**

The Second Lien Exit Facility Credit Agreement will permit incremental indebtedness in a manner acceptable to the Second Lien Term Lenders, and, in any event, will permit the Borrower, on up to two occasions, to incur separate classes of additional term loans or increases in existing term loans (the “**Incremental Second Lien Term Loans**”), in each case, in an aggregate principal amount not less than \$25.0 million and, in the case of all incremental term debt incurred pursuant to this “**Incremental Second Lien Term Facilities**” section, in an aggregate principal amount not to exceed \$50.0 million (each, an “**Incremental Second Lien Term Facility**”), so long as, at the time the Borrower seeks commitments in respect of an Incremental Second Lien Term Facility, either (i) the aggregate cash and cash equivalents of the Borrower and its subsidiaries are less than \$80.0 million as of such date (or, in the good faith determination of the board of directors of the Borrower, are anticipated to be less than \$80.0 million as of the proposed date of incurrence of such Incremental Second Lien Term Facility) or (ii) the board of directors of the Borrower, in its good faith judgment, determines that the incurrence of such Incremental Second Lien Term Facility is in the best interest of the Borrower and its subsidiaries. Incremental Second Lien Term Loans shall be subject to terms and conditions usual and customary for financings of this type to be agreed, including, without limitation, a “most favored nation” provision pursuant to which, if the all-in yield of any Incremental Second Lien Term Loans exceeds the all-in yield of the initial Second Lien Term Loans by more than 50 bps, the interest rate of initial the Second Lien Term Loans shall be automatically increased by a percentage that would cause such all-in yield differential not to exceed 50 bps. No Second Lien Term Lender will have an obligation to make any Incremental Second Lien Term Loan.

PURPOSE:

The proceeds of the Second Lien Term Loans will be used by the Borrower on the Plan Effective Date (the “**Closing Date**”) in accordance with and as provided in the Plan and, after the Closing Date, to finance the working capital needs and other general corporate purposes of the Borrower and its subsidiaries.

AVAILABILITY:

The full amount of the Second Lien Exit Facility must be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

AMORTIZATION:

None.

All amounts outstanding under the Second Lien Exit Facility shall be paid in full on the Second Lien Term Loan Maturity Date (as defined below).

**INTEREST RATES AND
FEES:**

Interest rates under the Second Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (subject to a 1.00% floor) plus the Applicable Margin (as defined below) or ABR (subject to a 2.00% floor) plus the Applicable Margin.

Additionally, on each interest payment date, at any time that the aggregate cash and cash equivalents of the Borrower and its subsidiaries is less than \$75.0 million as at the end of the most recently ended fiscal quarter, the

Borrower may elect, in its sole discretion, to pay a portion of the accrued interest payable on the Second Lien Term Loans in kind (the “**PIK Election**”) by adding an amount equal to 5.00% per annum to the outstanding principal amount of the Second Lien Term Loans on such interest payment date.

“**Applicable Margin**” is (i) in the case of Adjusted LIBOR loans, 8.00% per annum (or, at any time that the Borrower shall have made a PIK Election, 4.75% per annum) and (ii) in the case of ABR loans, 7.00% per annum (or, at any time that the Borrower shall have made a PIK Election, 3.75% per annum).

The Borrower shall pay an upfront fee (the “**Upfront Fee**”) equal to 2.00% of the funded amount of the Second Lien Exit Facility on the Closing Date to the Second Lien Exit Facility Agent for the ratable account of each Second Lien Term Lender. Other than with respect to DIP Loans which are converted into Second Lien Term Loans (with respect to which the Upfront Fee shall be paid in cash), the Upfront Fee shall be paid in the form of original issue discount by deducting such Upfront Fee from the proceeds of the Second Lien Exit Facility on the Closing Date.

FINAL MATURITY:

The Second Lien Exit Facility will mature on the date that is five years after the Closing Date (the “**Second Lien Term Loan Maturity Date**”).

GUARANTEES:

All obligations of the Borrower under the Second Lien Exit Facility will be jointly and severally unconditionally guaranteed on a second lien secured basis (the “**Second Lien Guarantees**”) by the direct parent company of the Borrower (“**NewCo**”), Intermediate and Credit Bid Purchaser and otherwise the same guarantors that guarantee the First Lien Exit Facility (it being understood that the subsidiary guarantee requirements under the Second Lien Exit Facility will be consistent with the subsidiary guarantee requirements under the First Lien Exit Facility).

SECURITY:

The obligations of the Borrower under the Second Lien Exit Facility and the Second Lien Guarantees will be secured by a perfected second lien security interest in the same collateral that secures the First Lien Exit Facility (it being understood that the collateral requirements under the Second Lien Exit Facility will be consistent with the collateral requirements under the First Lien Exit Facility), including by pledges of all equity interests in the Borrower, Intermediate and Credit Bid Purchaser.

**VOLUNTARY
PREPAYMENTS:**

Prepayments of borrowings under the Second Lien Exit Facility will be permitted at any time without premium or penalty.

**REPRESENTATIONS AND
WARRANTIES:**

The Second Lien Exit Facility Documents will contain representations and warranties acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents.

CONDITIONS PRECEDENT:

The closing of the Second Lien Exit Facility will be subject to satisfaction of the conditions precedent listed on **Annex B** hereto.

AFFIRMATIVE COVENANTS:

The Second Lien Exit Facility Documents will contain affirmative covenants acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with appropriate modifications to reflect the second lien status of the Second Lien Exit Facility. In any event, the Second Lien Exit Facility Documents will require the Borrower to obtain, no later than 30 days after the

Closing Date, and thereafter maintain public ratings for the Second Lien Exit Facility from S&P Global Ratings and Moody's Investors Service, Inc., it being understood that no specific ratings need to be obtained and maintained.

NEGATIVE COVENANTS:

The negative covenants shall be acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with (a) appropriate modifications to reflect the second lien status of the Second Lien Exit Facility, and (b) monetary baskets and thresholds set at an additional cushion to be agreed against the applicable basket or threshold in the First Lien Exit Facility Documents.

FINANCIAL COVENANT:

None.

EVENTS OF DEFAULT:

The Second Lien Exit Facility Documents will contain events of default acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with (a) appropriate modifications to reflect the second lien status of the Second Lien Exit Facility and (b) cross-acceleration (instead of cross-default) and cross-payment event of default at maturity to the First Lien Exit Facility.

ANNEX B

SUMMARY OF CONDITIONS PRECEDENT

The following constitute the conditions to the closing and the initial funding of the Second Lien Exit Facility, unless waived by the Majority Backstop Parties:

- (i) the entry of an order by the Bankruptcy Court, in form and substance acceptable to the Debtors and the Majority Backstop Parties, approving the Backstop Commitment Letter, including the Backstop Commitment Premium, the Alternative Transaction Premium, the indemnification obligations thereunder and other fees and expenses payable thereunder (the “**Commitment Approval Order**”), which Commitment Approval Order shall be a Final Order;
- (ii) (a) either (1) the entry of the Confirmation Order in form and substance acceptable to the Debtors and the Majority Backstop Parties (which shall be a Final Order) and the occurrence of the Effective Date, or (2) the entry of the 363 Sale Order (which shall be a Final Order); and (b) the closing of the Credit Bid Transaction or the 363 Credit Bid Transaction, as applicable;
- (iii) the negotiation, execution and delivery of the Second Lien Exit Facility Documents (including, without limitation, security documentation) and the New Money Warrant Agreement, in form and substance acceptable to the Debtors and the Majority Backstop Parties;
- (iv) receipt of evidence of valid and perfected liens on and security interests in the collateral described in the Term Sheet (subject to the priorities described therein and customary post-closing periods to be mutually agreed);
- (v) all documents required to be delivered under the Second Lien Exit Facility Documents, including customary legal opinions, corporate records, good standing certificates and other documents from public officials and officers’ certificates, shall have been delivered;
- (vi) all necessary governmental and third party approvals, consents, licenses and permits in connection with the Second Lien Exit Facility shall have been obtained and remain in full force and effect;
- (vii) the Administrative Agent shall have received, at least three business days prior to the Closing Date, all documentation and other information required by regulatory authorities under applicable “know your customer” and anti-money laundering rules and regulations, including, without limitation, the PATRIOT Act, that has been requested in writing by the Second Lien Term Lenders at least seven business days prior to the Closing Date;
- (viii) the representations and warranties of the Loan Parties set forth in the Second Lien Term Facility Documents shall be true and correct in all material respects (or, in the case of any such representation that is qualified by materiality, in all respects);
- (ix) no default or event of default under the Second Lien Exit Facility shall exist or would result from the consummation of the transactions contemplated on the Closing Date;
- (x) all fees, premiums and expenses required to be paid to the Second Lien Exit Facility Agent, the Backstop Parties and Participating DIP Lenders at or prior to the closing and initial funding of the Second Lien Exit Facility, in each case, pursuant to the terms of the Backstop Commitment Letter, the Second Lien Exit Facility Documents and the Plan shall have been paid or shall be paid and the New Money Warrants shall be issued substantially concurrently with the funding of the Second Lien Exit Facility;
- (xi) the funding of the Claims Reserve in the Claims Reserve Amount, which Claims Reserve Amount shall be acceptable to the Debtors and the Majority Backstop Parties, shall have occurred;

(xii) the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date shall not have been projected at any time prior to the Confirmation Date to exceed the Toggle Amount;

(xiii) the aggregate unrestricted cash and cash equivalents of the Borrower and its subsidiaries as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million;

(xiv) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;

(xv) the terms and conditions of the First Lien Exit Facility shall be acceptable to the Majority Backstop Parties, the conditions precedent to the effectiveness of the First Lien Exit Facility shall have been satisfied or duly waived in writing and the First Lien Exit Facility shall close substantially simultaneously with the Second Lien Exit Facility;

(xvi) Credit Bid Purchaser shall have received, or shall receive substantially simultaneously with the closing of the Second Lien Exit Facility, gross proceeds in an amount of no less than \$20.0 million through an equity rights offering on terms and conditions acceptable to the Debtors and the Majority Backstop Parties (the “**Equity Rights Offering**”); and

(xvii) all other conditions precedent described or set forth in the Credit Bid Purchase Agreement shall be satisfied or such conditions precedent shall have been waived in accordance with the terms of such documents and with the consent of the Majority Backstop Parties (except those conditions precedent that by their nature are to be satisfied concurrently with the Credit Bid Transaction Closing, the Effective Date or the closing of the 363 Credit Bid Transaction, as applicable; provided that such conditions shall be satisfied concurrently at such times).

ANNEX C**FORM OF JOINDER AGREEMENT TO BACKSTOP COMMITMENT LETTER**

This Joinder Agreement to the Backstop Commitment Letter, dated as of [●], 2021 (as amended, supplemented or otherwise modified from time to time, the “**Backstop Commitment Letter**”), by and among the Company and the Backstop Parties is executed and delivered by _____ (the “**Joining Party**”) as of [●], 2021. Each capitalized term used herein but not otherwise defined shall have the meaning set forth in the Backstop Commitment Letter.

1. Agreement to be Bound. The Joining Party hereby agrees to and shall become a party to and be bound by all of the terms and conditions and subject to all commitments, acknowledgments and obligations, as applicable, under the Backstop Commitment Letter, a copy of which is attached to this Joinder Agreement as Annex I (as the same has been or may be hereafter amended, restated or otherwise modified from time to time in accordance with the provisions thereof).

2. Joining Party Commitment. By its signature below, the Joining Party hereby represents and warrants that as of [●], 2021, it held loans and commitments in respect of the DIP Facility (together, the “**DIP Commitments**”) in the amount set forth below, and hereby commits to provide a share of the Second Lien Exit Facility and assumes a commitment with respect thereto as provided in and in accordance with Section 3 of the Backstop Commitment Letter:

(A) Principal Amount of DIP Commitments held by Joining Party: \$ _____

(B) Principal Amount of DIP Commitments set forth above in (A) _____
divided by \$100,000,000, expressed as a percentage¹:

(C) Amount of the Second Lien Exit Facility the Joining Party \$ _____
hereby agrees to assume and commit to:

3. Representations and Warranties. The Joining Party hereby makes each of the representations and warranties set forth in the Backstop Commitment Letter (including, for the avoidance of doubt, Section 11 therein) as if such representations and warranties were expressly set forth in this Joinder Agreement, *mutatis mutandis*.

4. Governing Law. This Joinder Agreement shall be governed by, and construed and interpreted in accordance with, the laws of the State of New York and to the extent applicable, title 11 of the United States Code.

5. Notice. All notices and other communications given or made pursuant to the Backstop Commitment Letter shall be sent to the Joining Party at the address set forth on such Joining Party’s signature page hereto:

[Signature Pages Follow]

¹ Percentage to be calculated to the sixth decimal.

IN WITNESS WHEREOF, the Joining Party has caused this Joinder to be executed as of the date first written above.

[JOINING PARTY]

By: _____
Name:
Title:

Notice Address:

[●]

Fax: [●]

Attention: [●]

Email: [●]

SIGNATURE PAGE TO JOINDER AGREEMENT TO BACKSTOP COMMITMENT LETTER

Acknowledged:

[•]

By: _____

Name:

Title:

SIGNATURE PAGE TO JOINDER AGREEMENT TO BACKSTOP COMMITMENT LETTER

Annex I to Joinder Agreement

[COPY OF BACKSTOP COMMITMENT LETTER]

ANNEX D

FORM OF CREDIT BID PURCHASE AGREEMENT

PURCHASE AND SALE AGREEMENT

AMONG

FIELDWOOD ENERGY LLC

AND

ITS AFFILIATES SIGNATORY HERETO

AS SELLERS

AND

[_____]

AS BUYER

DATED

[_____] [____], 2021

[DISCLAIMER: This is a proposed form purchase agreement only, and not an offer that can be accepted. Until the authorized representatives of the Sellers and Buyer agree to and execute a definitive agreement, neither the Sellers nor Buyer has any obligation (legal or otherwise) to conclude a transaction. Unless included in a definitive agreement, communications (written or oral) shall not create any obligations whatsoever on the Sellers or Buyer and no person, including any recipient of this proposed form, may rely on them as the basis for taking or foregoing any action or opportunity or for incurring any costs. Further, this proposed form purchase agreement may be amended and/or modified in its entirety to provide for the 363 Credit Bid Transaction in the circumstances contemplated by, and subject to any consents required by, Section 5.2(c) of the Plan.]

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Annex I Definitions

EXHIBIT LIST¹

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¹ **Note to Draft:** Exhibits are subject to ongoing review and comment by Buyer and are subject to change in all respects.

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PURCHASE AND SALE AGREEMENT²

This Purchase and Sale Agreement (this “**Agreement**”) is made as of [_____] [____], 2021 (the “**Execution Date**”) by and among (a) Fieldwood Energy LLC, a Delaware limited liability company (“**Fieldwood**”), Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Delaware limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Delaware limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Delaware limited liability company, Bandon Oil and Gas, LP, a Delaware limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, (b) subject to Section 1.5, FW GOM Pipeline, Inc., a Delaware corporation (“**FW GOM Pipeline**”), and GOM Shelf LLC, a Delaware limited liability company (“**GOM Shelf**” and each of the other entities specified in clauses (a) and (b), a “**Seller**” and collectively the “**Sellers**”), and (c) [_____] [____], a [Delaware limited liability company] (“**Buyer**”), and [_____] [____], [a Delaware limited liability company and a wholly-owned subsidiary of Buyer] (“**Buyer 2**”). The Sellers, Buyer and Buyer 2 may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used in this Agreement have the meanings referenced in **Annex I** to this Agreement.

RECITALS

A. The Sellers desire to sell, and Buyer desires to purchase, all of the Acquired Interests on the terms and subject to the conditions set forth below.

B. On August 3, 2020 and August 4, 2020, the Sellers (collectively, the “**Debtors**”) filed voluntary petitions (the “**Bankruptcy Cases**”) under Chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (as amended from time to time, the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “**Bankruptcy Court**”).

C. [Buyer has provided to the Sellers at or prior to the execution of this Agreement a copy of a fully executed and effective direction letter (the “**Direction Letter**”) causing to be delivered at Closing such portion of the **[Obligations]** (as defined in the Credit Agreement) as is necessary to allow for payment of the Credit Bid and Release.]³

D. Pursuant to the Plan, and as consideration for the transactions contemplated by the Direction Letter, each holder of Allowed FLTL Secured Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of (a) on the Effective Date, the Credit Bid and Release New Equity Interests and (b) if and when issuable

² Note to Draft: Subject to review by Administrative Agent.

³ Note to Draft: Subject to review by Administrative Agent.

pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the Credit Bid and Release Rights.

E. Upon the terms and subject to the conditions set forth herein, the Parties intend to effectuate the transactions contemplated by this Agreement through a sale of the Acquired Interests pursuant to Sections 105, 363, 365, 1123(a)(5)(D), 1129, 1141 and 1146 of the Bankruptcy Code, and Rules 4001, 6004, 6006 and 3020 of the Federal Rules of Bankruptcy Procedure of the Bankruptcy Code (as amended from time to time, the “**Bankruptcy Rules**”).

F. The execution and delivery of this Agreement and the Sellers’ ability to consummate the transactions contemplated by this Agreement are subject to, among other things, the Bankruptcy Court’s entry of the Confirmation Order.

AGREEMENT

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration, the receipt and sufficiency of which are hereby acknowledged, Buyer, Buyer 2 and the Sellers agree as follows:

ARTICLE I PURCHASE AND SALE

1.1 Purchase and Sale. Subject to the provisions hereof and the entry of the Confirmation Order, Buyer agrees to purchase and accept from the Sellers and the Sellers agree to sell, assign, convey, transfer and deliver, or cause to be sold, assigned conveyed, transferred and delivered to Buyer at the Closing, the Acquired Interests free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)); *provided* that Buyer and Buyer 2 may determine in their sole discretion that certain Fieldwood U.A. Interests and certain JV Interests may be acquired by Buyer 2 instead of by Buyer, in which case all references hereto to Buyer with respect to such Fieldwood U.A. Interests or JV Interests shall be understood to be to Buyer 2 instead of Buyer.

1.2 Acquired Interests; Assets. As used herein, the term “**Acquired Interests**” refers to (x) all of each Seller’s right, title and interest in, to, under or derived from the Co-Owned Assets excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (which Applicable Shared Asset Interests shall be “Co-Owned Assets”) and (y) all of each Seller’s right, title and interest in, to, under or derived from the Other Assets. As used herein, the term “**Assets**” means the Co-Owned Assets and Other Assets, wherever located, real, personal or mixed, tangible or intangible, known or unknown, as the same shall exist as of the Closing. As used herein, the term “**Co-Owned Assets**” means the following (*provided*, that (subject to the following provisos) Buyer may, from time to time prior to the Designation Deadline, subject to obtaining the Sellers’ prior written consent (in the Sellers’ sole discretion (it being understood that Buyer shall not add to or remove from the “Co-Owned Assets” any FWE I Asset or GOM Shelf Oil and Gas Properties provided that the foregoing shall not prevent the addition or removal of Applicable Shared Asset Interests as appropriate (which may be added or removed with the Sellers’ prior written consent))), add any assets to or remove any assets from the “Co-Owned

Assets” (and, in the event an asset is added or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the “Assumed Liabilities”) and any affected Exhibit or Schedule (including **Schedule 1.3(d)**) will be updated accordingly, and if Buyer removes any asset from the “Co-Owned Assets” Buyer shall indemnify the Sellers with respect to any Liability incurred by the Sellers as a result of the removal by Buyer of any Co-Owned Asset and the retention by the Sellers of such “Co-Owned Asset”; *provided, further*, that (notwithstanding anything to the contrary in this **Section 1.2**), Buyer may not remove any assets from the “Co-Owned Assets” after the Designation Deadline):

(a) the oil and gas leases (and other agreements) described in **Part 1 of Exhibit A**, but excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties (collectively, the “**Co-Owned Leases**”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a “**Co-Owned Subject Unit**”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-Owned Subject Unit (each, a “**Co-Owned Subject Unit Agreement**”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “**Co-Owned Easements**”), including those described in **Part 1 of Exhibit B**;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “**Co-Owned Wells**”), including those described in **Part 1 of Exhibit C** (such wells, the “**Co-Owned Scheduled Wells**”);

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges;

supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 1** of **Exhibit D**; and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 1** of **Exhibit D-1** (collectively, the “*Co-Owned Inventory*”);

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, “*Hydrocarbons*”) (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Part 1** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2, and subject to Section 6.7, all Co-Owned Assigned Contracts;

(h) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;

(i) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Part 1** of **Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located (collectively, the “*Co-Owned Field Data*”);

(j) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets (collectively, the “*Co-Owned Records*”);

(k) [reserved];

(l) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;

(m) all goodwill associated with any Co-Owned Asset; and

(n) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds).

As used herein, the term “**Other Assets**” means the assets described in clauses (o) through (qq) below; *provided*, that, from time to time prior to the Designation Deadline, Buyer may, in its sole discretion (subject to the following provisos), (x) add any assets to the “Other Assets” or (y) remove any Other Assets from the “Other Assets” (other than (1) to add any Co-Owned Assets to, or to remove any Co-Owned Assets from, the Other Assets or (2) the assets or items set forth in clauses (z), (dd), (ff), (hh), (nn) or (oo) of this Section 1.2), and, in the event an asset is added or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the “Assumed Liabilities” (and any affected Exhibit or Schedule (including Schedule 1.3(d)) will be updated accordingly); *provided, however*, that Buyer may not add or remove any FWE I Asset or GOM Shelf Oil and Gas Property; *provided, further*, that (notwithstanding anything to the contrary in this Section 1.2), Buyer may not remove any assets from the “Other Assets” after the Designation Deadline; and, *provided, further*, that Buyer may not (i) remove any assets from the “Other Assets” unless Buyer has agreed in writing to indemnify Sellers with respect to any Liability incurred by any Seller as a result of the retention by Sellers of such “Other Asset” or (ii) add any assets to the Other Assets if such addition would require a Governmental Approval (except for those which are obtained post Closing) that would reasonably be expected to materially delay the Closing); *provided, further* that Buyer may remove any such asset if Buyer increases the Cash Portion to include the amount of such Liability:

(o) the oil and gas leases (and other agreements) described in **Part 2 of Exhibit A** (collectively, the “**Other Leases**”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Other Lease or any land subject to, covered by or included within any Other Lease (except that, (x) solely as to lease OCS-G 12210 covering Green Canyon 201, the interests in such lease to be conveyed hereunder exclude any record title or operating rights in the NE1/4 of Block 201, Green Canyon, (y) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease is not to be conveyed hereunder; and (z) solely as to each of OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80 and OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(p) (i) each Unit that includes any land covered by or subject to any Other Lease (each, a “**Other Subject Unit**”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Other Subject Unit (each, a “**Other**

Subject Unit Agreement”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Other Subject Unit;

(q) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements located on (or related to or held for use in connection with (in each case, whether or not located on)) any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “*Other Easements*”), including those described in **Part 2** of **Exhibit B**;

(r) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any Other Lease or Other Subject Unit, whether or not such well is located on any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “*Other Wells*”), including those described in **Part 2** of **Exhibit C** (such wells, the “*Other Scheduled Wells*”);

(s) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Other Lease, Other Subject Unit, Other Easement, lands covered by or subject to any Other Lease, Other Subject Unit or Other Easement or Other Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 2** of **Exhibit D**; and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 2** of **Exhibit D-1** (collectively, the “*Other Inventory*”);

(t) (i) all Hydrocarbons (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Other Lease, Other Subject Unit or Other Subject Unit Agreement or (B) that are located in any Other Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(u) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Other Field Assets, including the Permits listed in **Part 2** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

(v) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the Other Assets, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Other Assets;

(w) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty), (i) all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Part 2 of Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Other Field Assets or any land on which any Other Field Asset is located and (ii) copies of all proprietary seismic data (conventional, three dimensional or otherwise), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the FWE I Oil and Gas Properties or any land on which any FWE I Oil and Gas Property is located (collectively, the “**Other Field Data**”);

(x) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the Other Assets (collectively, the “**Other Records**”);

(y) subject to Section 6.7, all of the Other Assigned Contracts;

(z) all Working Capital Assets;

(aa) all of the Sellers’ rights, title and interest as borrowers under the Prepetition FLFO Credit Agreement (as defined in the Plan) as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan);

(bb) all raw materials, work-in-process, finished goods, supplies and other inventories located on (or related to, used or held for use in connection with (in each case, whether or not located on)) any Other Lease, Other Subject Unit, Other Easement or Other Well;

(cc) all goodwill associated with the Other Assets;

(dd) the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease and, in each case, the premises demised thereunder, all fixtures and appurtenances thereto, and all furniture and other personal (movable) property located therein (collectively, the “**Office Assets**”);

(ee) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to the Other Assets;

(ff) all (i) Suspense Funds and Undisbursed Revenue related to the Acquired Interests and (ii) Prepaid JOA Funds;

(gg) all futures, options, swaps and other derivatives with respect to the sale of Hydrocarbons described in clauses (f) or (t) of this Section 1.2 and novated to Buyer pursuant to Section 6.15 (the “**Hedges**”);

(hh) all assets relating to the Assumed Employee Plans (to the extent funded);

(ii) all of the Sellers’ economic analyses and pricing forecasts relating to any of the Assets;

(jj) all Transferred Intellectual Property;

(kk) all Seller IT Assets;

(ll) all Tax refunds other than those described in Section 1.3(f);

(mm) all collateral securing any bond provided for any of the Assets;

(nn) all memberships (*lidmaatschap*), including all membership rights (*lidmaatschapsrechten*) of Fieldwood U.A. held by any Seller (the “**Fieldwood U.A. Interests**”) and all shares in the capital of Fieldwood Mexico and any of its Subsidiaries (Fieldwood Mexico and its Subsidiaries, collectively, the “**Mexico JV**”) held by any Seller (the “**JV Interests**”), and all rights, interests and title in and to such Seller’s equity ownership of, and all present and future rights of such Seller as an equity holder of, Fieldwood U.A. or the Mexico JV, as applicable, both actual and contingent, including all distributions of profits, dividends, distribution of reserves, repayments of capital, liquidation or dissolution proceeds and all other distributions, payments and repayments in respect of such equity ownership and any right to receive the same, and all other rights in respect of such equity ownership under or pursuant to the organizational documents of and any equity holders’ agreement in respect of Fieldwood U.A. or the Mexico JV, as applicable;

(oo) the Specified P&A Equipment;

(pp) all proceeds recovered under the Tail Policy, but only with respect to reimbursement of D&O Indemnified Liabilities actually paid by Buyer pursuant to Section 10.12; and

(qq) all rights, claims, demands and causes of action of the Sellers relating to the Acquired Interests or the Assumed Liabilities; *provided* that this clause (qq) shall not apply with respect to or in connection with Taxes or Tax refunds.

1.3 Excluded Assets. The Assets and Acquired Interests do not include, and there is hereby expressly excepted and excluded therefrom and reserved to the Sellers, all assets and properties of each Seller and its Affiliates that are not described or otherwise identified as Acquired Interests in Section 1.2, including the following assets and properties (the “**Excluded Assets**”):

(a) all corporate, financial, legal (other than title opinions) and tax records of the Sellers, but excluding Records;

(b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Sellers in any other Person;

(c) all BOEM operator numbers;

(d) all of the Sellers' right, title and interest in and to those interests, rights, properties and assets more particularly described on **Schedule 1.3(d)** as such Schedule may be amended in accordance with Section 2.6;

(e) all of the Sellers' right, title and interest in, to and under any of the FWE I Assets, other than any Applicable Shared Asset Interests added to the Co-Owned Assets or Other Assets by Buyer pursuant to the terms of Section 1.2;

(f) all Tax refunds attributable to the Retained Liabilities;

(g) all Excluded Contracts;

(h) all assets of any Employee Plan that are not Assumed Employee Plans;

(i) all Intellectual Property owned or purported to be owned by any Seller (other than Transferred Intellectual Property);

(j) all insurance policies held by the Sellers;

(k) all rights, claims, demands and causes of action of the Sellers under this Agreement;

(l) all cash held in accounts of the Sellers, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;

(m) any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the FWE I Assets;

(n) the Specified Excluded Receivables;

(o) all Avoidance Actions;

(p) as to each of lease OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80, OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, any interest other than any overriding royalty interests held by the Sellers in such lease;

(q) solely as to lease OCS-G 12210 covering Green Canyon 201 any record title or operating rights (for the avoidance of doubt, not including any overriding royalty interests) in the NE1/4 of Block 201, Green Canyon; and

(r) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease.

1.4 Effective Time. The purchase and sale of the Acquired Interests shall be effective as of 7:00 am (Central Prevailing Time) on the Closing Date (the “*Effective Time*”).

1.5 Certain Sellers. The Parties agree that each of FW GOM Pipeline and GOM Shelf have executed this Agreement as Sellers solely for the purpose of selling, assigning, conveying, transferring and delivering to Buyer any Acquired Interests held by such entities as of the Closing pursuant to this Article I and the applicable Transfer Documents, and without limiting the applicability of covenants and representations to the closing conditions set forth in Article VII neither FW GOM Pipeline nor GOM Shelf makes, or shall have any obligation or liability with respect to, any other covenant or representation of the Sellers made under this Agreement or any certificate delivered pursuant hereto. For the avoidance of doubt, neither FW GOM Pipeline or GOM Shelf shall be required or obligated to sell, assign, convey, transfer or deliver to Buyer or Buyer 2 any of the GOM Shelf Oil and Gas Properties. Notwithstanding anything to the contrary, Fieldwood Energy I, GOM Shelf, and their Subsidiaries shall have no liability under this Agreement or any Ancillary Document (including, without limitation, for breach, misrepresentation, fraud, breach of warranty, or otherwise) or relating to the sale or purchase of the Acquired Interests, the operation or business of the Acquired Interests, or any other transactions contemplated by this Agreement or any Ancillary Document, except for any breach (i) by Fieldwood Energy I of its obligations pursuant to Section 3(b)(i) of the Plan of Merger (as contemplated by Section 10.12(e)) or (ii) by FW GOM Pipeline or GOM Shelf of its obligations pursuant to Sections 9.2, 10.2, 10.3, 10.4, 10.5, 10.6, 10.7, 10.9 and, in respect of its interest in an asset which is also in part a Co-Owned Asset, 10.11.

ARTICLE II CONSIDERATION

2.1 Consideration.

(a) The aggregate consideration to be paid by Buyer and Buyer 2 to the Sellers with respect to the sale to Buyer and Buyer 2 of the Acquired Interests shall consist of the following (collectively, the “*Consideration*”)⁴: (1) a credit bid and equivalent release of the Sellers and any guarantors (and their respective successors and assigns) from a portion of the Claims arising under the Credit Agreement, in an aggregate amount up to the FLTL Claims Allowed Amount (as defined in the Plan) (the “*Credit Bid and Release*”), (2) the Cash Portion, (3) the GUC Warrants (as such

⁴ Note to Draft: Aggregate Consideration to be at least \$1.03 billion, subject to adjustments with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).

term is defined in the Plan) and (4) Buyer's assumption of the Assumed Liabilities (including, for the avoidance of doubt, the Liabilities set forth in Section 11.1(o))⁵.

(b) Prior to the Closing, the Sellers and Buyer shall in good faith endeavor to agree upon the Closing Cash Amount, the Effective Date Cash Obligations and the Effective Date Cash Obligations Amount in accordance with the definitions thereof.

(c) The Parties hereby agree that, for U.S. federal income tax purposes, the assumption by Buyer of the remaining Allowed FLFO Claims (as such term is defined in the Plan) pursuant to Section 11.1(o) hereof shall be treated as if: (i) Buyer issues a debt instrument to the Sellers ("**Buyer Obligation**") with terms that are identical (with the exception of the obligor) to the terms of the Buyer Parent Debt (defined below) as additional consideration for the Acquired Interests, (ii) the Sellers deliver the Buyer Obligation to holders of Allowed FLFO Claims (as such term is defined in the Plan) (together with the FLFO Distribution Amount (as such term is defined in the Plan)) in satisfaction of their Allowed FLFO Claims (as such term is defined in the Plan), in a transaction that constitutes a "significant modification" within the meaning of Treasury Regulations Section 1.1001-3, and (iii) Buyer Parent issues the First Lien Exit Facility (as such term is defined in the Plan) (the "**Buyer Parent Debt**") to holders of Allowed FLFO Claims (as such term is defined in the Plan) in substitution of the Buyer Obligation, thereby assuming Buyer's obligation with respect to the Buyer Obligation. The parties further agree that (i) the issue price, within the meaning of Section 1273 of the Code, of the Buyer Obligation is equal to the issue price of the Buyer Parent Debt and (ii) the Sellers shall take into account for U.S. federal income tax purposes any cancellation of debt consequences under the Code, resulting from or in connection with (including as a result of the application of Treasury Regulations Section 1.1274-5, if applicable) or arising from the transactions described in this paragraph.

2.2 Allocation of Adjusted Consideration. The Parties acknowledge and agree that the Credit Bid and Release and the Cash Portion (and the Assumed Liabilities, taking into account Section 2.1(c), and other relevant items, to the extent properly taken into account under the federal income Tax principles as consideration for the Acquired Interests) shall be allocated among the Acquired Interests in accordance with Section 1060 of the Code and the Treasury Regulations thereunder (and any similar provision of state, local or non-U.S. Law, as appropriate). Buyer shall, as promptly as practicable after the Closing Date, but in no case later than one hundred twenty (120) days following the Closing Date, prepare and deliver to the Sellers a proposed allocation as described in the preceding sentence (the "**Initial Allocation**"). The Parties, for a period of no more than ninety (90) days, shall cooperate in good faith to resolve any disagreements the Sellers may have with the Initial Allocation and agree on a final allocation (the "**Final Allocation**"). The Parties agree to file all Tax Returns (including the filing of IRS Form 8594 with their U.S. federal income Tax Return for the taxable year that includes the date of the Closing) consistent with the Final Allocation unless otherwise required by applicable Law.

⁵ Note to Draft: Sellers to be third party beneficiaries of the Direction Letter, with the right to specifically enforce the Credit Bid and Release.

2.3 Consents to Assign.

(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Applicable Consent with respect to each Lease and any Assigned Contract that is not a 365 Contract (for which notices regarding 365 Contracts are addressed in Section 6.7) a notice seeking such holder's consent to the transactions contemplated hereby or as otherwise sufficient to permit the assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding the status of requests for consents made pursuant to this Section 2.3(a).

(b) If the Sellers fail to obtain an Applicable Consent prior to Closing and (i) with respect to any Lease or Assigned Contract that is not a 365 Contract, (A) the failure to obtain such Applicable Consent would under the express terms thereof cause the assignment of the Acquired Interest affected thereby to Buyer or Buyer 2, as applicable, to be void or voidable, (B) the failure to obtain such Applicable Consent would under the express terms thereof permit the termination of such Lease or Assigned Contract under the express terms thereof upon the purported assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement, or (C) the failure to obtain such Applicable Consent would under the express terms thereof permit a party to such Lease or Assigned Contract to impose a financial or other penalty on any Seller, Buyer or Buyer 2 or (ii) with respect to any Lease or Assigned Contract, a party holding such Applicable Consent right has objected to the assignment of the affected Acquired Interest in accordance with the terms of the relevant Applicable Consent right (each Consent as to which clause (i) or (ii) is applicable, a "**Required Consent**"), then, unless the Bankruptcy Court has entered an order approving (or in the case of clause (ii), such objection is resolved to permit) the sale and assignment of the affected Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement without obtaining such Required Consent (and without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Acquired Interests (or portions thereof) affected by such un-obtained Required Consent shall be excluded from the Acquired Interests to be assigned to Buyer or Buyer 2 at Closing (and shall be considered Excluded Assets hereunder) (a "**Delayed Asset**"). In the event that any such Required Consent with respect to any such Delayed Asset (or portion thereof) is obtained during the Post-Closing Consent Period (or if during the Post-Closing Consent Period the Bankruptcy Court enters an order providing that (x) such Required Consent is not required to consummate the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this Agreement or (y) the Delayed Asset may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this Agreement) of such Required Consent) (in each case of clauses (x) and (y) without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent) then, (1) the Sellers shall so notify Buyer, and (2) on or prior to the tenth (10th) Business Day after the date such Required Consent is obtained or such order referred to above is entered, the Sellers shall assign such Delayed Asset (or portions thereof) that were so excluded as a result of such previously un-obtained Required Consent to Buyer or Buyer 2, as applicable, pursuant to an instrument in substantially the same form as the Assignment, Bill of

Sale and Conveyance, or the JV Assignment Agreement (in the case where the Delayed Asset is a Fieldwood U.A. Interest or a JV Interest) (and such Delayed Asset (or portions thereof) shall no longer be considered Excluded Assets hereunder) and Buyer shall assume all Assumed Liabilities with respect thereto. Notwithstanding anything to the contrary in this Agreement, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Assets that is an Other Asset to Buyer, and (B) from and after the Closing, Buyer and the Sellers shall reasonably cooperate in a reasonable arrangement to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, each such Delayed Asset, including enforcement (at Buyer's cost) for the benefit of Buyer or Buyer 2, if applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided, further*, that (i) to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, and (ii) the Sellers shall (or, as to any Delayed Asset that is an Other Asset, at Buyer's request the Sellers shall) sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, promptly after receipt of such Required Consent or the entry of such order referred to above with respect to such Delayed Asset; *provided* that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after such receipt, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining an incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate.

(c) If the Sellers fail to obtain a Consent prior to Closing and such Consent (i) is not a Required Consent or (ii) is a Required Consent and prior to Closing the Bankruptcy Court enters an order providing that the affected Acquired Interests may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the affected Acquired Interests to Buyer pursuant to this Agreement) of such Required Consent (without Buyer or Buyer 2, as applicable, being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), then, in the case of each of clauses (i) and (ii), the Acquired Interests (or portions thereof) subject to such un-obtained Consent shall nevertheless be assigned by the Sellers to Buyer at Closing as part of the Acquired Interests and Buyer shall be deemed to have assumed any and all Liabilities for the failure to obtain any such Consent as part of the Assumed Liabilities hereunder and Buyer shall have no claim against the Sellers from any Liability for the failure to obtain such Consent.

(d) Prior to Closing and until the 365th day after Closing (the “***Post-Closing Consent Period***”), with respect to any un-obtained Required Consents with respect to which the Bankruptcy Court shall not have entered an order providing that the affected Acquired Interests may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the affected Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement) of such Required Consent (without Buyer or Buyer 2, as applicable, being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Sellers shall use their commercially reasonable efforts to obtain such Required Consents, except that such obligation of the Sellers to use their commercially reasonable efforts to obtain Required Consents shall not apply in respect of any Delayed Asset with respect to which Buyer has made the election in accordance with the final sentence of Section 2.3(b). If Buyer so requests, the Sellers shall be required to make any payments or provide other consideration in order to obtain any such Required Consent (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Consent (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). Buyer shall use its commercially reasonable efforts (without any obligation to incur any Liability, pay money or provide any other consideration) to assist and cooperate with the Sellers in furtherance of the Sellers’ efforts pursuant to this Section 2.3(d).

(e) The Sellers shall be deemed to have obtained all Consents required in respect of the assumption and/or assignment of any Lease or Assigned Contract if (i) the Sellers have properly served under the Bankruptcy Code notice of assumption and/or assignment on the counterparty to such Lease or Assigned Contract, (ii) any objections to assumption and/or assignment of such Lease or Assigned Contracts filed by such counterparty have been withdrawn or overruled (including pursuant to the Confirmation Order or other order of the Bankruptcy Court), and (iii) pursuant to the Confirmation Order or other order of the Bankruptcy Court, the Sellers are authorized to assume and/or assign such Lease or Assigned Contract to Buyer free and clear of such Consents, in each case without Buyer or Buyer 2, as applicable, being subject to the consequences forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent.

2.4 Governmental Approvals. The Sellers and Buyer shall use commercially reasonable efforts to obtain the approval of, or waiver from, each Governmental Authority required, after giving effect to the entry of the Confirmation Order, to permit the assignment of the Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement, in accordance with Sections 6.5(b) and (c). If Buyer so requests, the Sellers shall be required to make any payments or provide any other consideration in order to obtain any Governmental Approval (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Governmental Approval (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). If, as of the Closing, any Governmental Approval, other than any Governmental Approval that is required or permitted to be made or obtained after the Closing (and, if permitted, customarily made or obtained after the Closing)

(each, an “**Applicable Governmental Approval**”), has not been obtained and, notwithstanding the entry of the Confirmation Order, the failure to have obtained such Applicable Governmental Approval restricts the Sellers’ ability to transfer any Acquired Interest to Buyer or Buyer 2, as applicable, at Closing, then, notwithstanding anything to the contrary herein, (x) (A) without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Acquired Interests (which shall be treated as Delayed Assets, *mutatis mutandis*) and (B) from and after the Closing, (i) the Sellers and Buyer shall reasonably cooperate in a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer’s cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers and Buyer shall reasonably cooperate with Buyer to obtain such Applicable Governmental Approval, and (iii) subject to the immediately following proviso, the Sellers shall promptly after receipt of the Applicable Governmental Approval with respect to such Delayed Asset, sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, and Buyer or Buyer 2, as applicable, shall accept such conveyance; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after receipt of the Applicable Governmental Approval; *provided* however that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after receipt of the Applicable Governmental Approval, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liabilities as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described under clause (B)(i) shall terminate.

2.5 Preferential Rights.

(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Preferential Right with respect to any Acquired Interest a notice setting forth the information required to satisfy such notice provision for such Preferential Right and requesting a waiver thereof or as otherwise sufficient to permit the assignment of such Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order free and clear of such Preferential Right if such Preferential Right is not validly waived or exercised prior to Closing.

The Sellers and Buyer shall agree in good faith on the holders to whom the notices in the preceding sentence shall be sent. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding requests for waivers of Preferential Rights made pursuant to this Section 2.5(a).

(b) If a bona fide Preferential Right with respect to any Acquired Interest is validly exercised prior to the Closing, such Acquired Interest and the related Contracts (solely to the extent related to such Acquired Interest) shall be excluded from the Acquired Interests conveyed to Buyer or Buyer 2, as applicable, at the Closing, the affected Acquired Interest will be deemed to be an Excluded Asset, and the Sellers shall pay over to Buyer all proceeds received for the affected Acquired Interest and related Contracts (or portion thereof) from the Person exercising such Preferential Right.

(c) If prior to Closing (i) any Acquired Interest is burdened by a Preferential Right that has not been validly exercised or waived as of the Closing, regardless of whether the time period for the exercise of such right has expired or (ii) any Person asserts that it is the beneficiary of a Preferential Right with respect to any Acquired Interest and objects to the sale of such Acquired Interest to Buyer pursuant to this Agreement and such objection is not resolved so as to permit the sale and assignment of such Acquired Interest free and clear of such Preferential Right (as applicable to the sale and assignment to Buyer or Buyer 2, as applicable, pursuant to this Agreement) to Buyer or Buyer 2, as applicable (by Final Order of the Bankruptcy Court or otherwise to Buyer's reasonable satisfaction), then, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) at Buyer's option, such Acquired Interest shall be excluded from the Acquired Interests and treated as a Delayed Asset (*mutatis mutandis*), and (B) from and after the Closing, if Buyer so elects, (i) the Sellers and Buyer shall reasonably cooperate to provide a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer's cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers and Buyer shall reasonably cooperate with Buyer to obtain the waiver of the Preferential Right with respect to such Delayed Asset, and (iii) if such asserted Preferential Right is not validly exercised prior to its expiration or waiver, or if the dispute regarding the Preferential Right affecting such Delayed Asset is resolved by Final Order of the Bankruptcy Court or otherwise to Buyer's reasonable satisfaction, such Delayed Asset, subject to the immediately following proviso, shall be promptly conveyed to Buyer or Buyer 2, as applicable; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after the occurrence of the events in the preceding clause (iii); *provided* that Buyer shall so elect, unless (x) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer

provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (y) the Sellers and Buyer mutually agree for Buyer not to so elect; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such election and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate. If, for any reason, such Preferential Right is validly exercised by the holder thereof after the Closing and prior to an election by Buyer for the Sellers to retain such Delayed Asset pursuant to the second proviso in the preceding sentence, the Sellers shall pay over to Buyer all proceeds paid for the affected Acquired Interest by the holder of the relevant Preferential Right.

2.6 [Reserved.]

2.7 Withholding. Buyer and its Affiliates shall be entitled to deduct and withhold, from any amounts payable under this Agreement, amounts required to be deducted and withheld under the Code or any other applicable Law. To the extent any amount is so withheld and paid to the appropriate Governmental Authority pursuant to applicable Law, such withheld amounts shall be treated for all purposes of the Agreement as having been paid to the Person in respect of which such deduction or withholding was made.

2.8 Assets Sold “As Is, Where Is”.

(a) BUYER ACKNOWLEDGES AND AGREES THAT THE ACQUIRED INTERESTS SOLD PURSUANT TO THIS AGREEMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN “AS IS, WHERE IS” BASIS “**WITH ALL FAULTS**” AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THIS AGREEMENT AND THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), THE SELLERS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE ACQUIRED INTERESTS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE ACQUIRED INTERESTS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. BUYER FURTHER ACKNOWLEDGES THAT THE SELLERS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE ACQUIRED INTERESTS BEING SOLD TO BUYER, AND THAT BUYER TAKES ALL SUCH ACQUIRED INTERESTS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT BUYER’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I), EXCEPT THAT BUYER SHALL HAVE NO REMEDY IN THE EVENT OF FRAUD WITH RESPECT TO FIELDWOOD ENERGY I, FW GOM PIPELINE, GOM SHELF OR ANY OF THEIR RESPECTIVE SUBSIDIARIES.

(b) EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THIS AGREEMENT OR THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a), THE SELLERS EXPRESSLY DISCLAIM ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE ACQUIRED INTERESTS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ACQUIRED INTERESTS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ACQUIRED INTERESTS, (iv) ANY ESTIMATES OF THE VALUE OF THE ACQUIRED INTERESTS OR FUTURE REVENUES GENERATED BY THE ACQUIRED INTERESTS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE ACQUIRED INTERESTS, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE ACQUIRED INTERESTS, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE ACQUIRED INTERESTS, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF THE SELLERS OR THIRD PARTIES WITH RESPECT TO THE ACQUIRED INTERESTS, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO BUYER OR ANY AFFILIATE OF BUYER, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE SELLERS IS PROVIDED TO BUYER AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT BUYER'S SOLE RISK.

2.9 Presence of Wastes, NORM, Hazardous Substances and Asbestos. BUYER ACKNOWLEDGES THAT THE ACQUIRED INTERESTS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE ACQUIRED INTERESTS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE ACQUIRED INTERESTS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE ACQUIRED INTERESTS.

ARTICLE III DUE DILIGENCE

3.1 Due Diligence.

(a) From and after the date hereof until the Closing Date, the Sellers shall (i) afford to Buyer and its Representatives (at Buyer's cost) during normal business hours (A) upon the reasonable request of Buyer, reasonable access to and entry upon any specified Field Asset (subject to (1) execution of the Sellers' customary boarding agreement, (2) the terms, conditions and restrictions of agreements that are related to access to such Field Assets and to which any Seller is a party and (3) the consent of any third party operator, as applicable), including execution of agreements required by any third party with respect to access to such Field Assets for the purposes of performing onsite tests, inspections, examinations, investigations, studies and assessments of the Field Assets (including non-invasive environmental assessments of the Field Assets and, subject to the consent of the Sellers (such consent not to be unreasonably withheld, conditioned or delayed) invasive environmental assessments of the Field Assets; *provided*, that prior to conducting any invasive environmental assessments, Buyer and Sellers will cooperate in good faith to enter into a written agreement with respect to the parameters and scope of, allocation of liability with respect to, and rights to information (including samples) arising from, such assessments); and (B) at the offices of each of the Sellers, (1) reasonable access to the Sellers' title records, Leases, Easements, Contracts, environmental and legal materials, books, records, statements and operating data, information relating to the Field Assets (including all land and title records, surveys, abstracts of title, title insurance policies, title opinions, title curative and all lease, contract, division order, marketing, acquisition, correspondence, operations, environmental, insurance, production, accounting, regulatory, Property-Related Tax, Production Tax, Transfer Tax and well records and files) and any other information or documents that are in the possession or control of the Sellers and relate in any way to any Acquired Interests and (2) to the extent permitted in accordance with applicable licensing agreements, the opportunity to review the Field Data, and (ii) instruct the Sellers' representatives to reasonably cooperate with Buyer and its Representatives in their investigation of the Acquired Interests. Notwithstanding anything in this Section 3.1(a) to the contrary, (x) all such information shall be held in confidence by Buyer in accordance with the terms of Section 10.5, and (y) in no event shall the Sellers be obligated to provide (A) access or information in violation of applicable Law, (B) any information the disclosure of which would cause the loss of any legal privilege available to any Seller relating to such information or would cause any Seller to breach a confidentiality obligation to which it is bound; *provided* that the applicable Seller shall use commercially reasonable efforts to provide such information and documents in a manner that does not violate such Law or result in such loss of privilege or breach of obligation, or (C) copies of bids, letters of intent, expressions of interest or other proposals received from other Persons in connection with the transactions contemplated by this Agreement or information and analyses relating to such communications. For the avoidance of doubt, Buyer and its Representatives shall not be permitted to conduct any invasive environmental investigations without the Sellers' express written consent, which may be withheld by the Sellers in their sole discretion.

(b) No investigation by Buyer or other information received by Buyer shall operate as a waiver or otherwise affect any representation, warranty or agreement given or made by any Seller hereunder.

ARTICLE IV SELLERS' REPRESENTATIONS

Each Seller represents and warrants to Buyer and Buyer 2, subject to the Disclosure Schedules (subject to Section 12.15), as follows:

4.1 Organization/Qualification. Each Seller is an entity duly formed, validly existing and in good standing under the Laws of the jurisdiction of its organization. Each Seller is qualified to do business and is in good standing under the Laws of each jurisdiction where such qualification is necessary, except for those jurisdictions where failure to be so qualified would not, individually or in the aggregate, prevent, materially delay or materially impede the performance by such Seller of its obligations under this Agreement or its consummation of the transactions contemplated by this Agreement. Each Seller has all requisite power and authority required to own and operate its properties (including the Acquired Interests) and to carry on its business as now conducted.

4.2 Power and Authority. Subject to entry of the Confirmation Order and such other authorization as may be required by the Bankruptcy Court, each Seller has the requisite power and authority to execute and deliver this Agreement and the other Ancillary Documents to which it is (or, upon its execution and delivery, will be) a party and perform its obligations under this Agreement and such other Ancillary Documents.

4.3 Non-Contravention. Each Seller's execution, delivery and performance of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and each Seller's performance of the transactions contemplated herein and therein will not (a) conflict with or result in a breach of any provisions of the organizational documents of such Seller, Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV or (b) subject to (w) the entry of the Disclosure Statement Order and the Confirmation Order, (x) obtaining or making the Applicable Consents set forth on Schedule 4.8(b) in accordance with Section 2.3, (y) obtaining or making the Governmental Approvals set forth on Schedule 4.7 and (z) obtaining waivers for the Preferential Rights set forth on Schedule 4.8(a) (in the case of each of the preceding clauses (x) and (z), after giving effect to the Confirmation Order), result in (i) a breach of or default under, or give rise to any right of termination, revocation, cancellation or acceleration under, any Permit, Lease, Subject Unit Agreement, Easement, Assigned Contract, credit agreement (excluding the Credit Agreement), note, bond, mortgage, indenture, license or other agreement, document or instrument to which any Seller is a party or by which any Seller or any of the Acquired Interests may be bound, or otherwise result in a loss of any benefit relating to the Acquired Interests, (ii) the creation or imposition of any Encumbrance upon any Acquired Interest other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances), or (iii) violate any applicable Law, except, in the case of the preceding clauses (i) and (ii), as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.4 Authorization and Enforceability. Subject to entry of the Disclosure Statement Order and the Confirmation Order, each Seller has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each Seller of this Agreement and each Ancillary

Document to which such Seller is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary company action on the part of such Seller. Subject to entry of the Disclosure Statement Order and the Confirmation Order, this Agreement and each Ancillary Document to which each Seller is (or, upon its execution and delivery, will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of such Seller and enforceable against such Seller in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

4.5 Liability for Brokers' Fees. Other than Houlihan Lokey Capital, Inc., there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of any Seller who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.6 Litigation. Other than the Bankruptcy Cases or as specified on **Schedule 4.6**, no Claim (or any basis thereof) by any Governmental Authority or other Person (including expropriation or forfeiture proceedings) nor any legal, administrative or arbitration proceeding (or any basis thereof) is pending or, to the Sellers' Knowledge, threatened against any Acquired Interest or against any Seller relating to any Acquired Interest which, individually or in the aggregate, if determined or resolved adversely in accordance with the plaintiff's demands, (x) to the extent the representation is to the existence of any basis of any Claim or any legal, administrative or arbitration proceeding, would reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect and (y) otherwise, would reasonably be expected to be material to the Acquired Interests, individually or taken as a whole, or which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

4.7 Governmental Approvals. Except as set forth on **Schedule 4.7**, no Governmental Approval (other than the Disclosure Statement Order and the Confirmation Order) is required to authorize, or is otherwise required in connection with, (a) any Seller's valid execution and delivery by such Seller of this Agreement or any Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party, (b) any Seller's performance of its obligations hereunder or thereunder or (c) the consummation of the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.8 Preferential Rights; Applicable Consents.

(a) Except as set forth on **Schedule 4.8(a)**, none of the Acquired Interests is subject to a Preferential Right.

(b) Except as set forth on **Schedule 4.8(b)**, none of the Acquired Interests is subject to an Applicable Consent.

The inclusion of any Acquired Interest on **Schedule 4.8** shall not be construed as an admission by Buyer or Sellers that any preferential purchase right or similar right or Consent in any agreement

relating to such Acquired Interest (or any express exception thereto contained in such agreement) is (or is not) applicable to the transactions contemplated hereby.

4.9 Taxes. Except as would not result, individually or in the aggregate, in a Material Adverse Effect and except as otherwise set forth on Schedule 4.9, (a) all Tax Returns required to be filed with respect to the Acquired Interests or any Hydrocarbon production therefrom (including Property-Related Taxes and Production Taxes) or by Fieldwood U.A. have been timely filed, and all such Tax Returns are true, complete and correct; (b) the Sellers have adequately accrued in accordance with GAAP, established adequate reserves for the payment of, and will timely pay, all Taxes which arise from or with respect to the Acquired Interests or any Hydrocarbon production therefrom or allocable thereto incurred in or attributable to all Pre-Closing Tax Periods (other than Taxes described in the preceding clause (a)); (c) all Taxes due and owing by the Sellers with respect to the Acquired Interests or any Hydrocarbon production therefrom (including with respect to Property-Related Taxes and Production Taxes) or by Fieldwood U.A. (whether or not shown on any Tax Return) have been paid, and no extension of time within which to file any such Tax Return is in effect; (d) there are no Encumbrances on any Acquired Interest; (e) no audits, investigations, examinations, audits, litigation, Claims or other proceedings are pending, or to the Sellers' Knowledge threatened in writing, against any Seller relating to the payment of Taxes (including Property-Related Taxes and Production Taxes) with respect to any Acquired Interests or with respect to Taxes for which Fieldwood U.A. may be liable; (f) there are no currently proposed or pending adjustments by any Governmental Authority in connection with any Tax Returns of any Seller pertaining to the Acquired Interests or of Fieldwood U.A.; (g) no waiver or extension of any statute of limitations has been granted or requested as to any Tax matter relating to any Acquired Interests or with respect to any Taxes for which Fieldwood U.A. may be liable, in each case, that is still in effect; (h) Fieldwood U.A. will not be required to include any item of income in, or exclude any item of deduction from, taxable income in any taxable period (or portion thereof) after Closing, as a result of any change in method of accounting, closing agreement, installment sale or receipt of any prepaid amount outside of the ordinary course of business, in each case, made or entered into prior to Closing; (i) no Governmental Authority responsible for the administration or imposition of Taxes in any jurisdiction in which a Seller or any of its Affiliates (in respect of the Acquired Interests) or Fieldwood U.A. has not filed a Tax Return has asserted in writing that such Seller, any of its Affiliates, or Fieldwood U.A., as the case may be, is subject to Tax or required to file a Tax Return in that jurisdiction; (j) Fieldwood U.A. has withheld and paid all Taxes required to have been withheld and paid in connection with amounts paid or owing to any employee, independent contractor, creditor, customer, shareholder or other third party; (k) Fieldwood U.A. has not been a member of any Company Group; (l) none of the Sellers or Fieldwood U.A. has engaged in a "*listed transaction*" within the meaning of Treasury Regulations Section 1.6011-4(b); (m) the Acquired Interests are not subject to, for federal income tax purposes, a partnership between any Seller and any other Person for which a partnership income tax return is required to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code (other than a partnership for which an election to be excluded from such provisions is in effect pursuant to the provisions of Section 761 of the Code and the regulations thereunder); (n) Fieldwood U.A. is not, and does not own (directly or indirectly) stock or a warrant in, a corporation that is (or was at any time during the course of such ownership) a passive foreign investment company, as defined in Section 1297 of the Code; (o) Fieldwood U.A. is not a party to or bound by any Tax Sharing Agreement; and (p) Schedule 4.9(p) lists (A) the entity classification of Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes, as of the date hereof and as of the

Closing Date, and (B) each entity classification election and change in entity classification that has been made under Treasury Regulations Section 301.7701-3 with respect to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes.

4.10 Well Status. Except as set forth on **Exhibit C**, (a) the Sellers are the operators of that portion of the Lease(s) covering all Scheduled Wells; (b) all Wells that are not currently producing Hydrocarbons in paying quantities have been plugged, abandoned and decommissioned, and all related salvage, site clearance and surface restoration and decommissioning operations have been completed, in accordance with all applicable Laws in all material respects; (c) no Scheduled Well has been permanently, or is currently temporarily, plugged and abandoned; and (d) there is no Well in respect of which any Seller or any of its Affiliates has received an order from any Governmental Authority requiring that such Well be plugged and abandoned (or re-plugged), other than a Well for which such plugging and abandonment (or re-plugging) requirements have been completely satisfied. All Wells that have not been plugged, abandoned and decommissioned are listed on **Exhibit C**.

4.11 Compliance with Laws; Permits. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Lease (or portion thereof), Subject Unit or Easement, is in compliance, and since January 1, 2018 has at all times complied, with all applicable Laws and all Permits necessary or required in each case in connection with the ownership and, with respect to each Acquired Interest operated by a Seller, operation of the Acquired Interests, including the Leases, Subject Units, Easements and Wells and the production, marketing and disposition of Hydrocarbons therefrom; and (b) with respect to each Acquired Interest, the Sellers and, to the Sellers' Knowledge, each Third Person operator of such Acquired Interest, if applicable, has all Permits necessary or required in connection with the ownership and operation of such Acquired Interest, and all such Permits are in full force and effect. Since January 1, 2018, no Seller has received written notice from any Governmental Authority that any applicable Law or Permit has been violated or not complied with by any Seller. With respect to Suspense Funds, each Seller is in compliance with applicable Laws in all material respects. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, Fieldwood U.A. and the Mexico JV are in compliance with applicable Laws. Other than the Bankruptcy Cases, there is no judgment, decree, injunction, rule or order of any arbitrator or Governmental Authority outstanding against any Seller, Fieldwood U.A. or the Mexico JV that has had or would reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect. All Permits held by the Sellers that relate to the Assets are valid and in full force and effect and no Seller is in default under or in violation of any such Permit, except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.12 Environmental Matters. Except as could not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect or as set forth on **Schedule 4.12**, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Acquired Interest, if applicable, has all Permits required under Environmental Laws in connection with the ownership and operation of the Acquired Interests, including the Field Assets, the production, marketing and disposition of Hydrocarbons therefrom and the ownership and use of the Office Assets and all such Permits are in full force and effect; (b) no Seller has received, and to the Sellers' Knowledge no Third Person operator has received, any written notice of violation, assessment or incident of non-

compliance or other communication that alleges any actual or potential non-compliance with or Liability under any Environmental Law or Permit required under Environmental Laws in connection with ownership or operations of the Acquired Interests, including the Field Assets and Office Assets; (c) no investigation, proceedings or other Claims resulting from any Environmental Law or Permit required under Environmental Laws is pending, or to the Sellers' Knowledge threatened in writing, against any Asset, (d) the Assets are in compliance in all respects with all applicable Environmental Laws, and (e) there has been no Release under or from any Asset or, to the Sellers' Knowledge, at any asset or property formerly owned, leased or operated by, or otherwise arising from the operations of any Seller or any of its Affiliates or predecessors, in violation of, or in a manner reasonably expected to give rise to Liability under, Environmental Laws or any Permit required under Environmental Laws. The Sellers have made available to Buyer, in written or electronic format, all environmental site assessments, studies and analyses in the possession or control of any Seller addressing potentially material Losses, Claims or obligations pertaining to Environmental Contaminants or Environmental Law in relation to the Acquired Interests.

4.13 Payments. Except (x) as set forth on **Schedule 4.13** and (y) for the Suspense Funds listed on **Schedule 4.20**, each Seller has timely (a) paid all Lease Burdens due in respect of Hydrocarbons produced from or allocable to any Acquired Interests payable by the Sellers, (b) reported to applicable Governmental Authorities, to the extent required by applicable Law, Hydrocarbons produced from or allocable to any Lease, Subject Unit or Well required to be reported by the Sellers, and (c) paid all amounts owing by such Seller under any Easement or with respect to any Office Asset, except, in the case of this clause (c), as would not be reasonably expected to result, individually or in the aggregate, in a Material Adverse Effect. No Seller has received written notice of any Claim that has not been resolved claiming that such Seller's disbursement of Lease Burdens or reporting of Hydrocarbon production with respect to the Acquired Interests is inaccurate, other than Claims relating to disbursements or reporting that are not, in the aggregate, material to the Acquired Interests taken as a whole.

4.14 Material Contracts.

(a) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Material Contracts. Except as set forth on **Schedule 4.14**, no Seller has delegated or otherwise transferred to any third party any of its material rights or obligations with respect to any Assigned Contract. Except as set forth on **Schedule 4.14**, no Seller is a party to or bound by any of the following Contracts (other than any Contract that is an Excluded Asset or Retained Liability) (each, a "**Material Contract**"):

(i) any Contract (excluding any purchase orders entered into in the ordinary course of business) relating to or used in connection with any Acquired Interest that could reasonably be expected to provide for either (A) annual payments by, or revenues to, the Sellers of \$5,000,000 or more or (B) aggregate payments by, or revenues to, the Sellers of \$10,000,000 or more;

(ii) any Subject Unit Agreement;

(iii) any Hydrocarbon purchase and sale, exchange, marketing, compression, fractionation, drilling, completion, gathering, transportation, processing, production handling, refining, treatment, storage, handling, chemicals, construction or similar Contract, in each case, that is not terminable by the Sellers without penalty on thirty (30) days' or less notice;

(iv) any Contract to acquire, sell, lease, develop or otherwise dispose of or encumber any interest in any of the Acquired Interests after the Closing Date (other than sales of Hydrocarbons in the ordinary course of business);

(v) any Contract with any individual person acting as an independent contractor or consultant which includes payment for services to such person in excess of \$500,000 annually;

(vi) any Contract relating to or used in connection with any Acquired Interests that limits the freedom of any Seller to engage in any line of business or in any area or to compete with any Person or which would so limit the freedom of Buyer or any of its Affiliates after the Closing Date, including any noncompetition agreement, area of mutual interest or other agreement;

(vii) any Contract providing for any call upon, option to purchase, or similar rights with respect to the Acquired Interests or to the production therefrom or the processing thereof, or that is a dedication of production;

(viii) any Contract relating to or used in connection with any Acquired Interest that constitutes an operating agreement, exploration agreement, joint development agreement, farmin agreement, plugging and abandonment agreement, balancing agreement, platform use agreement, farmout agreement, partnership agreement, participation agreement, joint venture agreement, or similar Contract;

(ix) any Contract relating to or used in connection with any Acquired Interest involving any resolution or settlement or any actual or threatened Claim which imposes material continuing obligations on any Seller will not have been fully performed prior to the Closing Date;

(x) any Contract relating to or used in connection with any Acquired Interest that requires the posting of a security deposit, letter of credit, performance bond or surety;

(xi) any Contract relating to or used in connection with any Acquired Interest that is a seismic, engineering, geological or other geophysical acquisition agreement or license;

(xii) any Contract pursuant to which a Seller (A) grants to a third party any license, right to use or covenant not to sue under any Owned Intellectual Property or (B) is granted by a third party any license, right to use or covenant not to sue under any Intellectual Property (excluding from clause (B), (x) licenses for commercial off-the-shelf software that are generally available on non-discriminatory pricing terms which have an

aggregate annual cost of \$50,000 or less and (y) the licenses and agreements listed on **Exhibit F**;

(xiii) any lease or sublease for any personal property included in the Acquired Interests providing for annual rentals of \$250,000 or more;

(xiv) any lease or sublease of real property; and

(xv) any Contract by which any Seller is obligated by virtue of a take or pay payment, advance payment, production payment or other similar payment or commitment, to deliver Hydrocarbons, or proceeds from the sale thereof, attributable to the Sellers' aggregate interest in the Assets at some future time without receiving payment therefor at or after the time of delivery.

(b) Each Material Contract is in full force and effect and a valid and binding obligation of the Seller(s) party thereto and, to the Sellers' Knowledge, the other parties thereto, in accordance with its terms and conditions, except as such validity and enforceability may be limited by (i) bankruptcy, insolvency, or other similar Laws affecting the enforcement of creditors' rights generally, (ii) equitable principles of general applicability (whether considered in a proceeding at law or in equity), and (iii) the obligation to pay Cure Costs. No event has occurred which, with the passage of time or the giving of notice, or both, would constitute a default under or a violation of any Material Contract or would cause the acceleration of any right or obligation of any Seller or, to the Sellers' Knowledge, any other party thereto or the creation of an Encumbrance upon any Acquired Interest, except for such events that would not reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect. No Seller nor, to the Sellers' Knowledge, any other party to any Material Contract has given written notice of any action to terminate, cancel, rescind, repudiate or procure a judicial reformation of any such Material Contract or any provision thereof.

(c) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Leases and Easements. Except as set forth on **Schedule 4.14(c)**, no Seller is a party to or bound by any Lease or Easement (other than any Lease or Easement that is an Excluded Asset or Retained Liability).

4.15 **Imbalances; Prepayments.** Except as set forth on **Schedule 4.15**, as of the Execution Date, (x) no Seller has a Claim constituting an Acquired Interest and (y) no Seller is subject to any Liability constituting an Assumed Liability, with respect to any Imbalance.

4.16 **AFEs; Cash Calls.** Except as set forth on **Schedule 4.16(a)**, no authorities for expenditure or other commitments to make capital expenditures relating to any Acquired Interest for which the Sellers' liability is in excess of \$200,000 is outstanding. Except as set forth on **Schedule 4.16(b)**, no cash calls or payments due from any Seller under the terms of the Assigned Contracts or otherwise relating to the Acquired Interests are past due by more than thirty (30) days (excluding amounts being disputed in good faith).

4.17 Labor and Employment Matters.

(a) The Sellers have provided Buyer's legal and financial advisors, on a confidential basis and for professional eyes only, with a true and complete list of the following information for all employees of the Sellers and of each of their Affiliates (such employees from time to time, and whether or not listed, the "***Seller Employees***"), including name, title, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, and current annual bonus opportunity (such list, the "***Employee List***"), which list may not be shared with any debt or equity holders of Buyer. In addition, the Sellers have provided Buyer with the Employee List, but excluding each Seller Employee's name and title, which can be shared with Buyer's debt and equity holders, the DIP Lenders (as such term is defined in the Plan) and the FLTL Lenders (as such term is defined in the Plan).

(b) The Sellers and each of their Affiliates are, and for the last three (3) years, have been, in compliance in all material respects with applicable Laws relating to labor and employment, including those relating to worker classification, labor management relations, wages and hours (including classification of independent contractors and exempt and non-exempt employees), overtime, collective bargaining, unemployment, workers' compensation, equal employment opportunity, discrimination, civil rights, affirmative action, work authorization, immigration, safety and health, continuation coverage under group health plans, information privacy and security and payment of withholding of taxes and social security.

(c) For the last three (3) years, (i), no allegations of sexual harassment or other sexual misconduct have been made against any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, (ii) there are and have been no actions pending or, to the Sellers' Knowledge, threatened in writing related to any allegations of sexual harassment or other sexual misconduct by any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, and (iii) neither the Sellers nor any of their Affiliates have entered into any settlement agreements related to allegations of sexual harassment or other sexual misconduct by any current or former employee or independent contractor of the Sellers or any of their Affiliates.

(d) There are no collective bargaining agreements to which any Seller or any Affiliate of any Seller is a party relating to any Seller Employee and, to the Sellers' Knowledge, threatened. No application for certification of a collective bargaining agent involving any Seller and any Seller Employee is pending. With respect to the Seller Employees, there are no (i) strikes, slowdowns, picketing or work stoppage by any Seller Employee pending or, to the Sellers' Knowledge, threatened or (ii) except as would not reasonably be expected to result in a material Liability, unfair labor practice charges or other employment or labor complaints pending or, to the Sellers' Knowledge, threatened in writing against any Seller or any of their Affiliates before the National Labor Relations Board or any other Governmental Authority or any current union representation questions involving any current or former employees or independent contractors of any Seller or any of their Affiliates.

4.18 Employee Benefits.

(a) **Schedule 4.18** sets forth a true and complete list of each material (i) deferred compensation plan, (ii) incentive compensation plan, (iii) equity compensation plan, (iv) “*welfare*” plan, fund or program (within the meaning of Section 3(1) of ERISA), (v) “*pension*” plan, fund or program (within the meaning of Section 3(2) of ERISA), (vi) “*employee benefit plan*” (within the meaning of Section 3(3) of ERISA), (vii) employment (other than offer letters entered into in the ordinary course of business that do not provide for severance, transaction or retention bonuses or any guaranteed payments), termination, severance or “*change in control*” agreement and (viii) other employee benefit plan, fund, program, agreement or arrangement, in each case, that is sponsored, maintained or contributed to or required to be contributed to by any Seller or by any trade or business, whether or not incorporated, that together with any Seller would be deemed a “*single employer*” within the meaning of Section 4001(b) of ERISA (an “*ERISA Affiliate*”), or to which any Seller or any ERISA Affiliate is party, for the benefit of any Seller Employee (each an “*Employee Plan*”). Each Employee Plan that Buyer or one of its Affiliates shall assume as of the Closing will be so noted on **Schedule 4.18** (each an “*Assumed Employee Plan*”).

(b) None of the Sellers nor any of their Affiliates or ERISA Affiliates (nor any predecessor of any such entity) sponsors, maintains, administers or contributes to (or has any obligation to contribute to), or has in the past six (6) years sponsored, maintained, administered or contributed to (or had any obligation to contribute to), or has or is reasonably expected to have any direct or indirect Liability with respect to, any plan subject to Title IV of ERISA, including any “*multiemployer plan*” (as defined in Section 3(37) of ERISA or any plan described in Section 413 of the Code). No Assumed Employee Plan is a multiple employer welfare arrangement (within the meaning of Section 3(40) of ERISA).

(c) Each Assumed Employee Plan that is intended to be qualified under Section 401(a) of the Code has received a favorable determination letter or opinion, is entitled to rely on an opinion letter from the IRS or has applied to the IRS for such a letter within the applicable remedial amendment period or such period has not expired and, to the Sellers’ Knowledge, no circumstances exist that would reasonably be expected to result in the loss of such qualification.

(d) No Assumed Employee Plan provides for any post-employment or post-retirement medical, dental, disability, hospitalization, life or similar benefits (whether insured or self-insured) to any current or former employee of the Sellers (other than coverage mandated by applicable Law, including COBRA).

(e) Each Employee Plan has been maintained, funded and administered in compliance with its terms and all applicable Law, including ERISA and the Code, except where the failure to be so operated would not reasonably be expected to result in a material Liability. There is no action, suit, investigation, audit, proceeding or claim (other than routine claims for benefits) pending against or, to the Sellers’ Knowledge, threatened against or involving any Employee Plan before any court or arbitrator or any Governmental Authority, including the IRS, the Department of Labor or the Pension Benefit Guaranty Corporation, that would reasonably be expected to result in a material Liability.

(f) Neither the execution of this Agreement nor the consummation of the transactions contemplated hereby (either alone or together with any other event) will (i) entitle any current or former employee or independent contractor to any material payment or benefit, including any bonus, retention, severance, retirement or job security payment or benefit, (ii) accelerate the time of payment or vesting or trigger any payment or funding (through a grantor trust or otherwise) of compensation or benefits under, or increase the amount payable or trigger any other obligation under, any Employee Plan with respect to any current or former employee or independent contractor or (iii) result in the payment of any amount that would subject any current or former employee or independent contractor to excise taxes under Section 4999 of the Code.

4.19 Non-Consent Operations. Except as set forth on Schedule 4.19, no operations are being conducted or have been conducted on any Field Assets with respect to which any Seller has elected, or been deemed, to be a non-consenting party under the applicable operating agreement and with respect to which all of such Seller's rights have not yet reverted to it.

4.20 Suspense Funds. Schedule 4.20 sets forth the amount of all Suspense Funds as of the date set forth therein.

4.21 Payout Balances. To the Sellers' Knowledge, Schedule 4.21 contains a list of the estimated status of any "*payout*" balance (on a gross Working Interest basis for all Working Interest owners affected thereby), as of the date set forth on such Schedule, for each Well, Lease or Subject Unit that is subject to a reversion or other adjustment at some level of cost recovery or payout.

4.22 Title to Acquired Interests.

(a) The Sellers: (i) with respect to each Lease listed on Exhibit A, hold pursuant to such Lease a valid interest in all or a portion of the oil and gas interests leased pursuant to such Lease, (ii) with respect to each Easement listed on Exhibit B, have a valid easement or other limited property interest in such Easement and (iii) with respect to each Well listed on Exhibit C, hold pursuant to one or more of the Leases a valid interest in all or a portion of the oil and gas produced from such Well, in each case, free and clear of any Encumbrances (other than (x) Permitted Encumbrances and (y) as would not be material to such Acquired Interest). For the avoidance of doubt, the Sellers do not make any representations or warranties pursuant to the preceding sentence with respect to holding any specific net revenue interest or working interest in any of the Wells or Leases. Except for the Encumbrances described on Schedule 4.22, the Sellers have good and valid title to all Acquired Interests other than the Wells, Leases, Easements and Subject Units, and are the record and beneficial owners of the Fieldwood U.A. Interests and the JV Interests, in each case free and clear of any Encumbrances and any other limitation or restriction (including any restriction on the right to vote, sell or otherwise dispose of the Fieldwood U.A. Interests or the JV Interests), other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances), in each case except as would not be material to such Acquired Interest.

(b) No Affiliate of Fieldwood that is not a Seller owns any asset, property or right that is an Acquired Interest or would have been an Acquired Interest if such Affiliate had been a Seller hereunder.

(c) The Acquired Interests constitute all of the property and assets used or held for use in the business of the Sellers as it relates to the ownership and operation of the Leases and are adequate to conduct the business of the Sellers as it relates to the ownership and operation of the Leases as currently conducted.

(d) Except as set forth on Schedule 4.22(d), no Seller or any of its Affiliates owns any real property.

4.23 Insurance. Schedule 4.23 sets forth a true and complete list of all policies of insurance held by or maintained by the Sellers or any of their Affiliates related to any Acquired Interests or the Seller Employees, including the type of policy, the limits of the coverage and any deductible or self-retention limit with respect thereto. Such policies of insurance are in full force and effect. Except as set forth on Schedule 4.23, no Seller has received, since January 1, 2020, any written notice from any insurer under any insurance policy applicable to the Acquired Interests or the Seller Employees disclaiming or limiting coverage with respect to any particular material claim or such policy in general or canceling or amending any such policy. All premiums payable under all such insurance policies have been timely paid and each Seller has otherwise complied in all material respects with the terms and conditions of all such insurance policies. To the Knowledge of the Sellers, no termination of, material non-ordinary course premium increase with respect to, or material alteration of coverage under, any of such policies or bonds has been threatened.

4.24 Related Party Transactions. Except as set forth on Schedule 4.24, (a) there are no Assigned Contracts by and between any Seller and (i) any Affiliates of, or holder of five percent (5%) or more of the equity of, any Seller, (ii) any director or officer of any Seller or of any Person referenced in clause (i), or (iii) any “*associate*” or “*immediate family*” member (as such terms are respectively defined in Rule 12b-2 and Rule 16a-1 of the Securities Exchange Act of 1934) of any Person referenced in clause (i) or (ii) (the Persons referenced in clauses (i), (ii) and (iii) collectively, the “*Seller Related Parties*”) and (b) no Seller has otherwise entered into any transactions or other arrangements with any Seller Related Parties that will be binding on Buyer or the Acquired Interests after the Closing Date.

4.25 Intellectual Property.

(a) Schedule 4.25(a) contains a true and complete list of each of the issuances, registrations and applications for issuance or registration included in the Owned Intellectual Property, specifying as to each such item, as applicable, (i) the owner of such item, (ii) each jurisdiction in which such item is issued or registered or in which any application for issuance or registration has been filed, (iii) the respective issuance, registration and/or application number of such item and (iv) the date of application and issuance or registration of such item.

(b) The Sellers are the sole and exclusive owners of all Owned Intellectual Property, in each case free and clear of any Encumbrance (except Permitted Encumbrances). The Sellers own or have a valid and enforceable license or other right to use all Transferred Intellectual Property, and the Transferred Intellectual Property is all of the Intellectual Property (except Trademarks) necessary for the conduct of, or used or held for use in, the business of the Sellers as it relates to the Acquired Interests as currently conducted.

(c) There exist no restrictions on the Sellers' disclosure, use, license or transfer of the Owned Intellectual Property, and the consummation of the transactions contemplated by this Agreement will not alter, encumber, impair or extinguish any Owned Intellectual Property or the Sellers' rights under any material Licensed Intellectual Property or impair the right of the Sellers to develop, use, sell, license or otherwise dispose of, or to bring any action for the infringement, misappropriation or other violation of, any Owned Intellectual Property.

(d) The Sellers have not infringed, misappropriated or otherwise violated any Intellectual Property of any Person. There is no Claim pending or threatened in writing, in each case, against any Seller (i) challenging or seeking to deny or restrict, the rights of any Seller in any of the Transferred Intellectual Property, (ii) alleging that any Transferred Intellectual Property is invalid or unenforceable, (iii) alleging that the use of any of the Transferred Intellectual Property or any services provided, processes used or products manufactured, used, imported or sold by any Seller, misappropriate, infringe or otherwise violate any Intellectual Property of any Person or (iv) otherwise alleging that any Seller has infringed, misappropriated or otherwise violated any Intellectual Property of any Person.

(e) The Sellers have taken commercially reasonable steps to maintain, enforce and protect the Owned Intellectual Property. None of the issuances or registrations included in the Owned Intellectual Property has been adjudged invalid or unenforceable in whole or part, all issuances and registrations included in the Owned Intellectual Property are valid, enforceable, in full force and effect and subsisting, and all registration, maintenance and renewal fees applicable to such issuances and registrations that are currently due have been paid and all documents and certificates related to such items and required to be filed with the relevant Governmental Authority for the purposes of maintaining such items have been filed with the relevant Governmental Authority.

(f) To the Sellers' Knowledge, no Person has infringed, misappropriated or otherwise violated any material Owned Intellectual Property. The Sellers have taken commercially reasonable steps in accordance with normal industry practice to maintain the confidentiality of all material Owned Intellectual Property the value of which to any of the Sellers is contingent upon maintaining the confidentiality thereof and no such material Owned Intellectual Property has been disclosed other than to employees, representatives, agents or partners of the Sellers or any other Persons, in each case, who are bound by written and enforceable confidentiality agreements.

(g) The Sellers have appropriate procedures in place designed to provide that all material Intellectual Property conceived or developed by employees performing their duties for any Seller, and by Third Persons performing research and development for any Seller, have been assigned to such Seller, as applicable. To the extent that any material Owned Intellectual Property has been developed or created by any Third Persons (including any current or former employee) for any Seller, such Seller has a written agreement with such Third Persons with respect thereto, which provides that such Seller either (i) has obtained ownership of and is the sole and exclusive owner of or (ii) has obtained a valid right to exploit, sufficient for the conduct of its business as it relates to the Acquired Interests, as currently conducted, such material Owned Intellectual Property.

(h) The Seller IT Assets operate and perform in a manner that permits each Seller to conduct its business as it relates to the Acquired Interests as currently conducted, and the Sellers have taken commercially reasonable actions, consistent with current industry standards, to protect the integrity and security of the Seller IT Assets (and the confidentiality and security of all information and transactions stored or contained therein or transmitted thereby) against unauthorized use, access, interruption, modification or corruption, including the implementation of commercially reasonable (i) data backup, (ii) disaster avoidance and recovery procedures, (iii) business continuity procedures and (iv) encryption and other security protocol technology. There has been no unauthorized use, access, interruption, modification or corruption of any Seller IT Assets that had a material adverse impact on the Sellers.

(i) The Sellers have at all times materially complied with all applicable Laws, policies, procedures and contractual and all other obligations governing the collection, use, storage, processing, disclosure, protection, or security of Personal Information collected, used, stored, transferred or processed by or on behalf of any Seller (collectively, the “**Data Obligations**”). There has been no material loss, theft, security breach or unauthorized or unlawful disclosure or acquisition of any such Personal Information. No Claim has been asserted or, to the Sellers’ Knowledge, threatened in writing, in each case, against any Seller alleging a violation of any Data Obligation. For purposes of this Section 4.25(b), “**Personal Information**” means, in addition to any definition for any similar term (e.g., “personal data” or “personally identifiable information”) provided by applicable Law, all information that identifies or can reasonably be used to identify an individual person.

4.26 Undue Influence. In the past five (5) years, in connection with the ownership or operation of the business of the Sellers as it relates to the Acquired Interests, neither any Seller nor, to the Sellers’ Knowledge, any director, officer, agent, employee or Affiliate, in each case, of any Seller, has taken any action, directly or indirectly, with respect to the business of the Sellers as it relates to the Acquired Interests that would result in a material violation of the Foreign Corrupt Practices Act of 1977 and the rules and regulations thereunder (the “**FCPA**”) or any anti-corruption or anti-bribery laws, export control laws or sanctions issued or promulgated by any Governmental Authority. In the past five (5) years, each Seller, and, to the Sellers’ Knowledge, their respective Affiliates, have conducted the business of the Sellers as it relates to the Acquired Interests in compliance with the FCPA and all anti-corruption and anti-bribery laws, export control laws and sanctions issued or promulgated by any Governmental Authority in all material respects.

4.27 No Undisclosed Material Liabilities. Except as set forth on Schedule 4.27, there are no Liabilities of or relating to the business of the Sellers as it relates to the ownership or operation of the Acquired Interests that would constitute Assumed Liabilities (without taking into account any modifications requested by Sellers to the Co-Owned Assets, Other Assets or Assumed Liabilities after the Execution Date) that would be required by GAAP to be disclosed on financial statements of the Sellers as of the Execution Date, other than Liabilities (a) reflected or disclosed in the consolidated balance sheet of the Sellers for the fiscal quarter ended September 30, 2020 (“**Balance Sheet Date**”), (b) incurred in the ordinary course of business since the Balance Sheet Date (excluding any breaches of Law or any Lease, Easement or Contract), (c) disclosed in any materials filed with the Bankruptcy Court prior to the Execution Date in connection with the Bankruptcy Cases, (d) set forth on the Disclosure Schedules or (e) that are not material, individually or in the aggregate, to the Acquired Interests.

4.28 Absence of Certain Changes.

(a) Since the Balance Sheet date through the Execution Date, (i) except as authorized by the Bankruptcy Court prior to the date hereof, including as expressly contemplated by any orders entered in the Bankruptcy Cases from and after the Petition Date through the date hereof, the Acquired Interests have been owned and operated in the ordinary course of business in all material respects and (ii) except as disclosed on the Financial Statements, there has not been a Material Adverse Effect.

(b) From January 1, 2020 through the Execution Date, except as set forth on **Schedule 4.28(b)**, or as expressly contemplated by any orders entered in the Bankruptcy Cases from and after the Petition Date, the Sellers have not: (A) purchased or otherwise acquired any material properties or assets (tangible or intangible) that constitute Acquired Interests or sold, leased, licensed, transferred, abandoned or otherwise disposed of any material assets that would otherwise have constituted Acquired Interests, except for (x) purchases of materials, and sales of Hydrocarbons and surplus inventory, in each case, in the ordinary course of business and (y) purchases or sales not contemplated by the preceding clause (x) that involved consideration of less than \$5,000,000 individually, and \$10,000,000 in the aggregate, (B) removed any material Inventory or other Acquired Interests from any of the properties or facilities that will transfer to Buyer as a result of the transactions contemplated hereby, other than in the ordinary course of business or (C) suffered any damage or destruction to or loss of any Acquired Interest whether or not covered by insurance where the value of such damage, destruction or loss (measured by cost to the Sellers of repairing or replacing the applicable Acquired Interest) was greater than \$1,000,000.

4.29 Equipment and Fixed Assets. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, all Inventory is in good operating condition and state of repair for the purposes for which they are used by the Sellers in the operation of its business, normal wear and tear excepted.

4.30 Operatorship. The Sellers have not received written notice of any vote to have the Sellers removed as the named operator of any of the Field Assets for which any Seller is currently designated as the operator and for which such vote is pending as of the Execution Date. From September 30, 2013 through the Execution Date, no Seller has been removed as the named operator of any material Field Asset.

4.31 Joint Venture.

(a) Fieldwood U.A. is an entity duly formed and validly existing under the Laws of the Netherlands. To the Sellers' Knowledge, (i) Fieldwood Mexico is an entity duly formed and validly existing under the Laws of the Netherlands and (ii) each of the Subsidiaries of Fieldwood Mexico is an entity duly formed and validly existing under the Laws of its jurisdiction of incorporation. Fieldwood U.A. is, and, to the Sellers' Knowledge, the Mexico JV is qualified to do business and is in good standing under the Laws of each jurisdiction where such qualification is necessary, except for those jurisdictions where failure to be so qualified would not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect. Fieldwood U.A.

has, and, to the Sellers' Knowledge, the Mexico JV has all requisite power and authority required to own and operate their properties and to carry on their business as now conducted.

(b) Prior to the date hereof, the Sellers have made available to Buyer all organizational documents and equity holder, stockholder, operating, membership, voting and other similar agreements of or relating to Fieldwood U.A. and, to the Sellers' Knowledge, the Mexico JV (the "**Organizational Documents**"). None of any Seller or, to the Sellers' Knowledge, any other Person, is in material breach of any Organizational Document. Other than the Organizational Documents, there are no agreements to which any Seller is a party with respect to the voting of any JV Interests or Fieldwood U.A. Interests or which restrict the transfer of any JV Interests or Fieldwood U.A. Interests.

(c) To the Sellers' Knowledge, Fieldwood Mexico has the following Subsidiaries, each of which are incorporated in Mexico: (1) Fieldwood Energy de Mexico, S. de R.L. de C.V.; (2) Fieldwood Energy E&P Mexico, S. de R.L. de C.V.; and (3) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. To the Sellers' Knowledge, as of the Execution Date, the equity interests of: (i) Fieldwood Mexico consists of (A) class A shares, (B) class B shares and (C) class D shares, (ii) Fieldwood Energy de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*), (iii) Fieldwood Energy E&P Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) and (iv) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) (the equity interests of the Mexico JV collectively, the "**JV Shares**"). The equity interests of Fieldwood Mexico and each of its Subsidiaries that are held by the Sellers are listed on **Schedule 4.31(c)**. To the Sellers' Knowledge, (x) the equity interests of Fieldwood Mexico, and (y) the issued and outstanding JV Shares are held of record by the Persons listed on **Schedule 4.31(c)**.

(d) The outstanding equity interests of Fieldwood U.A., as of the Execution Date, consist of the Fieldwood U.A. Interests, and are held of record by the Persons listed on **Schedule 4.31(d)**.

(e) All of the issued and outstanding Fieldwood U.A. Interests and, to the Sellers' Knowledge, JV Interests have been duly authorized and validly issued, and are fully paid and nonassessable and were not issued in violation of any rights of first refusal, preemptive rights or similar rights. Except as set forth on **Schedule 4.31(c)** and **Schedule 4.31(d)**, (i) all of the outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. are held by Fieldwood Offshore LLC and Fieldwood, (ii) there are no outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico J.V. and (iii) there are no outstanding options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, "**phantom**" equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV is or may become obligated to (i) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of the Mexico JV or Fieldwood U.A., or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of the Mexico JV or Fieldwood U.A., or (ii) redeem, purchase or otherwise acquire any outstanding securities of the Mexico JV or Fieldwood U.A.

(f) Fieldwood U.A. has no employees. Fieldwood U.A. has (i) no assets other than the JV Interests held by Fieldwood U.A. and (ii) except as set forth on **Schedule 4.31(f)**, no non *de minimis* Liabilities other than those Liabilities incident to the ownership of the JV Interests held by Fieldwood U.A. (but not any Liabilities with respect to any breach of Law or Contract with respect to the ownership of such JV Interests).

4.32 **Plan of Merger.** The FWE I Oil and Gas Properties (excluding the assets listed on Exhibit I-K of the Plan of Merger) include solely “Legacy Apache Properties” (as such term is defined in the Apache Term Sheet (as such term is defined in the Restructuring Support Agreement)) and no other asset. As of the Execution Date, there is no asset listed on Exhibit I-K of the Plan of Merger that is related to, used or held for use in connection with or held as inventory in connection with, any Lease, Easement or Well listed on **Exhibit A**, **Exhibit B** or **Exhibit C**.

4.33 **Exhibit X-1.** **Exhibit X-1** sets forth an estimate of estimated Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, which was prepared at the direction of the Sellers. To the Sellers’ Knowledge, when prepared in February 2021, the information in **Exhibit X-1** reflected a reasonable estimate of Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, subject to (a) the assumptions described therein and (b) omission of liabilities for accrued payroll. To the Sellers’ Knowledge, (x) the Fieldwood Energy I Closing Accounts Receivable do not include or exclude assets that would have resulted in a material deviation of the net amount of the Working Capital Assets described in **Exhibit X-1** if such assets had been estimated and reflected in **Exhibit X-1** when prepared and (y) the Fieldwood Energy I Closing Accounts Payable do not include or exclude liabilities that would have resulted in a material deviation of the net amount of the Working Capital Liabilities described in **Exhibit X-1** if such liabilities had been estimated and reflected in **Exhibit X-1** when prepared (assuming that all, or substantially all, pre-petition payables are excluded from the calculation of Fieldwood Energy I Closing Accounts Payable as obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, including by being paid as Cure Costs), in the case of each of clause (x) and clause (y), after taking into account duplication between the accounts described in **Exhibit X-1** and in the definitions of Working Capital Assets and Working Capital Liabilities, on the one hand, and Fieldwood Energy I Closing Accounts Receivable and Fieldwood Energy I Closing Accounts Payable, on the other hand.

ARTICLE V BUYERS’ REPRESENTATIONS

Each of Buyer and Buyer 2 represents and warrants to the Sellers, subject to the Disclosure Schedules (subject to Section 12.15), as follows:

5.1 Organization; Standing; Capitalization.

(a) Each of Buyer and Buyer 2 is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Each of Buyer and

Buyer 2 has all requisite power and authority and all governmental licenses, authorizations, permits, consents and approvals required to carry on its business as now conducted.

(b) At the Closing, (i) all of the issued and outstanding **[membership interests]** of Buyer are held by _____, a _____ (“**Buyer Intermediate**”), (ii) all of the issued and outstanding **[membership interests]** of Buyer 2 are held by Buyer, (iii) all of the issued and outstanding **[membership interests]** of Buyer Intermediate are held by _____, a _____ (“**Buyer Parent**”) and (iv) all of the issued and outstanding **[membership interests]** of Buyer Parent are held by _____, a _____ (“**Buyer Grandparent**”).⁶

(c) At the Closing, except as set forth on **Schedule 5.1(c)**, the authorized and issued equity interests of Buyer Grandparent (the “**Buyer Grandparent Equity Interests**”) shall consist solely of the New Equity Interests, GUC Warrants and the New Warrants, in each case, issued pursuant to, and in accordance with, the Plan. At the Closing, all of the issued and outstanding Buyer Grandparent Equity Interests, and all of the membership interests of Buyer Parent, Buyer, Buyer 2 and Buyer Intermediate, will have been duly authorized and validly issued, and will be fully paid and nonassessable and not issued in violation of any rights of first refusal, preemptive rights or similar rights. As of the Closing Date, except as set forth in **Section 5.1(b)** and the first sentence of this **Section 5.1(c)**, there are no issued and outstanding (i) securities or other similar ownership interests of any class or type of or in Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or (ii) options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, “**phantom**” equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent is or may become obligated to (A) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent, or (B) redeem, purchase or otherwise acquire any outstanding securities of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent.⁷

(d) As of immediately following the Closing, the only Liabilities of Buyer, Buyer 2, Buyer Intermediate and Buyer Parent will be: (x) liabilities under the Exit Facilities (as defined in the Plan), (y) in the case of Buyer and Buyer 2, the Assumed Liabilities and (z) Liabilities incurred in connection with this Agreement or any of the Ancillary Documents or any of the transactions contemplated hereunder or thereunder (including with respect to any surety bonds).

5.2 Power. Each of Buyer and Buyer 2 has the requisite power and authority to execute and deliver this Agreement and the Ancillary Documents to which it is a party and perform its obligations under this Agreement and such Ancillary Documents.

⁶ **Note to Draft:** To be confirmed.

⁷ **Note to Draft:** To be confirmed.

5.3 Non-Contravention. Buyer's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not (a) conflict with or result in a breach of any provisions of the organizational documents of Buyer or (b) assuming compliance with matters referred to in Section 5.7, violate any material Law applicable to Buyer. Buyer 2's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer 2 is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not (x) conflict with or result in a breach of any provisions of the organizational documents of Buyer 2 or (y) assuming compliance with matters referred to in Section 5.7, violate any material Law applicable to Buyer 2.

5.4 Authorization and Enforceability. Each of Buyer and Buyer 2 has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which Buyer and Buyer 2, as applicable, is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each of Buyer and Buyer 2 of this Agreement and each Ancillary Document to which Buyer and Buyer 2, as applicable, is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary organizational action of Buyer and Buyer 2, as applicable. This Agreement and each Ancillary Document to which Buyer and Buyer 2 is (or, upon its execution and delivery will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of Buyer and Buyer 2, as applicable, and enforceable against Buyer and Buyer 2, as applicable, in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

5.5 Liability for Brokers' Fees. Other than Rothschild & Co. US Inc. and Intrepid Partners, LLC, there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of Buyer or Buyer 2 who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

5.6 Litigation. Neither any Claim by any Governmental Authority or other Person nor any legal, administrative or arbitration proceeding is pending or, to Buyer's Knowledge, threatened against Buyer or Buyer 2 which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

5.7 Governmental and Third Person Consents. Except as set forth on Schedule 5.7 no Governmental Approval is required to authorize, or is otherwise required in connection with, (a) Buyer's or Buyer 2's valid execution and delivery of this Agreement or any Ancillary Document to which Buyer or Buyer 2 is (or, upon its execution and delivery, will be) a party, (b) Buyer's or Buyer 2's performance of their respective obligations hereunder or thereunder or (c) the consummation of the transactions contemplated by this Agreement and the Ancillary Documents.

5.8 Financial Capability. At or prior to the Closing, Buyer has provided to the Sellers a true and complete copy of the [Direction Letter.]⁸

5.9 Qualification. At the Closing, Buyer will have met the BOEM Qualifications.

5.10 Bankruptcy. There are no bankruptcy, reorganization, receivership or arrangement proceedings pending against or to Buyer's Knowledge, threatened against Buyer or Buyer 2.

5.11 Investor Status; Investigation.

(a) To the extent any Acquired Interests constitute securities, the Acquired Interests are being acquired by Buyer and Buyer 2 for investment purposes only, for Buyer's and Buyer 2's own account and not with a view to, or for resale in connection with, any distribution thereof in violation of the 1933 Act.

(b) Each of Buyer and Buyer 2 acknowledges that, to the extent any Acquired Interests constitute securities, the sale of the Acquired Interests has not been registered under the 1933 Act or any state or foreign securities laws and that the Acquired Interests, to the extent constituting securities, may not be sold, transferred, offered for sale, pledged, hypothecated or otherwise disposed of unless such transfer, sale, assignment, pledge, hypothecation or other disposition is pursuant to the terms of an effective registration statement under the 1933 Act and registered under any applicable state or foreign securities laws or pursuant to an exemption from registration under the 1933 Act and any applicable state or foreign securities laws.

(c) Each of Buyer and Buyer 2 has such expertise, knowledge and sophistication in financial and business matters generally that it is capable of evaluating, and has evaluated, the merits and economic risks of its investment in the Acquired Interests. Each of Buyer and Buyer 2 is knowledgeable of the oil and gas business and of the usual and customary practices of oil and gas producers, including those in the areas where the Acquired Interests are located. Further, each of Buyer and Buyer 2 is capable of making such investigation, inspection, review and evaluation of the Acquired Interests as a prudent purchaser would deem appropriate under the circumstances including with respect to all matters relating to the Acquired Interests, their value, operation and suitability.

(d) Each of Buyer and Buyer 2 has had the opportunity to examine all aspects of the Acquired Interests that Buyer and Buyer 2 have deemed relevant and has had access to all information requested by Buyer or Buyer 2 with respect to the Acquired Interests in order to enter into this Agreement. In connection with the transactions contemplated hereby, each of Buyer and Buyer 2 has had the opportunity to ask such questions of, and has received sufficient answers from, the representatives of the Sellers and obtain such additional information about the Acquired Interests as each of Buyer and Buyer 2 deems necessary to enter into this Agreement.

(e) Each of Buyer and Buyer 2 confirms, acknowledges and agrees that Buyer and Buyer 2, as applicable, is relying entirely upon the representations and warranties of the Sellers in this Agreement, any certificates delivered hereunder and any Ancillary Document, as well as

⁸ Note to Draft: Subject to Agent feedback (i.e., whether 1 letter or 2 letters).

Buyer's and Buyer 2's own investigations and inspections of the books, records and assets of the Sellers, including the Acquired Interests, prior to the execution of this Agreement in entering into this Agreement and proceeding with the transactions on the terms as set forth herein. Each of Buyer and Buyer 2 acknowledges and agrees that, other than the express representations and warranties of the Sellers set forth in Article IV, in the certificates delivered by the Sellers at Closing, or any Ancillary Document, any description of the Sellers, their businesses, operations and assets (including the Acquired Interests) in this Agreement, the Disclosure Schedules or any Ancillary Document is for the sole purpose of identification only and no representation, warranty or condition is or will be given by the Sellers in respect of the accuracy of any description. In deciding to enter into this Agreement, and to consummate the transactions contemplated hereby, other than the express representations and warranties of the Sellers set forth in Article IV, any certificates delivered hereunder and any Ancillary Document, each of Buyer and Buyer 2 has relied solely upon its own knowledge, investigation, judgment and analysis and not on any other disclosure or representation made by the Sellers or the Sellers' representatives. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

5.12 No Other Representations. No Seller nor any other Person (on behalf of any Seller or otherwise) has made or is making any representation or warranty whatsoever, express or implied, at law or in equity, with respect to the Sellers, the Acquired Interests, this Agreement or the transactions contemplated by this Agreement other than the representations and warranties expressly set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document, and neither Buyer nor Buyer 2 is relying on and has not relied on any representation or warranty other than those representations or warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document and any reliance by Buyer or Buyer 2 on any representation or warranty other than those representations and warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document is hereby expressly disclaimed. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

ARTICLE VI COVENANTS AND AGREEMENTS

6.1 Covenants and Agreements of the Sellers. The Sellers covenant and agree that, during the Interim Period (or, if earlier, until termination of this Agreement), except (u) as otherwise expressly required under this Agreement or any Ancillary Document, (v) as required by any applicable Law or Governmental Authority (including the Bankruptcy Code, the Bankruptcy Court and any actions required to be taken (or not taken) by the Sellers in order to comply with any orders of the Bankruptcy Court), (w) to the extent related solely to Excluded Assets and/or Retained Liabilities, (x) for renewal of insurance coverage in the ordinary course of business, (y) for emergency operations to address any emergency that threatens human life, safety or the environment; *provided* that the Sellers will provide notice to Buyer of any such emergency operation prior to taking such action if practicable and, otherwise, as soon as reasonably practicable

thereafter or (z) otherwise with Buyer's prior written consent (not to be unreasonably withheld, conditioned or delayed):

(a) except as set forth on **Schedule 6.1(a)**, each Seller shall and shall cause its Affiliates to:

(i) carry on the business of the Sellers as it relates to the Acquired Interests in the ordinary course of business consistent with past practice and use commercially reasonable efforts to maintain, preserve and protect the Acquired Interests in the condition in which they exist on the Execution Date, except for ordinary wear and tear and except for replacements, modifications or maintenance in the ordinary course of business consistent with past practice;

(ii) maintain and operate as a reasonably prudent operator in the ordinary course of business the Field Assets operated by the Sellers as of the Execution Date and maintain the Office Assets as a reasonably prudent lessee and owner;

(iii) use commercially reasonable efforts to maintain their relationships with, and preserve for the business of the Sellers as it relates to the Acquired Interests, and preserve the goodwill of, their key suppliers and customers; *provided, however*, that (x) this clause (iii) will not restrict the Sellers from taking any action deemed necessary, prudent or advisable in the business judgment of the Sellers in connection with the Bankruptcy Cases, including with respect to any claim of any suppliers or customers of the Sellers that is subject to the Bankruptcy Cases, and (y) prior to taking any action (other than such action required by the Plan or an order of the Bankruptcy Court) outside the ordinary course of business that the Sellers reasonably believe will adversely affect their relationships with their key suppliers and customers, the Sellers will consult with Buyer prior to taking any such action;

(iv) pay or cause to be paid, when due, all Taxes, Lease Burdens and development and operating expenses and other payments, in each case consistent with past practice, except (A) royalties held in suspense in good faith and (B) expenses or royalties being contested in good faith;

(v) maintain its books, accounts and records consistent with past practice;

(vi) pay all post-petition trade payables and use commercially reasonable efforts to collect accounts receivable, as they related to the Acquired Interests after the Petition Date, in each case in the ordinary course of business consistent with past practice but, in the case of post-petition trade payables, in no event later than the due date thereof, unless being disputed in good faith (but, for the avoidance of doubt, subject to applicable orders of the Bankruptcy Court);

(vii) provide Buyer (promptly but in no event later than three (3) Business Days after the Sellers' receipt thereof) with copies of any written notice received from any Third Person with respect to (A) any proposed operations on any Field Asset or

(B) any Claim relating to any Acquired Interests (in the case of each of clauses (A) and (B), where the Sellers' Liability (or potential Liability) is in excess of \$1,000,000);

(viii) provide Buyer with copies of any material correspondence received from any Governmental Authority with respect to any Acquired Interests as soon as reasonably practicable, but in no event later than two (2) Business Days after the Sellers' receipt thereof; and

(ix) within ten (10) Business Days following the execution of this Agreement, deliver to Buyer a true and complete list of the names, titles, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, current annual bonus opportunity for all Seller Employees, which list shall be updated not less than ten (10) Business Days prior to the Closing to reflect the hiring, resignation or termination of any Seller Employee; and

(b) except as set forth on Schedule 6.1(b), each Seller shall not and shall cause its Affiliates not to:

(i) modify in any material respect its now existing credit, collection or payment policies, procedures or practices as they relate to the Acquired Interests, including accelerating collections of receivables or failing to pay or delaying payment of payables in a manner inconsistent with its now existing practices;

(ii) remove any Acquired Interest from any real property or other location of the Sellers' business such that such Acquired Interest is no longer located within any property of the Sellers' business that is an Acquired Interest, except for sales of inventory in the ordinary course of business;

(iii) subject to, and without limiting, the Sellers' rights pursuant to Section 6.4, transfer, convey, sell, abandon or otherwise dispose of any material Acquired Interests (other than sales of Hydrocarbons in the ordinary course of business consistent with past practice) or any interest in any of the Leases;

(iv) create any Encumbrance on any Acquired Interests other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) or Encumbrances that will be released prior to Closing (including if released pursuant to the Confirmation Order);

(v) commence, propose, commit or agree to participate in any single operation with respect to any Field Asset with an anticipated cost in excess of \$1,000,000;

(vi) amend, modify, renew or terminate any Material Contract or enter into any Contract that would be an Material Contract if it existed on the date hereof if such Material Contract would be an Assigned Contract;

(vii) (A) hire any officers or other senior executive employees or terminate any such officer or employee (other than for “cause”); or (B) except in the ordinary course of business consistent with past practice, hire any other employees or terminate any such other employee (other than for “cause”);

(viii) (A) increase the annual rate of base salary or any target bonus opportunity of any Seller Employee, except in the ordinary course of business consistent with past practice and not in excess of 3% for any Seller Employee; (B) pay any bonus, benefit, or other direct or indirect incentive compensation (other than any such payments authorized pursuant to any first or second day orders in the Bankruptcy Cases); (C) award any equity or equity-based compensation awards (whether phantom or equity) with respect to the equity of any Seller or any of its Affiliates; (D) modify, amend or terminate any Employee Plan; (E) enter into or modify any employment, compensation, severance, non-competition, or similar Contract (or amend any such Contract) to which any Seller or any of its Affiliates is a party; or (F) adopt any new severance pay, termination pay, deferred compensation, bonus, or other employee benefit plan, agreement, program, practice, arrangement or policy with respect to Seller Employees that would be an Employee Plan if it existed on the date hereof (including any employment agreement, severance agreement, change in control agreement, or transaction or retention bonus agreements), except, in the case of each of clauses (A) through (F), (1) to the extent set forth in any order of the Bankruptcy Court or as required by applicable Law; or (2) to the extent required pursuant to the terms of any Employee Plan, as in effect on the date hereof;

(ix) relinquish its position as operator to any Person other than Buyer or Buyer 2 with respect to any Acquired Interest operated by the Sellers;

(x) waive, release, settle or compromise any material Claim or proceeding relating to any Acquired Interest;

(xi) subject to, and without limiting, the Sellers’ rights pursuant to Section 6.4, enter into any merger or divisive merger, or liquidate or dissolve;

(xii) sell, lease, license (except for non-exclusive licenses granted in the ordinary course of business) or otherwise transfer or dispose of, abandon or permit to lapse, fail to take any action necessary to maintain, enforce or protect, or create or incur any Encumbrance (other than Permitted Encumbrances) on, any material Owned Intellectual Property;

(xiii) cause or allow any of its current directors and officers liability, property or casualty insurance policies that apply to any of the Acquired Interests or that apply to the business of the Sellers as it relates to the Acquired Interests to be canceled or terminated or any of the coverage thereunder to lapse unless, simultaneously with such termination, cancellation or lapse, replacement policies providing coverage equal to or greater than the coverage under the canceled, terminated or lapsed policies are in full force and effect;

(xiv) make, change or revoke any material Tax election in respect of the Acquired Interests, settle or otherwise compromise any claim relating to Taxes of Fieldwood U.A. or with respect to the Acquired Interests, enter into any closing agreement or similar agreement relating to Taxes of Fieldwood U.A. or the Acquired Interests, surrender any right to claim a Tax refund, offset or other reduction in Tax Liability of Fieldwood U.A. or with respect to the Acquired Interests, or request any ruling or similar guidance with respect to Taxes of Fieldwood U.A. or with respect to the Acquired Interests; or

(xv) enter into any Contract or other commitment to take, or authorize the taking of or resolve to take, any actions prohibited by this Section 6.1(b).

6.2 Casualty Event. The Sellers shall give Buyer prompt written notice of any Casualty Event that occurs with respect to any Acquired Interest during the Interim Period, together with a description of the applicable insurance coverage and an estimate of the Sellers' exposure with respect to such Casualty Event. If the damaged or taken Acquired Interest is not repaired or replaced on or before the Closing Date, the Sellers shall provide to Buyer an assignment of all of the Sellers' right, title and interest in and to all insurance proceeds and recoveries from Third Persons payable, in each case with respect to the Acquired Interest damaged or taken as the result of such Casualty Event.

6.3 Press Releases. Except as required in the Bankruptcy Cases or by applicable Law (a) each Party shall consult with the other before issuing any press release or otherwise making any public statement with respect to the transactions contemplated by this Agreement and (b) no Party shall issue any press release or make any such public statement before obtaining the other Party's prior written approval, which shall not be unreasonably withheld, conditioned or delayed. To the extent such release or public statement is required by Law, the Party intending to make such release or public statement (i) shall give the other Party the opportunity (within reasonable time before any applicable deadline) to review and comment upon such release or public statement and (ii) shall consider in good faith all reasonable comments thereto received sufficiently in advance of any applicable deadline.

6.4 Solicitation; Other Offers.

(a) Each of Buyer and Buyer 2 acknowledges and agrees that from and after the Execution Date through entry of the Confirmation Order, the Sellers may take any action (including entering into any agreement or letter-of-intent with respect thereto) to cause, promote, assist with or enter into an Alternative Transaction.

(b) Without limiting the foregoing, the Sellers may, directly or indirectly through its Representatives, (i) engage in discussions and negotiations regarding an Alternative Transaction with any one or more Third Persons as potential bidders (each, an "**Alternative Bidder**") in connection with the solicitation of one or more proposals relating to an Alternative Transaction and (ii) furnish to any Alternative Bidder who has signed a confidentiality agreement and has made a request therefor any public or non-public information relating to the Sellers and afford to any such Alternative Bidder access to any properties, Acquired Interests, books or records of the Sellers or the business of the Sellers; *provided* that the Sellers shall not actively solicit

proposals relating to an Alternative Transaction unless the failure to do so would be contrary to or inconsistent with applicable fiduciary duties.

6.5 Regulatory Matters; Cooperation.

(a) The Sellers, on one hand, and Buyer, on the other hand, shall cooperate, and reasonably determine upon the advice of counsel within fifteen (15) Business Days of the Execution Date, other than the notifications required to be filed under the HSR Act, any notifications, filings, consents, clearances, waivers, waiting periods and approvals, if any, required under any applicable Antitrust Law in connection with the transactions contemplated by this Agreement (including by any persons that will hold, directly or indirectly, any equity interest in Buyer as of or immediately after the Closing) (the “**Foreign Antitrust Approvals**”). Subject to Section 6.5(c), as soon as reasonably practicable (and, in any event, within ten (10) Business Days, or a later date as agreed by the Parties) after the Execution Date, the Sellers, on the one hand, and Buyer, on the other hand, shall each prepare and file, or cause to be prepared and filed, any notifications required to be filed under the HSR Act with the United States Federal Trade Commission, the Antitrust Division of the United States Department of Justice and any Foreign Antitrust Approvals, and request early termination of the waiting periods applicable to such notifications. Subject to Section 6.5(c), Buyer, on the one hand, and the Sellers, on the other hand, shall promptly respond to any requests for additional information or documentary materials in connection with such filings and shall take all commercially reasonable actions necessary to cause the waiting periods applicable to such notifications to terminate or expire at the earliest practicable date after the date of filing. The Sellers shall be responsible for payment of the applicable filing fee under the HSR Act or Foreign Antitrust Approvals, and each Party shall be responsible for any other payment of its own respective costs and expenses incurred by such Party (including attorneys’ fees and other legal fees and expenses) associated with the preparation of its portion of any antitrust filings.

(b) Subject to the provisions of Section 6.5(c) and Section 6.7, including the limitations set forth therein, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to obtain, at the earliest practicable date, all necessary Governmental Approvals and all necessary registrations, declarations and filings (including registrations, declarations and filings with Governmental Authorities and any change in control requirements relating to any consent decrees, decisions, judgments, settlements, consent orders, stipulations, decrees or similar orders relating to the Acquired Interests, if any), in each case for the consummation of the transactions contemplated by this Agreement and the Ancillary Documents, and use its reasonable best efforts to avoid any Claim by any Governmental Authority relating to the transactions contemplated by this Agreement and the Ancillary Documents. Subject to the provisions of Section 6.5(c) and Section 6.7, including the limitations set forth therein, in addition to such actions, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to (i) take all acts necessary in connection with meeting with any Governmental Authority regarding the transferring of the Permits included in the Acquired Interests and (ii) execute and deliver any additional instruments reasonably necessary to consummate the transactions contemplated hereby and to fully carry out the purposes of this Agreement.

(c) The Sellers, on the one hand, and Buyer, on the other hand, (i) to the extent permissible, shall promptly inform each other of any material communication from any

Governmental Authority concerning this Agreement, the transactions contemplated hereby, and any filing, notification or request for approval by any Governmental Authority and (ii) to the extent permissible, shall permit the other to review in advance any proposed written or material oral communication or information submitted to any such Governmental Authority in response thereto. In addition, none of the Parties shall agree to participate in any meeting with any Governmental Authority in respect of any filings, investigation or other inquiry with respect to this Agreement or the transactions contemplated hereby, unless, to the extent permissible, such Party consults with the other Parties in advance and, to the extent permitted by any such Governmental Authority, gives the other Party the opportunity to attend and participate thereat, in each case to the maximum extent reasonably practicable. Subject to restrictions under any Law, each of Buyer, on the one hand, and the Sellers, on the other hand, shall furnish the other with copies of all correspondence, filings and communications (and memoranda setting forth the substance thereof) between it and its Affiliates and their respective Representatives on the one hand, and the Governmental Authority or members of its staff on the other hand, with respect to this Agreement, the transactions contemplated hereby (excluding documents and communications which are subject to preexisting confidentiality agreements or to the attorney-client privilege or work product doctrine or which refer to valuation of the Acquired Interests) or any such filing, notification or request for approval. Each Party shall also furnish the other Party with such necessary information and assistance as such other Party and its Affiliates may reasonably request in connection with their preparation of necessary filings, registration or submissions of information to the Governmental Authority in connection with this Agreement, the transactions contemplated hereby and any such filing, notification or request for approval. Notwithstanding anything to the contrary in this Agreement, nothing in this Agreement shall require Buyer or the Sellers, or any of their respective Affiliates to (and none of any Seller or any of its Affiliates shall, without the prior written consent of Buyer), in performing their respective obligations under this Section 6.5, (i) enter into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby, (ii) divest or otherwise hold separate (including by establishing a trust or otherwise), or take any other action (or otherwise agree to do any of the foregoing) with respect to the Acquired Interests or any assets or business of Buyer or any of its Affiliates or (iii) defend any Claim relating to the transactions contemplated by this Agreement or any Ancillary Document, except, in the case of each of clauses (i) through (iii), actions expressly contemplated to be taken by the Sellers in accordance with the Plan.

(d) Notwithstanding anything to the contrary contained in this Agreement, Buyer shall, on behalf of the Parties, control and lead all communications and strategy relating to the Antitrust Laws (*provided* that the Sellers are not constrained from complying with applicable Law), *provided*, further, that the Parties shall consult and cooperate with one another, and consider in good faith the views of one another, regarding the form and content of any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of either Party in connection with proceedings under or relating to any Antitrust Law prior to their submission.

6.6 Bankruptcy Court Matters.

(a) Qualified Bids. Subject to the terms of the Disclosure Statement Order, if one or more Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) is

received by the Sellers on or before the Bid Deadline (as such term is defined in the Disclosure Statement Order), no later than three (3) Business Days after the Bid Deadline (as such term is defined in the Disclosure Statement Order), the Sellers shall file with the Bankruptcy Court a notice of receipt of such Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) and the Sellers' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Sellers determine holding an auction will maximize value to the Sellers' estate.⁹

(b) Confirmation Order. The Sellers and Buyer shall use commercially reasonable efforts to obtain entry by the Bankruptcy Court of a Confirmation Order by no later than May 10, 2021. The Confirmation Order shall be in form and substance acceptable to the Sellers and Buyer. The Sellers acknowledge and agree, and the Confirmation Order shall provide that, on the Closing Date and concurrently with the Closing, all then existing or thereafter arising Liabilities and Encumbrances of, against or created by the Sellers or their bankruptcy estates, shall be fully released from and with respect to the Acquired Interests, which shall be transferred to Buyer free and clear of all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities and Buyer shall at Closing be required to assume the Assumed Liabilities as set forth hereunder. The Sellers and Buyer covenant and agree that if the Confirmation Order is entered, they will pursue the transactions contemplated by the Confirmation Order and in this Agreement. The Sellers shall use commercially reasonable efforts to cause the Confirmation Order to provide either that (a) the Sellers have complied with the requirements of any applicable Law relating to bulk sales and transfer or (b) compliance with applicable Law relating to bulk sales and transfers is not necessary or appropriate under the circumstances. Buyer agrees that it will take commercially reasonable efforts to take such actions as are reasonably requested by the Sellers to assist in obtaining entry of the Confirmation Order.

(c) Reasonable Efforts. The Sellers shall use commercially reasonable efforts to (i) obtain entry of the Disclosure Statement Order, (ii) promptly commence solicitation on the Plan upon entry of the Disclosure Statement Order, and (iii) (A) facilitate the solicitation, confirmation and consummation of the Plan and the transactions contemplated hereby, (B) obtain entry of the Confirmation Order and (C) consummate the Plan.

(d) Bankruptcy Filings.

(i) During the Interim Period, the Sellers shall deliver to Buyer copies of all pleadings, motions, notices, statements, schedules, applications, reports and other papers that relate, in whole or in part, to this Agreement and the transactions contemplated hereby at least two (2) Business Days prior to the date when the Sellers intend to file any such pleading or other document (*provided*, that if delivery of such motions, orders or materials (other than the Plan, the disclosure statement, a disclosure statement order, the Confirmation Order or adequate protection order) at least two (2) Business Days in advance is not reasonably practicable, such motion, order or material shall be delivered as soon as reasonably practicable prior to filing) for Buyer's prior review and comment, and the

⁹ Note to Draft: Under discussion with the Debtors.

Sellers shall consult in good faith with Buyer regarding the form and substance of such filings to the extent they are related to the Acquired Interests, any Assumed Liabilities or the transactions contemplated hereby, including any of Buyer's rights or obligations hereunder. The Parties shall use commercially reasonable efforts to consult and cooperate regarding (i) any such pleadings, motions, notices, statements, schedules, applications, reports or other papers, (ii) any discovery taken in connection with seeking entry of the Confirmation Order (including any depositions) and (iii) any hearings relating to the Confirmation Order, including the submission of any evidence, including witness testimony, in connection with such hearing. The Sellers agree to diligently prosecute the entry of the Confirmation Order as provided herein. During the Interim Period (subject to Section 6.4), the Sellers shall not take any action that is intended to (or is reasonably likely to), or fail to take any action the intent (or reasonably likely result) of which failure to act is to, result in the reversal, voiding, modification or staying of the Confirmation Order, or this Agreement.

(ii) In the event the entry of the Disclosure Statement Order, the Confirmation Order, or any other order reasonably necessary in connection with the transactions contemplated by this Agreement is appealed, the Sellers shall use commercially reasonable efforts to defend such appeal.

(e) Cooperation with Plan Administrator. In accordance with the terms of the Plan, the Parties agree that they shall use commercially reasonable efforts to cooperate with the Plan Administrator (as defined in the Plan) and each other, in relation to the Parties' respective activities and obligations under the Plan, including by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort.

6.7 Assumption and Assignment of Contracts.

(a) No later than twenty eight (28) days prior to the Designation Deadline, the Sellers shall provide to Buyer a list of all 365 Contracts and the Sellers' good faith estimate of Cure Costs associated with each such 365 Contract (the "**365 Schedule**"). The Sellers may amend or supplement the 365 Schedule from time to time to add or remove any 365 Contract inadvertently included or excluded from such 365 Schedule or to amend, based on the Sellers' good faith calculation of the Cure Costs, any proposed Cure Costs set forth in such 365 Schedule and shall provide Buyer written notice thereof. No later than fourteen (14) days prior to the Designation Deadline, Buyer shall designate in writing which 365 Contracts from the 365 Schedule Buyer desires to be assumed by the Sellers and assigned to Buyer (collectively, and as further modified by Buyer pursuant to the provisions of this Section 6.7, the "**Assigned 365 Contracts**" and Buyer's designated list of Assigned 365 Contracts, the "**Assigned 365 Contracts List**").

(b) Promptly following the receipt of Buyer's initial designation of the Assigned 365 Contracts pursuant to Section 6.7(a) (to the extent not previously filed) and by no later than the Designation Deadline, the Sellers shall file the Assigned 365 Contracts List with the Bankruptcy Court and deliver a written notice of the proposed assignments of the Assigned 365 Contracts and the proposed Cure Costs for each Assigned 365 Contract (consistent with the Sellers' good faith estimates set forth on the 365 Schedule) to all non-debtor parties of the

Assigned 365 Contracts, which notice shall notify each non-debtor party to such Assigned 365 Contract of (i) the proposed Cure Cost for such Assigned 365 Contract and (ii) an objection deadline for such non-debtor party to object to the proposed assumption and assignment and proposed Cure Cost.

(c) Notwithstanding anything herein to the contrary, Buyer may, from time to time, in its sole discretion revise the Assigned 365 Contracts List at any time prior to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing (or such other time as agreed in writing between the Sellers and the applicable counterparty to a 365 Contract) (the “**Designation Deadline**”) by (x) subtracting therefrom any Assigned 365 Contract, and any 365 Contract so removed shall no longer be considered Assigned 365 Contracts for purposes of this Agreement or (y) adding thereto any 365 Contract, and any 365 Contract so added will be an Assigned 365 Contract for the purposes of this Agreement; *provided* that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing. The Sellers shall promptly file on the docket in the Bankruptcy Cases and serve on the affected non-Debtor counterparty(ies) a notice of any actions taken by Buyer pursuant to the preceding sentence pursuant to and in accordance with the Disclosure Statement Order. Subject to the preceding sentences, all 365 Contracts of the Sellers that are listed on the 365 Schedule and which Buyer does not designate in writing for assumption and assignment shall not be considered Assigned 365 Contracts or Acquired Interests and shall automatically be deemed “**Excluded Contracts**,” *provided, however*, that Buyer may not exclude from the Assigned 365 Contracts any 365 Contract that is set forth on **Schedule 6.7(g)**.

(d) Each of each Seller and Buyer, as applicable, shall use commercially reasonable efforts to assign or cause to be assigned, the Assigned 365 Contracts to Buyer, including, if necessary, taking all actions required by the Bankruptcy Court to obtain a Final Order containing a finding that the proposed assumption and assignment of the Assigned 365 Contract to Buyer satisfies all applicable requirements of Section 365 of the Bankruptcy Code. If the Sellers are successful in effecting such assumption as of or before the Closing, such Lease, Easement or Contract shall become an Assigned 365 Contract and transferred and conveyed to Buyer.

(e) On the Closing Date, immediately following payment by Buyer of the Cash Portion, the Sellers shall pay all undisputed Cure Costs with respect to the Assigned 365 Contracts.

(f) Buyer shall provide adequate assurance of future performance of all of the Assigned 365 Contracts so that all Assigned 365 Contracts can be assumed by the Sellers and assigned to Buyer at the Closing in accordance with the provisions of Section 365 of the Bankruptcy Code and this Agreement, and Buyer acknowledges that such cooperation may require Buyer to provide reasonably necessary information regarding Buyer and its Subsidiaries, as well as a commitment of performance by Buyer and/or its Subsidiaries with respect to the Assigned 365 Contracts from and after the Closing to demonstrate adequate assurance of the performance of the Assigned 365 Contracts, and the Sellers’ obligation to assume and assign such Assigned 365 Contracts is subject to Buyer providing such adequate assurance of future performance.

(g) Notwithstanding anything in this Agreement to the contrary, including Section 6.7(c) above, the Contracts set forth on Schedule 6.7(g) shall at all times constitute Assigned 365 Contracts and shall be assigned to Buyer at the Closing.¹⁰

(h) Notwithstanding anything to the contrary in this Agreement, no Seller (i) shall agree to, settle or compromise any dispute with respect to, the amount of Cure Costs in respect of any Assigned 365 Contract without the prior written approval of Buyer in its sole discretion or (ii) shall, without the prior written consent of Buyer in its sole discretion, reject or move to reject (A) any 365 Contracts prior to the Designation Deadline or (B) any Assigned 365 Contract (whether before or after the Designation Deadline).

(i) Notwithstanding anything in this Section 6.7 to the contrary, Buyer may not, except with the prior written consent of the Sellers, designate any 365 Contract as an Assigned 365 Contract to the extent that such 365 Contract is identified on Exhibit I-F of the Plan of Merger (except to the extent constituting Applicable Shared Asset Interests).

6.8 Employee Matters.

(a) Offers and Terms of Employment. All Seller Employees (including those on leave of absence or disability) identified by the Sellers on the updated list provided pursuant to Section 6.1(a)(vii) shall be offered employment by Buyer or its Affiliate no later than five (5) days prior to the Closing Date, in each case, such employment to be effective as of the Closing Date; *provided, however*, that neither Buyer nor any of its Affiliates shall be required to make an offer of employment to any Section 6.8 Employee unless Buyer and Seller mutually agree that Buyer shall offer employment to such Section 6.8 Employee. Each offer of employment made by Buyer or its Affiliates to a Seller Employee, as applicable, shall be effective as of the Closing Date and shall contain terms and conditions of employment substantially comparable in the aggregate to the terms and conditions of employment provided by the Sellers immediately prior to the Closing Date with respect to such Seller Employee, *provided* each such offer shall include (i) at least the same level of base salary or wage rate (based on pre-COVID-19 salary or wage rate without regard to any reduction), (ii) for substantially all such Seller Employees, at least the same annual cash incentive compensation opportunity and (iii) substantially similar employee benefits. For purposes of this Agreement, any individual who becomes employed by Buyer in accordance with this Section 6.8 is referred to as a “***Transferred Employee.***”

(b) Liabilities. Effective as of the Closing, (i) Buyer shall, or shall cause an Affiliate of Buyer to, assume or retain, as the case may be, any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the employment or services, or termination of employment services, of any Transferred Employee, accrued and unpaid bonuses, accrued and unused vacation, sick days and paid time off and any workers’ compensation claims against any Seller or its Affiliates, irrespective of when such claims are made (and Buyer shall or shall cause an Affiliate of Buyer to pay the applicable Transferred Employees the unpaid portion of any Transferred Employee’s accrued annual bonus for the calendar year in which the Closing occurs

¹⁰ Note to Draft: Schedule 6.7(g) to include the McCarroll agreements and, subject to Buyer’s review of Schedule 6.7(g), any agreements related to the Co-Owned Assets that are required to be conveyed in connection with the assignment of the Co-Owned Assets.

at the time such bonuses are paid to such Transferred Employees in the ordinary course consistent with past practice) and (ii) the Sellers shall, or shall cause their Affiliates to assign to Buyer, and Buyer shall, or shall cause an Affiliate of Buyer, to assume, (A) sponsorship of the Fieldwood Energy Health & Welfare Benefit Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of the Fieldwood Energy Health & Welfare Benefit Plan, and Buyer shall be, or shall cause an Affiliate to be, responsible for all claims whenever incurred under the Fieldwood Energy Health & Welfare Benefit Plan, including any claims incurred prior to the Closing but not yet reported and any claims reported prior to Closing but which have not yet been processed, (B) sponsorship of the Fieldwood Energy LLC 401(k) Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of the Fieldwood Energy LLC 401(k) Plan, and (C) each other Assumed Employee Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of each Assumed Employee Plan; *provided* that except as otherwise set forth in Section 6.8(c), in no event shall Buyer or any of its Affiliates assume any Liabilities relating to bonuses, severance or workers' compensation claims for any current or former employee of any Seller or any of its Affiliates other than a Transferred Employee and all such Liabilities shall be Retained Liabilities.

(c) Severance. With respect to any Seller Employee who Sellers and Buyer mutually agree shall not be offered employment by Buyer and who shall not become a Transferred Employee, Sellers shall provide severance payments (subject to executing a general employment release in favor of Sellers and Buyer) in such amount as mutually determined by Sellers and Buyer, which amount shall in no event exceed two (2) months of base salary ("***Employee Severance***"). Employee Severance shall be paid by Sellers to each such Seller Employee in the ordinary course through the Closing. Buyer shall, and shall cause its Affiliates to, be liable for and provide to each such Seller Employee any portion of the unpaid Employee Severance that otherwise becomes due and payable following the Closing.

(d) Credit for Service. Buyer shall, and shall cause its Affiliates to, credit Transferred Employees for service earned on and prior to the Closing Date with the Sellers and their Affiliates or predecessors to the extent that such service would be credited pursuant to the applicable Employee Plan, in addition to service earned with Buyer and its Affiliates on or after the Closing Date to the extent that service is relevant for purposes of eligibility, vesting, paid-leave entitlement or the calculation of benefits under any employee benefit plan, program or arrangement of Buyer or any of its Affiliates for the benefit of the Transferred Employees on or after the Closing Date, but not for the purposes of benefit accrual under any defined benefit pension plan; *provided, however*, that nothing herein shall result in a duplication of benefits with respect to the Transferred Employees.

(e) Pre-existing Conditions; Coordination. Buyer shall, and shall cause its Affiliates to, waive any pre-existing condition or actively at work limitations, evidence of insurability and waiting periods for the Transferred Employees and their eligible spouses and dependents under any employee benefit plan, program or arrangement of Buyer or any of its Affiliates for the benefit of the Transferred Employees on or after the Closing Date. Buyer shall, and shall cause its Affiliates to credit for purposes of determining and satisfying annual deductibles, co-insurance, co-pays, out-of-pocket limits and other applicable limits under the comparable health plans and arrangements offered to Transferred Employees, deductibles, co-

insurance, co-pays and out-of-pocket expenses paid by Transferred Employees and their respective spouses and dependents under the Sellers or any of their respective Affiliates' health plans in the calendar year in which the Closing Date occurs.

(f) Accrued Vacation. Buyer or its Affiliates shall provide each Transferred Employee with credit for the same number of vacation, sick days and personal days such Transferred Employee has accrued but not used in the calendar year in which the Closing Date occurs; *provided*, that to the extent required by applicable Law, such amount shall be paid by Buyer or its Affiliates to the applicable Transferred Employee in cash. In the event that a Transferred Employee is unable to use such carried over vacation and sick days within the calendar year in which the Closing Date occurs, Buyer or its Affiliates shall allow such Transferred Employee to carry over such vacation and sick days to be used in the subsequent calendar year solely to the extent that such Transferred Employee would have had the same right to carry over such vacation and sick days pursuant to the policies of the Seller or its Subsidiaries as of the date hereof.

(g) COBRA. On the Closing Date, the Sellers and their Affiliates shall cease to provide health and welfare coverage to each Seller Employee and his or her covered dependents and beneficiaries, and Buyer or its Affiliate shall commence providing such coverage to Transferred Employees and his or her covered dependents and beneficiaries. Buyer and its "buying group" (as defined in Treasury Regulation Section 54.4980B-9, Q&A-2(c)) shall be solely responsible for providing continuation coverage under COBRA to those individuals who are or become M&A qualified beneficiaries (as defined in Treasury Regulation Section 54.490B-9, Q&A-4(a)) with respect to the transactions contemplated by this Agreement. Buyer and its Affiliates shall provide coverage required by COBRA to Transferred Employees and their eligible dependents or beneficiaries under group health plans maintained by Buyer or an Affiliate of Buyer with respect to qualifying events occurring on and after the Closing Date.

(h) Tax Reporting. Buyer shall adopt the "*alternate procedure*" for preparing and filing IRS Forms W-2 (Wage and Tax Statements), as described in Revenue Procedure 2004-53. Under this procedure, Buyer as the successor employer shall provide Forms W-2 to Transferred Employees reflecting all wages paid and Taxes withheld with respect to such Transferred Employees for the calendar year in which the Closing Date occurs. The Sellers as the predecessor employer shall have no employment tax reporting responsibilities for the Transferred Employees following the Closing Date. Buyer shall also adopt the "*alternate procedure*" of Revenue Procedure 2004-53 for purposes of IRS Forms W-4 (Employee's Withholding Allowance Certificate) and W-5 (Earned Income Credit Advance Payment Certificate).

(i) No Third Party Beneficiaries. Without limiting the generality of Section 12.5, no provision of this Section 6.8 shall (i) be treated as an amendment of, or undertaking to amend, any benefit plan, (ii) obligate Buyer or the Sellers to retain the employment of any particular employee or (iii) confer any rights or benefits on any Third Person beneficiary or create any Third Person beneficiary or other rights in any current or former employee, independent contractor or other service provider (including any beneficiary or dependent thereof) of any Seller in respect of continued employment (or resumed employment) with either Buyer or any of, its Affiliates and no provision of this Section 6.8 shall create any rights in any such Persons in respect of any benefits that may be provided, directly or indirectly, under any Employee Plan or any plan or arrangement that may be established by Buyer or any of its Affiliates, including as to the level

or duration of compensation or benefits. No provision of this Agreement shall constitute a limitation on rights to amend, modify or terminate after the Closing Date any such plans or arrangements of the Sellers, Buyer or any of their respective Affiliates.

6.9 [Reserved].

6.10 Certain Agreements. The Sellers will obtain assignment of, or replacement agreements with respect to, the Specified Section 6.10 Contract(s) prior to or at the Closing (with any replacement agreement being on substantially the same terms as the Specified Section 6.10 Contract(s) being replaced); *provided* that Buyer understands and agrees that this Section 6.10 will not require Sellers to enter into any settlement, undertaking or agreement, undertake any obligation, or pay any consideration, in each case, with or to any third party, other than, to the extent required to be paid prior to the Closing, if so requested by Buyer, Sellers paying in cash any such consideration requested by such third party.

6.11 Transfer Orders; Letters in Lieu. Prior to the Closing, the Sellers shall deliver to Buyer completed transfer orders or letters in lieu thereof, directing all purchasers of production to make payment to Buyer of proceeds attributable to Hydrocarbons constituting Acquired Interests effective as of the Closing.

6.12 Taxes.

(a) To the extent not exempt under the Confirmation Order or Section 1146 of the Bankruptcy Code, Buyer shall assume responsibility for, and shall bear and pay, all Transfer Taxes (if any) incurred or imposed with respect to the conveyance of the Acquired Interests to Buyer; *provided* that if any such Transfer Taxes are due prior to the Closing the Sellers shall assume responsibility for, and shall bear and pay such Transfer Taxes. The Party required by applicable Law to file Tax Returns with respect to Transfer Taxes shall prepare and file such Tax Returns or other documents and the non-preparing Party shall cooperate therewith.

(b) The Sellers shall timely file or cause to be timely filed when due all Tax Returns that are required to be filed by or with respect to Fieldwood U.A. on or prior to the Closing Date and all Tax Returns that are required to be filed by the Sellers under applicable Law with respect to the Acquired Interests (including any Tax Returns reporting any Property-Related Taxes and Production Taxes) and, in each case, all such Tax Returns shall be prepared and filed in a manner consistent with past practice. In each case, the Sellers shall remit or cause to be remitted any Taxes shown as due on such Tax Returns. Buyer shall timely file or cause to be timely filed when due (taking into account all extensions properly obtained) all other Tax Returns that are required to be filed by or with respect to Fieldwood U.A. and the Acquired Interests after the Closing Date and shall pay any Taxes shown as due on such Tax Returns. The Sellers shall reimburse Buyer for (A) Retained Taxes which are remitted in respect of any Tax Return to be filed by Buyer pursuant to this Section 6.12 or (B) Retained Taxes in respect of any Tax Return to be filed by the Sellers under this Section 6.12(b) which have not been paid by the Sellers and for which a taxing authority seeks payment from Buyer, in each case, up to the amount reserved for such Retained Taxes in determining the Effective Date Cash Obligations Amount, no later than ten (10) days after Buyer's written request therefor.

(c) For purposes of this Agreement, in the case of a Straddle Period, (x) all Property-Related Taxes and any exemptions, allowances and deductions with respect to such Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based on the number of days of such Straddle Period included in the Pre-Closing Tax Period and the number of days of such Straddle Period included in the Post-Closing Tax Period, (y) all Production Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based upon the period during which the applicable production occurred, and (z) all other Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period as if such taxable period ended as of the end of the day on the final day of the Pre-Closing Tax Period.

(d) Property-Related Taxes and Production Taxes shall be timely paid, and all applicable filings, reports and returns shall be filed as provided by applicable Law.

(e) All Tax Sharing Agreements between the Sellers and any Affiliates of the Sellers, on the one hand, and Fieldwood U.A., Fieldwood Mexico or any Subsidiary thereof, on the other hand, will terminate as to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof prior to the Closing Date and Fieldwood U.A., Fieldwood Mexico and such Subsidiary will not have any liability thereunder on or after the Closing Date.

(f) Each Seller, on the one hand, and Buyer, on the other hand, will provide each other with such cooperation and information as either of them reasonably may request of the other in filing any Tax Return, claiming any refund of Taxes, determining a Liability for Taxes or a right to a refund of Taxes, or conducting any audit or other proceeding in respect of Taxes. Such cooperation and information shall include providing copies of relevant Tax Returns or portions thereof, together with accompanying schedules, related work papers and documents relating to rulings and other determinations by Governmental Authorities. Any information obtained under this Section 6.12 shall be kept confidential except as may be otherwise necessary in connection with the filing of Tax Returns or claims for refund or in conducting any audit or other proceeding.

6.13 Commercially Reasonable Efforts. Subject to the terms and conditions of this Agreement, and subject to the Bankruptcy Code and any orders of the Bankruptcy Court, and without limiting any other provision of this Agreement (including Section 6.5(c)), Buyer and the Sellers each agree to use commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable to cause the conditions precedent to Closing set forth in Article VII to be satisfied and to consummate the transactions; *provided that* the Parties understand and agree that the commercially reasonable efforts of any Party shall not be deemed to include, except as expressly set forth in this Agreement, entering into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby; *provided, further that* this Section 6.13 shall not (a) limit or affect the obligation of any Party to perform any of its other obligations and covenants expressly set forth in this Agreement or (b) require any Party to incur any obligations or pay any fees or amounts to third parties not otherwise required under this Agreement or the Plan.

6.14 Insurance Policies. Effective at or prior to Closing, the Sellers shall cause Buyer to be named as an 'additional insured' with respect to each insurance policy held by the Sellers which provides coverage with respect to any of the Acquired Interests (excluding, for the

avoidance of doubt, any director and officer insurance policies). The Sellers shall maintain such insurance policies in full force and effect until the expiration of their terms, and shall cooperate in good faith with Buyer in connection with any claim made by Buyer under any such policy. The Sellers shall not have any obligation to renew any such insurance policies following the expiration of their terms, and from and after such expiration, Buyer will be solely responsible for maintaining such insurance as Buyer deems reasonable with respect to the Acquired Interests.

6.15 Novation of Hedges. Buyer shall use commercially reasonable efforts to cause the Hedges to be novated to Buyer at Closing, and the Sellers shall reasonably cooperate with Buyer in connection with such novation; *provided* that (a) to the extent that the total volume of production hedged as of the Closing with respect to the Hedges exceeds 45,000 Boepd, Buyer may elect to (but is not required pursuant to this Section 6.15 to) use commercially reasonable efforts to novate such excess (or any portion thereof) to Buyer at Closing; (b) Buyer shall be solely responsible for any credit support or other requirements in connection with such novation; and (c) the Sellers shall not be required to pay any consideration or undertake any obligation in connection with such novation.

6.16 Qualification. Prior to the Closing, Sellers (and their respective officers and employees) will provide commercially reasonable assistance to Buyer with respect to Buyer obtaining such qualifications as are necessary to own and, where applicable, to assume operatorship of, the Acquired Interests in all jurisdictions where the Acquired Interests are located.

6.17 Settlements with Governmental Authorities. From the date hereof until the Closing, none of any Seller nor any of its Affiliates shall make or enter into any material non-ordinary course stipulation, settlement or other agreement with any Governmental Authority (each, a “**Governmental Settlement Agreement**”) that is not in form and substance acceptable to Buyer. The Sellers shall pay all amounts due and payable under any Governmental Settlement Agreement executed by any Seller or any of its Affiliates prior to the Closing.

6.18 Operator Forms. By no later than ten (10) days after the Execution Date, the Sellers shall have sent all applicable Third Persons all designation of operator forms (Form BOEM – 1123) designating Buyer as operator (along with all corresponding OSFR forms) with respect to each Lease or portion thereof as to which any Seller is the designated operator as of the date hereof, and Sellers shall use reasonable best efforts to obtain such executed forms from such Third Persons prior to the Closing.

6.19 [Reserved].

6.20 Bonds and Insurance. To the extent required by applicable state and federal Governmental Authorities (and subject to compliance by the Sellers with their respective covenants under this Agreement) in connection with the transactions contemplated by this Agreement, as of the Closing or promptly thereafter (and in any case within ten (10) Business Days of the Closing) Buyer and/or Buyer 2, as applicable, will have the lease bonds, area-wide bonds and surety bonds or insurance policies set forth on Schedule 6.20, in each case to the extent required by and in accordance with the requirements of such Governmental Authorities.

6.21 [New Equity Interests]. Buyer shall, or shall cause (a) the Credit Bid and Release New Equity Interests and the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) to be received by the holders of Allowed FLTL Secured Claims (as defined in the Plan) on the Effective Date in accordance with the Plan and (b) the Credit Bid and Release Rights (if and when authorized pursuant to an order of the Bankruptcy Court) to be received by the holders of Allowed FLTL Secured Claims (as defined in the Plan) in accordance with the Plan.]¹¹

6.22 Employment Agreements. Buyer shall, in good faith, negotiate the terms of an employment agreement (each, an “*Employment Agreement*”) with each of the Seller Employees identified on Schedule 6.22 from and after the date hereof. If terms of an Employment Agreement are mutually agreed between Buyer and a Seller Employee prior to Closing, then at (or immediately following) the Closing Buyer shall enter into an Employment Agreement with each such Seller Employee.

ARTICLE VII CONDITIONS PRECEDENT TO CLOSING

7.1 Conditions Precedent of the Parties. The obligations of the Sellers, Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) no applicable Law shall prohibit the transactions contemplated hereby or the consummation of the Closing and no suit, action or proceeding shall be pending or threatened before any court or arbitration tribunal seeking to enjoin, restrain, prohibit or declare illegal the transactions contemplated by this Agreement;

(b) no injunction, order, decree or judgment that restrains, enjoins or prohibits the transactions contemplated in this Agreement shall be in effect;

(c) any applicable waiting period under the HSR Act relating to the transactions contemplated hereby shall have expired or been terminated;

(d) the Bankruptcy Court shall have entered the Disclosure Statement Order and the Confirmation Order and each such order shall be a Final Order;

(e) each of the conditions precedent to the Effective Date shall have been satisfied (or shall become effective concurrent with the Closing Date hereunder) or waived in accordance therewith; and

(f) (i) the Credit Bid and Release New Equity Interests and the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) shall have been, or will be on the Effective Date, received by the holders of Allowed FLTL Secured Claims (as defined in the Plan) in accordance with the Plan and (ii) the Credit Bid and

¹¹ Note to Draft: Subject to review of Equity Rights Offering procedures/obligations of Buyer to issue equity upon exercise of Credit Bid and Release Rights.

Release Rights (if and when authorized pursuant to an order of the Bankruptcy Court) shall have been received by the holders of Allowed FLTL Secured Claims (as defined in the Plan) in accordance with the Plan.

7.2 Sellers' Conditions Precedent. The obligation of the Sellers to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) the representations and warranties of Buyer and Buyer 2 set forth in this Agreement shall be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), except for those failures to be true and correct that, individually or in the aggregate, would not adversely affect in any material respect the ability of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement;

(b) Each of Buyer and Buyer 2 shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by Buyer or Buyer 2, as applicable, at or before the Closing;

(c) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Sellers acting in good faith; and

(d) Each of Buyer and Buyer 2 shall have executed and delivered all documents required to be executed and delivered by Buyer or Buyer 2, as applicable, as set forth in Section 9.2.

The foregoing conditions of this Section 7.2 are for the sole benefit of the Sellers and may be waived by the Sellers, in whole or in part, at any time and from time to time in the sole discretion of the Sellers. The failure by the Sellers at any time to exercise any of their rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

7.3 Buyers' Conditions Precedent. The obligation of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) (i) each of the Fundamental Representations of each Seller shall be true and correct in all respects, except for *de minimis* inaccuracies, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), (ii) the representations and warranties of each Seller set forth in each of Section 4.22(a), Section 4.32 and Section 4.33 shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct in all material respects, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct in all material respects as of such earlier date), and (iii) all other representations and warranties of each Seller set forth in Article IV

of this Agreement shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or “materiality” or any similar qualification or standard) be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date) except in the case of this clause (iii), for those failures to be true and correct that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect;

(b) each Seller shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by such Seller at or before the Closing;

(c) each Seller shall have executed and delivered all documents required to be executed and delivered by such Seller as set forth in Section 9.2;

(d) no Default or Event of Default (each as defined in the DIP Credit Agreement) under the DIP Credit Agreement shall have occurred and be continuing;

(e) the Restructuring Support Agreement shall not have been terminated with respect to any party thereto;

(f) the conditions precedent under the Backstop Commitment Letter shall have been satisfied or waived;

(g) the Plan confirmed by the Confirmation Order shall be in substantially the same form and substance as the plan filed by the Debtors on [•], at Docket No. [•] in the Bankruptcy Court, as may be amended, modified or supplemented from time to time in accordance with the Restructuring Support Agreement or as otherwise consented to by or on behalf of Buyer;

(h) at least five (5) Business Days prior to the Closing Date, the Bankruptcy Court shall have approved and authorized the assumption and assignment of each material Assigned 365 Contract pursuant to Section 365 of the Bankruptcy Code through entry of an order that shall have become a Final Order and all such material Assigned 365 Contracts shall have been duly assigned to Buyer at or prior to the Closing;

(i) all Assigned 365 Contracts that require novation and are set forth on Schedule 7.3(i) will have been novated to Buyer;

(j) the estimated amount of Allowed Specified Administrative Expense Claims at any time are projected by the Sellers not to exceed the Toggle Amount (as defined in the Plan), or, upon the occurrence of the Toggle Date, such other amount as determined by the Majority Backstop Parties (as defined in the Backstop Commitment Letter) in their sole and absolute discretion;

(k) the aggregate Allocated Values of all Acquired Interests treated as Delayed Assets pursuant to Section 2.3(b), Section 2.4 and Section 2.5, together with the aggregate Allocated Values of all Acquired Interests with respect to which a bona fide Preferential Right is validly exercised prior to the Closing, shall not be greater than \$100,000,000;

(l) all Governmental Approvals set forth on **Schedule 7.3(l)** shall have been obtained and delivered to Buyer and such Governmental Approvals shall be in full force and effect;

(m) since the Execution Date, no Material Adverse Effect (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate, would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(n) any agreements between Buyer and the Plan Administrator shall be reasonably acceptable to Buyer;

(o) Buyer shall have obtained all qualifications required to assume operatorship of the Leases operated by a Seller as of immediately prior to the Closing in all jurisdictions where such Leases are located, all of which qualifications shall be in full force and effect;

(p) the Sellers shall have delivered to Buyer a fully executed copy of the Fourth Amendment to Office Sublease;

(q) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Buyer acting in good faith; and

(r) the Sellers shall have delivered to Buyer a duly executed letter agreement, or the Bankruptcy Court shall have entered an order which shall have become a Final Order, in each case in a form reasonably acceptable to Buyer, providing that Buyer is not a “successor” or “assign” of Sellers under the NPA.

The foregoing conditions of this Section 7.3 are for the sole benefit of Buyer and Buyer 2 and may be waived by Buyer or Buyer 2, as applicable, in whole or in part, at any time and from time to time in the sole discretion of Buyer and Buyer 2. The failure by Buyer or Buyer 2 at any time to exercise any of its rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

ARTICLE VIII RIGHT OF TERMINATION AND ABANDONMENT

8.1 Termination. This Agreement may be terminated by written notice at any time before the Closing:

- (a) by mutual written consent of the Sellers and Buyer;
- (b) by the Sellers, on one hand, or by Buyer, on the other hand:

(i) if the Closing shall not have been consummated on or before June 30, 2021 (as such date may be extended by mutual written agreement of the Parties, the “**End Date**”); *provided* that the right to terminate this Agreement pursuant to this Section 8.1(b)(i) shall not be available to any Party (A) who is then in material breach of any of its material agreements, covenants, representations or warranties contained herein or (B)

whose breach of any provision of this Agreement is the proximate cause of the failure of the Closing to be consummated before the End Date;

(ii) if there shall be any applicable Law that makes consummation of the transactions contemplated by this Agreement illegal or otherwise prohibited or if consummation of such transactions would violate any Final Order of any Governmental Authority having competent jurisdiction;

(iii) for any reason, Buyer is unable, pursuant to Section 363(k) or Section 1123(a) of the Bankruptcy Code, to credit bid in payment of all or any portion of the Consideration as set forth in Section 2.1 (other than the Assumed Liabilities);

(iv) the Bankruptcy Court shall have entered an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases; or

(v) any of the Sellers shall have entered into any agreement with respect to any Alternative Transaction (consistent with the fiduciary duties of the officers and directors of the Sellers) or if the Bankruptcy Court shall have approved any such Alternative Transaction;

(c) by Buyer if:

(i) the Sellers shall have breached any of their representations and warranties, or shall have failed to perform or comply with any of their covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in the Sellers being unable to satisfy a condition set forth in Section 7.3 and (B) is not cured within ten (10) Business Days after Buyer notifies the Sellers of such breach or failure to perform or comply in writing; *provided*, that Buyer shall not have a right of termination pursuant to this Section 8.1(c)(i) if Buyer is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) any of the Sellers, without the prior consent of Buyer, enter into a definitive agreement with respect to the sale of any material Acquired Interests (excluding sales of Hydrocarbons in the ordinary course of business) or any interest in any of the Leases;

(iii) the Confirmation Order shall not have been entered by the Confirmation Outside Date;

(iv) the Restructuring Support Agreement shall have been terminated with respect to any party thereto; *provided*, that the right to terminate this Agreement pursuant to this Section 8.1(c)(iv) shall not be available to Buyer if any Consenting Creditor's breach of any provision of the Restructuring Support Agreement is the proximate cause of the termination of the Restructuring Support Agreement;

(v) any Event of Default (as defined in the DIP Facility Credit Agreement) under the DIP Facility Credit Agreement shall have occurred and be continuing;

(vi) the Equity Rights Offering is not consummated;

(vii) the Disclosure Statement Order or the Confirmation Order shall have been stayed, vacated, reversed or materially modified or amended by the Bankruptcy Court or another court of competent jurisdiction at any time without the prior written consent of Buyer; or

(viii) any Seller seeks to have the Bankruptcy Court enter an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases, or if a trustee in the Bankruptcy Cases or a responsible officer or an examiner with enlarged powers is appointed (other than a fee examiner) relating to the operation of the Sellers' businesses pursuant to Section 1104 of the Bankruptcy Code, or such an order of dismissal, conversion or appointment is entered; and

(d) by the Sellers if:

(i) Buyer or Buyer 2 shall have breached any of its representations and warranties, or shall have failed to perform or comply with any of its covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in Buyer or Buyer 2, as applicable, being unable to satisfy a condition set forth in Section 7.2 and (B) is not be cured within ten (10) Business Days after the Sellers notify Buyer of such breach or failure to perform or comply in writing; *provided*, that the Sellers shall not have a right of termination pursuant to this Section 8.1(d)(i) if any Seller is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) the Backstop Commitment Letter is terminated and Buyer has not, within thirty (30) days following the termination of the Backstop Commitment Letter, entered into a definitive written agreement with respect to committed financing or other arrangement in an amount at least equal to that provided by the Backstop Commitment Letter (as of the date hereof) and otherwise in form and substance reasonably acceptable to Sellers; or

(iii) the Equity Rights Offering is not consummated and Buyer has not, within thirty (30) days following the failure of the Equity Rights Offering to be consummated, entered into a definitive written agreement with respect to committed financing or other arrangement in an amount at least equal to the amount that would have been provided by the Equity Rights Offering and otherwise in form and substance reasonably acceptable to Sellers.

Each termination trigger set forth in this Section 8.1, pursuant to which this Agreement may be terminated shall be considered separate and distinct from each other such termination trigger. If more than one of the termination triggers set forth in this Section 8.1 are applicable, the applicable

Party shall have the right to choose the termination trigger pursuant to which this Agreement is to be terminated. Any Party desiring to terminate this Agreement pursuant to this Section 8.1 shall give written notice of such termination to the other Party.

8.2 Remedies. In the event of termination of this Agreement by Buyer or the Sellers pursuant to this Article VIII, this Agreement shall become null and void and have no effect and all rights and obligations of the Parties under this Agreement shall terminate without any Liability of any Party to any other Party except the provisions of this Section 8.2, Section 12.1, Section 12.8 and Annex I (and, to the extent applicable to the interpretation or enforcement of such provisions, Article XII) shall expressly survive the termination of this Agreement.

8.3 Specific Performance. The Parties agree that irreparable damage for which monetary damages, even if available, would not be an adequate remedy would occur in the event any provisions of this Agreement were not performed in accordance with the terms hereof (including failing to take such actions as are required hereunder in order to consummate the transactions contemplated hereby) or were otherwise breached and that the Parties shall be entitled to injunctive relief, specific performance and other equitable relief to prevent breaches (or threatened breaches) of this Agreement and to enforce specifically the performance of the provisions hereof. Any Party seeking an injunction to prevent breaches of this Agreement and to enforce specifically the provisions of this Agreement shall not be required to provide any bond or other security in connection with any such order or injunction. The rights set forth in this Section 8.3 shall, subject to Section 8.2, be in addition to any other rights which a Party may have at law or in equity pursuant to this Agreement.

ARTICLE IX CLOSING

9.1 Date of Closing. Subject to satisfaction (or waiver by the required Party) of the conditions to Closing set forth in Article VII (other than those conditions that by their nature cannot be satisfied until the time of Closing, but subject to the satisfaction (or waiver by the requisite Party) of those conditions), the Closing shall occur on the Effective Date (the “**Closing Date**”). Notwithstanding the foregoing, the parties hereto may agree in writing to such other date or time for Closing to take place and such other date or time shall be the “**Closing Date**” as such term is defined herein. The Closing shall take place through electronic means of communication on the Closing Date.

9.2 Closing Obligations. At Closing, the Parties (as applicable) shall take, or cause to be taken, the following actions, each being a condition precedent to the others and each being deemed to have occurred simultaneously with the others:

(a) The Sellers and Buyer shall deliver to one another duly executed counterpart signature pages to each Transfer Document to which they are a party, in sufficient numbers of duly executed and acknowledged original counterparts to facilitate, to the extent appropriate, recording in all relevant jurisdictions;

(b) The Sellers shall deliver to Buyer the JV Assignment Agreements duly executed by the applicable Sellers;

(c) Buyer and Buyer 2 shall deliver a duly executed counterpart to the Release Document;

(d) The Sellers shall deliver to Buyer a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each Seller, certifying to Buyer that, on the Closing Date, the conditions set forth in Section 7.3(a) and Section 7.3(b) have been satisfied;

(e) Buyer shall deliver to the Sellers a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each of Buyer and Buyer 2, certifying to the Sellers that, on the Closing Date, the conditions set forth in Section 7.2(a) and Section 7.2(b) have been satisfied;

(f) Each Seller shall deliver to Buyer a statement that satisfies the requirements of Treas. Reg. §1.1445-2(b)(2), certifying that such Seller is not a foreign person within the meaning of Section 1445(f)(3) or Section 1446(f)(2) of the Code;

(g) Fieldwood and Buyer shall deliver to one another duly executed signature pages to the Funding Agreement;

(h) Buyer shall deliver by wire transfer of immediately available funds an amount in cash equal to the Cash Portion, to one or more accounts designated by the Sellers (which shall be designated by the Sellers at least two (2) days prior to Closing);

(i) Sellers shall pay the Cure Costs out of the Closing Cash Amount and/or the Cash Portion in accordance with an order of the Bankruptcy Court; and

(j) Buyer shall deliver to Fieldwood the GUC Warrants for distribution by Fieldwood pursuant to the Plan.

ARTICLE X POST-CLOSING OBLIGATIONS AND COVENANTS

10.1 Field Data and Records. Within ten (10) Business Days after the Closing, pursuant to Buyer's reasonable instructions, the Sellers shall deliver to Buyer any Field Data or Records that are not maintained in the Office Assets. Buyer shall be entitled to all original Field Data and Records. Within ten (10) Business Days after the Closing, the Sellers may make and retain, at the Sellers' expense, copies of any Field Data and Records (except to the extent prohibited by Contract where Buyer obtains the originals thereof).

10.2 Suspense Funds; Prepaid JOA Funds.

(a) To the extent that as of Closing, any Seller holds Suspense Funds or Undisbursed Revenue relating to the Acquired Interests (excluding Prepaid JOA Funds) the Sellers shall deliver to Buyer at Closing such Suspense Funds and Undisbursed Revenue and an accounting of such Suspense Funds and Undisbursed Revenue and Buyer shall from and after such time be responsible for the application of such Suspense Funds and Undisbursed Revenue under the applicable operating or other agreement governing the application of such Suspense Funds and Undisbursed Revenue. The Sellers shall remain liable, and shall be solely responsible, for (i) the

disbursement of all funds owed to Persons (including any Suspense Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of any Suspense Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

(b) To the extent that as of Closing, any Seller holds funds received by the Sellers (in their capacity as operator of any Acquired Interests) on account of working interest owners in the Acquired Interests as prepayments for items under operating or other agreements (“**Prepaid JOA Funds**”), the Sellers shall deliver to Buyer at Closing such Prepaid JOA Funds and an accounting of each of such prepayments and Buyer shall from and after Closing be responsible for the application of such Prepaid JOA Funds under the applicable operating or other agreement pursuant to which such Prepaid JOA Funds were collected. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Prepaid JOA Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of Prepaid JOA Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

10.3 Post-Closing Asset Reconciliation.

(a) After the Closing Date, Buyer and the Sellers shall execute and deliver, or shall cause to be executed and delivered, from time to time such further instruments of conveyance and transfer, and shall take such other actions as Buyer or the Sellers may reasonably request, to convey and deliver the Acquired Interests to Buyer, to perfect Buyer’s title thereto and to accomplish the orderly transfer of the Acquired Interests to Buyer.

(b) In the event that at any time, or from time to time following the Closing Date, any (i) Acquired Interest is found to have been retained by the Sellers or any of their Affiliates (each a “**Non-Transferred Asset**”), then the Sellers shall transfer, or shall cause such Affiliate to transfer, with any necessary prior consent from any Third Person or Governmental Authority, such Non-Transferred Asset to Buyer as soon as practicable, or an Affiliate thereof as designated by Buyer, and to forward or remit to Buyer, or an Affiliate thereof as designated by Buyer, any payments actually received by the Sellers on account of any such Non-Transferred Asset from the Closing until the time such Non-Transferred Asset is transferred to Buyer; *provided*, that Buyer shall pay to the Sellers the amount of any expenses or payables actually paid by the Sellers on account of any such Non-Transferred Asset from the Closing until the time such Non-Transferred Asset is transferred to Buyer (which may be netted by the Sellers against amounts received on account of such Non-Transferred Asset). Prior to any such transfer, the Sellers shall hold such Non-Transferred Asset in trust for Buyer.

(c) In the event of a transfer pursuant to clause (b) of this Section 10.3, Buyer or an Affiliate thereof and the Sellers or an Affiliate thereof shall execute and deliver, or cause to be executed and delivered, to the other Party as soon as practicable any conveyances, notices, assumptions, releases and acquittances and such other instruments, and shall take such further actions, as may be necessary or appropriate to fully and effectively transfer, assign and convey unto Buyer or an Affiliate thereof, all of the properties, rights, titles, interests, estates, remedies, powers and privileges intended to be conveyed to Buyer or an Affiliate thereof, and to otherwise

make effective the transactions contemplated hereby, and to confirm Buyer's (or its Affiliate's) title to or interest in and to such Non-Transferred Asset, and to put Buyer or its Affiliate in actual possession and operating control thereof.

(d) For the avoidance of doubt, this Section 10.3 does not apply to any Delayed Assets retained by a Seller at the Closing.

10.4 Assignments; Operatorship.

(a) Other than with respect to Governmental Approvals (which are addressed by Section 2.4), the Sellers will prepare and execute, and Buyer will execute, at or before the Closing, all documentation necessary to convey to Buyer the Acquired Interests granted by a Governmental Authority (except any such documentation that is customarily completed post-Closing) in the form as prescribed by the applicable Governmental Authority and otherwise reasonably acceptable to Buyer and the Sellers.

(b) At the Closing, each Seller shall, as applicable, deliver to Buyer a resignation as operator of (and, as applicable, designated applicant under OSFR for) all Field Assets as to which such Seller served as operator (or, as applicable, designated applicant under OSFR) immediately before the Closing Date. With respect to those Field Assets as to which a Seller controls the selection of the successor operator (or, as applicable, the designated applicant under OSFR), such Seller shall at the Closing deliver to Buyer (and any pertinent Third Person) a written notification designating Buyer as the successor operator of (or, as applicable, the successor designated applicable under OSFR for) such Field Assets effective as of the Closing Date. With respect to any Field Assets as to which the Sellers do not control the selection of the successor operator (or, as applicable, the designated applicant under OSFR), the Sellers will cast their votes at or before Closing, and will use commercially reasonable efforts to obtain before, or promptly following, Closing the votes of the other owners of Working Interests in such Field Assets, in each case in favor of the designation of Buyer as successor operator of (and, as applicable, the designated applicant under OSFR for) such Field Assets effective as of the Closing Date. Within five (5) days after the later of the Closing Date or the date on which Buyer is named successor operator under the terms of the applicable Contract, the Sellers and Buyer shall make all necessary filings, including any BOEM designation of operator forms and designated applicant OSFR form designations, and take all other actions necessary to cause the resignation of the applicable Sellers as operator of (and, as applicable, the designated applicant under OSFR for), and the designation of Buyer as the successor operator of (and, as applicable, the designated applicant under OSFR for), such Field Assets to be recognized and, if required, approved by all relevant Governmental Authorities. In each case, the Sellers shall use commercially reasonable efforts to assist Buyer in assuming the timely operation and management of the Field Assets. Each of the Sellers' covenants in this Section 10.4(b) is subject to the accuracy at Closing of Buyer's representations in Section 5.9. Each of Buyer's covenants in this Section 10.4(b) is subject to Buyer's receipt from the Sellers and Third Persons of all such required designations and forms. For the avoidance of doubt, "Field Assets" does not include any Lease, Subject Unit, Easement or Well with respect to which no right, title or interest is included in the Acquired Interests.

(c) With respect to each Field Asset operated by the Sellers as of the Closing, the Sellers, with the continued assistance of Buyer, shall use commercially reasonable efforts to

cause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.

(d) Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and OSFR form designation and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operator (and, as applicable, the designated applicant under OSFR for) of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.

10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities (“**Confidential Information**”) except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers’ bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller provided that, in each case, the Confidential Information is afforded confidential treatment, (d) to the extent it relates to any Excluded Assets or (e) is or may be necessary in connection with the Bankruptcy Cases provided that the Confidential Information is afforded confidential treatment. Notwithstanding the foregoing, a Seller may disclose Confidential Information if such Seller believes (after consultation with counsel) it is legally required to make such disclosure in order to comply with Laws or legal, judicial or administrative process (including in connection with the Bankruptcy Cases). If a Seller or any of its Representatives becomes required (including by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) or it becomes necessary in connection with the Bankruptcy Cases to disclose any of the Confidential Information, such Seller or Representative shall use reasonable efforts to provide Buyer with prompt notice, to the extent allowed by Law, of such requirement, and, to the extent reasonably practicable, cooperate with Buyer to obtain a protective order or similar remedy to cause such information not to be disclosed, including interposing all available objections thereto, such as objections based on settlement privilege; *provided*, that, in the event that such protective order or other similar remedy is not obtained, such Seller shall, or shall cause such Representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause its Representative (as applicable) to, exercise its commercially reasonable efforts, at Buyer’s expense, to obtain assurance that confidential treatment will be accorded such disclosed information.

10.6 Seller Marks License. Each Seller hereby grants to Buyer and its Affiliates a limited, non-exclusive, royalty-free, worldwide license, effective as of the Closing Date and terminating one (1) year thereafter, to use the Seller Marks solely (a) in connection with the Acquired Interests in the same manner, and with the same standards of quality, as used by the Sellers immediately prior to Closing or (b) as necessary to wind down the use of, and transition away from the use of, the Seller Marks. Buyer and its Affiliates shall use their respective commercially reasonable efforts to wind down the use of, and transition away from the use of, the Seller Marks reasonably promptly after the Closing Date.

10.7 Power of Attorney. Each Seller hereby constitutes and appoints, effective as of the Closing Date, Buyer and its successors and assigns as the true and lawful attorney of such Seller with full power of substitution in the name of Buyer, or in the name of such Seller but for the benefit of Buyer, (a) to collect for the account of Buyer any items of Acquired Interests and (b) to institute and prosecute all proceedings which Buyer may in its sole discretion deem proper in order to assert or enforce any right, title or interest in, to or under the Acquired Interests, and to defend or compromise any and all actions, suits or proceedings in respect of the Acquired Interests. Buyer shall be entitled to retain for its own account any amounts collected pursuant to the foregoing powers, including any amounts payable as interest in respect thereof.

10.8 No Successor Liability. The Parties intend that, upon the Closing, Buyer shall not be deemed to: (a) be the successor of, or related person, successor in interest or successor employer (as described under any applicable Law) to, any Seller or any of its Affiliates, predecessors, successors or assigns, including, with respect to any Employee Plans, other than the Assumed Employee Plans to the extent set forth in Section 6.8; (b) have, de facto or otherwise merged into any Seller or any of its Affiliates, predecessors, successors or assigns; (c) be a mere continuation or substantial continuation of any Seller or any of its Affiliates, predecessors, successors or assigns or the enterprise(s) of any Seller or any of its Affiliates, predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers),

information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

(b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.

10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.

10.11 Payment of Retained Liabilities. If, from and after the Closing Date, Buyer or its Affiliates receives an invoice from a third party for payment of amounts that constitute Retained Liabilities, Buyer may deliver such invoice to the Sellers for payment and the Sellers shall pay such invoice promptly and in any event within thirty (30) days of the Sellers' receipt of such invoice from Buyer; *provided*, that (a) for the avoidance of doubt, that if any such invoice covers amounts that are not Retained Liabilities, as well as amounts that are Retained Liabilities, the Sellers shall only be required by this Section 10.11 to pay that portion of the amounts invoiced that constitute Retained Liabilities, (b) Sellers will not be required to pay any such Retained Liability to the extent such Retained Liability has been satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order or is otherwise subject to a different specified treatment pursuant to the Plan and (c) this Section 10.11 will not limit Sellers' right to exercise or pursue any counterclaim, right to setoff or other defense of Sellers with respect to such Retained Liability.

10.12 Accounts Receivables.

(a) On the Closing Date, Fieldwood shall deliver to Buyer a statement setting forth the names of the obligor and the amount of each Closing Accounts Receivable (or amounts as known as of the Closing) (as such statement may be modified or supplemented from time to time within ninety (90) days after the Closing Date by written notice of Fieldwood to Buyer, the "***Closing Accounts Receivables Statement***").

(b) From and after the Closing until the date that is 365 days following the Closing (the “**AR Collections Period**”), if Buyer so requests, Fieldwood shall collect the Closing Accounts Receivable for the benefit of Buyer and Fieldwood shall use the same level of efforts in the collection of the Closing Accounts Receivable that Fieldwood uses in the collection of its own accounts receivables; *provided that* (i) Fieldwood may settle any Closing Accounts Receivable by setoff (each such setoff, an “**Accounts Receivable Setoff**”) of any amounts owed by the obligor thereunder against any amount that Fieldwood or any of its Subsidiaries owes to such obligor, to the extent (A) such Accounts Receivable Setoff is permitted under applicable Law and (B) Fieldwood delivers to Buyer (as set forth in Section 10.12(c)) an amount in cash equal to the amount of such Closing Accounts Receivable actually collected by such Accounts Receivable Setoff, (ii) Fieldwood must obtain the prior written consent of Buyer to settle (whether in cash or by way of an Accounts Receivable Setoff) any Closing Accounts Receivable for an amount less than the applicable amount set forth on the Closing Accounts Receivables Statement, (iii) without limiting Fieldwood’s other obligations in this Agreement neither Fieldwood nor any of its Subsidiaries shall be required to incur any out-of-pocket expenses or admit or consent to any liability or obligation in connection with the collection of any Closing Accounts Receivable and (iv) Fieldwood shall not have any obligation to commence any litigation or other legal proceeding in connection with the collection of any Closing Accounts Receivable. Each Party acknowledges that Fieldwood is making efforts to collect the Closing Accounts Receivable hereunder solely pursuant to a contractual relationship on an arm’s length basis and that the Parties do not intend that Fieldwood act or be responsible as a fiduciary to Buyer, any holders of Claims or any other Person, and expressly disclaim any such fiduciary relationship, whether between or among Buyer, on the one hand, and Fieldwood or any Seller, on the other hand. Buyer acknowledges that Fieldwood’s obligations pursuant to this Section 10.12 (including Fieldwood Energy I’s obligations under Section 10.12(e)) will be undertaken by Buyer pursuant to and in accordance with the TSA. Fieldwood shall be liable to Buyer (as set forth in Section 10.12(c)) for any Closing Accounts Receivable actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) pursuant to this Section 10.12, and shall indemnify Buyer on a dollar-for-dollar basis for any Closing Accounts Receivable that are actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) but not paid to Buyer pursuant to Section 10.12(c). In the case of an Accounts Receivable Setoff, the date of such Accounts Receivable Setoff shall be the earlier of (i) the date notice of such Accounts Receivable Setoff is delivered to Buyer pursuant to this Section 10.12(b) and (ii) the date such Accounts Receivable Setoff is reflected on the books of Fieldwood or any of its Subsidiaries.

(c) Prior to the tenth (10th) calendar day following the end of each calendar month occurring after the Closing Date and through the month in which the end of the AR Collections Period occurs, Fieldwood shall promptly deliver the amount of any and all cash collected in respect of Closing Accounts Receivables and the amount of any and all Accounts Receivable Setoffs (collectively, the “**Accounts Receivable Collections**”) to Buyer, together with a statement setting forth the aggregate amount of all the Accounts Receivable Collections.

(d) On the date that is fifteen (15) calendar days after the end of the month in which the AR Collections Period ends, Fieldwood shall (i) deliver to Buyer a statement setting forth (A) the names of the obligor and amount of each Closing Accounts Receivable that remains uncollected, whether by cash or setoff (collectively, the “**Remaining Accounts**”); and (B) the aggregate amount of all of the Remaining Accounts receivables; and (ii) from and after the AR

Collections Period, Fieldwood shall have no further obligation under this Section 10.12 to make efforts to collect the Remaining Accounts; *provided, however*, for the avoidance of doubt, if Buyer so requests, Fieldwood or its Subsidiaries may elect to collect any of the Remaining Accounts after the expiration of the AR Collections Period, and if Fieldwood so elects, Fieldwood shall pay such amounts over to Buyer, and Fieldwood shall be liable to Buyer for, and shall indemnify Buyer on a dollar-for-dollar basis for, any Remaining Accounts actually collected by Fieldwood pursuant to this Section 10.12.

(e) Each of the Sellers and Buyer acknowledges and agrees that in connection with, and from and after, the consummation of the Divisive Merger, Fieldwood's obligations and liabilities (including indemnification obligations) under this Section 10.12 will vest in and be allocated to Fieldwood Energy I (in the case of Closing Accounts Receivable attributable to the FWE I Assets) or Fieldwood Energy III (in the case of Closing Accounts Receivable other than those attributable to the FWE I Assets).

10.13 Directors' and Officers' Indemnification.

(a) Buyer shall indemnify, defend and hold harmless (i) each individual Person who is, as of the Closing Date, a director, officer or manager of any Seller, excluding in each case each such Person who is an Excluded Party (as such term is defined in the Plan), and (ii) Matt McCarroll with respect to his service, prior to the Closing Date, as a director, officer or manager (as applicable) of the Sellers (the "***D&O Indemnified Parties***"), against any and all Losses (including, for the avoidance of doubt, reasonable attorneys' fees, costs and other out-of-pocket expenses) arising out of or relating to any threatened or actual Claim based in whole or in part on, or arising out of or relating in whole or in part to, the fact that such individual Person is or was a director, officer or manager of one or more of the Sellers whether based upon, arising out of or relating to any act or omission actually or allegedly committed or attempted at or prior to the Closing Date and whether asserted or claimed prior to, or at or after, the Closing Date, including all Claims based in whole or in part on, or arising in whole or in part out of, or relating to this Agreement or the transactions contemplated hereby, in each case to the full extent a Seller would be permitted under applicable Law to indemnify its own directors, officers or managers (including payment of expenses in advance of the final disposition of any such action or proceeding to each D&O Indemnified Party), but only to the extent that such Losses would be indemnifiable by the Sellers pursuant to the terms of (x) the organizational documents of the Sellers or (y) any indemnification agreement between one or more Sellers, on the one hand, and the D&O Indemnified Party(ies) seeking indemnification from Buyer pursuant to this Section 10.13(a), on the other hand, set forth on Schedule 10.13(a), in each case, as such organizational documents or agreements existed on the Petition Date (the "***Existing D&O Indemnification Terms***"); *provided, however*, that Buyer's obligation to indemnify and hold harmless the D&O Indemnified Parties pursuant to this Section 10.13(a) with respect to Losses associated with any Claim shall be reduced by the amount of any recovery actually received by the applicable D&O Indemnified Party(ies) under the Tail Policy with respect to such Claim (the "***D&O Indemnified Liabilities***"). A D&O Indemnified Party shall not be entitled to make a claim against Buyer for indemnification pursuant to this Section 10.13(a) with respect to an underlying Claim unless and until such D&O Indemnified Party has made a claim against the Tail Policy with respect to such Claim and received a determination of coverage available under the Tail Policy with respect thereto.

(b) Buyer acknowledges that certain D&O Indemnified Parties may have rights to indemnification, advancement of expenses and/or insurance provided by the Sellers, but excluding, for purposes of the definition of “Indemnitors”, the Tail Policy and the insurance providers with respect thereto (collectively, the “*Indemnitors*”). Buyer hereby agrees that as between Buyer and Sellers (i) the Tail Policy and the insurance providers with respect thereto are the indemnitors of first resort with respect to indemnity obligations to the D&O Indemnified Parties, (ii) Buyer’s indemnity obligations to the D&O Indemnified Parties apply only once coverage under the Tail Policy has been exhausted upon either payment of the Tail Policy’s limits of liability or a determination by the insurance providers thereof that coverage is unavailable with respect to a particular Loss, (iii) the Indemnitors’ indemnity obligations to the D&O Indemnified Parties are secondary to Buyer’s indemnity obligations to the D&O Indemnified Parties, (iv) Buyer shall be required to advance the full amount of expenses incurred by any D&O Indemnified Party and shall be liable for the full amount of all expenses, judgments, penalties, fines and amounts paid in settlement to the extent legally permitted and as required by the terms of this Agreement, without regard to any rights the D&O Indemnified Party may have against the Indemnitors, but only to the extent that such expenses would be advanced, and such expenses, judgments, penalties, fines and amounts paid in settlement would be payable, in each case pursuant to the Existing D&O Indemnification Terms and (v) Buyer irrevocably waives, relinquishes and releases the Indemnitors from any and all claims against the Indemnitors for contribution, subrogation or any other recovery of any kind in respect thereof in respect of the matters set forth in this Section 10.13(b). Buyer further agrees that no advancement or payment by an Indemnitor on behalf of a D&O Indemnified Party with respect to any claim for which a D&O Indemnified Party has sought indemnification from Buyer shall affect the foregoing and the applicable Indemnitor shall have a right of contribution and/or be subrogated to the extent of such advancement or payment to all of the rights of recovery of the D&O Indemnified Party against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.

(c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party’s(ies’) right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), *provided* that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.

(d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

(e) Each manager that is included in the D&O Indemnified Parties is identified on **Schedule 10.13(e)**.

10.14 **Rights of Use.**¹² The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a “***RUE***”). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, replacement Right of Use Agreements with respect to each Right of Use Agreement listed on **Schedule 10.14** at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in **Part 1 of Schedule 10.14** shall be governed by the terms of the joint operation agreements from the Lease(s) associated with such RUE.

10.15 **Post-Closing Agreements.** On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to, and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, and each of the Joint Operating Agreement Amendments.

10.16 **Effective Date Payments.** On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

11.1 **Buyer’s Assumption of Liabilities.** Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the “***Assumed Liabilities***”):

(a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;

(b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;

¹² **Note to Draft:** Section 10.14 is under discussion between the Parties. Any change to this Section 10.14 will require the consent of Apache.

(c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

(d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;

(e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;

(f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;

(g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;

(h) all Liabilities assumed by Buyer pursuant to Section 6.8;

(i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes;

(j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;

(k) all indemnities of Buyer under Section 1.2, Section 2.3, Section 2.4 and Section 2.5;

(l) all Working Capital Liabilities;

(m) the D&O Indemnified Liabilities;

(n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) to the extent that if treated as Retained Liabilities such defenses would not constitute general unsecured claims of the Sellers; and

(o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

11.2 Sellers' Retention of Liabilities. Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the "***Retained Liabilities***") including the following:

(a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);

(b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);

(c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);

(d) [reserved];

(e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);

(f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in Section 11.1(b);

(g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);

(h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in Sections 11.1(f) and Section 11.1(g));

(i) [reserved];

(j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;

(k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);

(l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;

(m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "**Retained Taxes**");

(n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;

(o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));

(p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;

(q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;

(r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and

(s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this Section 11.2 or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 Reservation as to Third Persons. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

ARTICLE XII MISCELLANEOUS

12.1 Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.

12.2 Notices. All notices and communications required or permitted to be given hereunder (each, a “**Notice**”) shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:

If to Buyer or Buyer 2:

[]

If to the Sellers:

c/o Fieldwood Energy LLC
2000 W. Sam Houston Pkwy. S., Suite 1200
Houston, Texas 77042
Attention: Mike Dane
Thomas R. Lamme
Jon Graham
Email: MDane@fwellc.com
TLamme@fwellc.com
JGraham@fwellc.com

with a copy (which will not constitute notice)
to:

Davis Polk & Wardwell LLP
450 Lexington Avenue
New York, New York 10017
Attention: Damian Schaible
Natasha Tsiouris
Cheryl Chan
Email: damian.schaible@davispolk.com

with a copy (which will not constitute notice)
to:

Weil, Gotshal & Manges LLP
200 Crescent Court, Suite 300
Dallas, Texas 75201
Attention: Rodney L. Moore
Samuel C. Peca
Matt Barr
Alfredo R. Perez

If to Buyer or Buyer 2:

natasha.tsiouris@davispolk.com
cheryl.chan@davispolk.com

If to the Sellers:

Email: Jessica Liou
rodney.moore@weil.com
samuel.peca@weil.com
matt.barr@weil.com
alfredo.perez@weil.com
jessica.liou@weil.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon: (a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation, or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

12.3 Amendments. Except as set forth in Section 1.2, Section 2.1, Section 2.3(b), Section 2.4, Section 2.6 and Section 6.7, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.

12.4 Waiver. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

12.5 No Third-Party Beneficiaries. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of Section 10.12, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of Section 12.14 and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in Article XIII. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); *provided, however*, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

(b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable by the Liquidating Trust, as provided by any order of the Bankruptcy Court and the Liquidating Trustee shall be entitled to exercise all of the rights of the Sellers under this Agreement.

12.7 Counterparts. This Agreement and any amendment hereto may be executed by Buyer, Buyer 2 and the Sellers in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Notwithstanding anything to the contrary in Section 12.2, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

12.8 Governing Law; Jurisdiction; Venue; Jury Trial.

(a) Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, or any Ancillary Document (unless such Ancillary Document provides for the application of the laws of another jurisdiction) shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.

(b) Without limitation of any Party's right to appeal any order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and

venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided, however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with Section 12.2) or any other manner permitted by Law.

(c) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).

12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.

12.10 Binding Effect. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.

12.11 Time of the Essence. Time is of the essence for this Agreement.

12.12 No Partnership; No Fiduciary Duty. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and solidary (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.

12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the

Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "***Non-Recourse Party***"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner, stockholder, Affiliate, agent, attorney or representative of the Sellers or any of their Affiliates shall have any liability for any obligations or liabilities of the Sellers under this Agreement of or for any Claim based on, in respect of, or by reason of, the transactions contemplated hereby.

12.15 Disclosure Schedules. All references to Schedules in Article IV and Article V of this Agreement are referred to in this Section 12.15 as "***Disclosure Schedules***". The information in the Disclosure Schedules constitutes exceptions, qualifications and/or supplements to particular representations or warranties of the Sellers, Buyer and Buyer 2 as set forth in this Agreement. The Disclosure Schedules shall not be construed as indicating that any disclosed information is required to be disclosed, and no disclosure shall be construed as an admission that such information is material to, outside the ordinary course of business of, or required to be disclosed by, the Sellers, Buyer or Buyer 2 or constitutes, individually or in the aggregate, a Material Adverse Effect. Capitalized terms used in the Schedules that are not defined therein and are defined in this Agreement shall have the meanings given to them in this Agreement. The captions contained in the Schedules are for the convenience of reference only, and shall not be deemed to modify or influence the interpretation of the information contained in the Disclosure Schedules or this Agreement. The statements in each Schedule of the Disclosure Schedules qualify and relate to the corresponding provisions in the Sections of this Agreement to which they expressly refer and to each other Section in Article IV or Article V of this Agreement to which the applicability of a statement or disclosure in a particular Schedule of the Disclosure Schedules is readily apparent on its face.

12.16 Other Contract Interpretation.

(a) **Headings.** The headings of the Exhibits, Schedules, Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any "Section," "Article," "Annex," "Exhibit," or "***Schedule***" are to the corresponding Section, Article, Annex, Exhibit or Schedule of this Agreement unless otherwise specified (subject to Section 12.15).

(b) **Severability.** If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or

enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

(c) Agreement Not to Be Construed Against Drafter. The Parties have participated jointly in negotiating and drafting this Agreement. In the event that an ambiguity or a question of intent or interpretation arises, both this Agreement and the Ancillary Documents will be construed as if drafted jointly by the Parties. No presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement or any Ancillary Document.

(d) Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “*includes*” or “*including*” are used in this Agreement, they will be deemed to be followed by the words “*without limitation*” and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) “*or*” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “*hereunder*” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “*days*” (but not “*Business Days*”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to “*related to*”, “*relating to*” or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, “*related in whole or in part to*”, “*relating in whole or in part to*” or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to “*transactions contemplated by this Agreement*” or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day.

ARTICLE XIII SURVIVAL AND INDEMNIFICATION

13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)), shall terminate upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; *provided* that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

(b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.

(c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.

(d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.

13.2 Indemnification by Buyer. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the “***Seller Indemnified Parties***”) harmless from and against any and all Liabilities (including reasonable attorneys’ fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

- (a) the Fieldwood Energy I Closing Accounts Payable; and
- (b) all Assumed Liabilities to the extent associated with the Co-Owned Assets that are Acquired Interests.

13.3 Indemnification Procedures.

(a) In the event that any proceedings shall be instituted or that any claim or demand shall be asserted by any Indemnified Party in respect of which indemnity may be sought under this Agreement (an “***Indemnification Claim***”), the Indemnified Party shall reasonably and promptly cause written notice of the assertion of any Indemnification Claim of which it has knowledge which is covered by such indemnity to be provided to the Indemnifying Party. Such notice shall set forth in reasonable detail such Indemnification Claim and the basis for indemnification. The failure to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligation hereunder, except to the extent such failure shall have actually prejudiced the Indemnifying Party. The Indemnifying Party shall have the right, at its sole option and expense, to be represented by counsel of its choice, and to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder. If the Indemnifying Party elects to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, it shall within thirty (30) days of receipt of the Indemnification Claim notify the Indemnified Party of its intent to do so. If the Indemnifying Party elects not to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, the Indemnified Party may control, defend against, negotiate, settle or otherwise deal with such Indemnification Claim. If the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnified Party may participate, at his or its own expense, in the defense of such Indemnification Claim; *provided, however*, that such Indemnified Party shall be entitled to participate in any such defense with separate counsel at the expense of the Indemnifying Party if (i) so requested by the Indemnifying Party to participate or (ii) in the reasonable opinion of counsel to the Indemnified Party a conflict or potential conflict exists between the Indemnified Party and the Indemnifying Party that would make such separate representation advisable; and *provided, further*, that the Indemnifying Party shall not be required to pay for more than one (1) such counsel for all Indemnified Parties in connection with any Indemnification Claim. The Parties agree to cooperate fully with each other in connection with the defense, negotiation or settlement of any such Indemnification Claim. Notwithstanding anything in this Section 13.3 to the contrary, if the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnifying Party shall not, without the written consent of the Indemnified Party (which shall not be unreasonably withheld, conditioned or delayed), settle or compromise any Indemnification Claim or consent to entry of any judgment

unless the claimant provides to the Indemnified Party an unqualified release from all liability in respect of the Indemnification Claim. If the Indemnifying Party makes any payment on any Indemnification Claim, the Indemnifying Party shall be subrogated, to the extent of such payment, to all rights and remedies of the Indemnified Party to any insurance benefits or other claims of the Indemnified Party with respect to such Indemnification Claim.

(b) After any final decision, judgment or award shall have been rendered by a Governmental Authority of competent jurisdiction and the expiration of the time in which to appeal therefrom, or a settlement shall have been consummated, or the Indemnified Party and the Indemnifying Party shall have arrived at a mutually binding agreement with respect to an Indemnification Claim hereunder, the Indemnified Party shall forward to the Indemnifying Party notice of any sums due and owing by the Indemnifying Party pursuant to this Agreement with respect to such matter. In the case of an Indemnification Claim that does not involve a third-party claim, if the Indemnifying Party does not notify the Indemnified Party within thirty (30) days following the receipt of a notice with respect to any such claim that the Indemnifying Party disputes its indemnity obligation to the Indemnified Party for any Losses with respect to such claim, such Losses shall be conclusively deemed a liability of the Indemnifying Party and the Indemnifying Party shall promptly pay to the Indemnified Party any and all Losses arising out of such claim. If the Indemnifying Party has timely disputed its indemnity obligation for any Losses with respect to such claim, the parties shall proceed in good faith to negotiate a resolution of such dispute and, if not resolved through negotiations, such dispute shall be resolved by litigation in an appropriate court of jurisdiction determined pursuant to Section 12.8.

(c) The amount of any Losses payable by the Indemnifying Party shall be net of any (i) amounts recovered or recoverable by the Indemnified Party under applicable insurance policies or from any other Person alleged to be responsible therefor, and (ii) Tax benefit actually realized by the Indemnified Party arising from the incurrence or payment of any such Losses in the taxable year such Loss was incurred. If the Indemnified Party receives any amounts under applicable insurance policies, or from any other Person alleged to be responsible for any Losses, subsequent to an indemnification payment by the Indemnifying Party, then such Indemnified Party shall promptly reimburse the Indemnifying Party for any payment made or expense incurred by such Indemnifying Party in connection with providing such indemnification payment up to the amount received by the Indemnified Party, net of any expenses incurred by such Indemnified Party in collecting such amount.

(d) The Indemnifying Party shall not be liable for any (i) consequential damages (but, for the avoidance of doubt, without limiting liability for direct damages), (ii) punitive damages or (iii) Losses for lost profits.

(e) Each Indemnified Party must mitigate in accordance with applicable Law any loss for which such Indemnified Party seeks indemnification under this Agreement. If such Indemnified Party mitigates its loss after the Indemnifying Party has paid the Indemnified Party under any indemnification provision of this Agreement in respect of that loss, the Indemnified Party must notify the Indemnifying Party and pay to the Indemnifying Party the extent of the value of the benefit to the Indemnified Party of that mitigation (less the Indemnified Party's reasonable costs of mitigation) within two (2) Business Days after the benefit is received.

(f) Each Indemnified Party shall use reasonable efforts to collect any amounts available under insurance coverage, or from any other Person alleged to be responsible, for any Losses payable under an indemnity in this Agreement.

(g) Express Negligence. THE INDEMNIFICATION, RELEASE, ASSUMED LIABILITIES, RETAINED LIABILITIES, WAIVER AND LIMITATION OF LIABILITY PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.

(h) Tax Treatment of Indemnity Payments. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.

(i) Sole and Exclusive Remedy. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by Section 13.1(a)) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this Article XIII and in Section 8.3 shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[Signature page follows.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

SELLERS:

Fieldwood Energy Inc.

By: _____
Name:
Title:

Fieldwood Energy LLC

By: _____
Name:
Title:

Dynamic Offshore Resources NS, LLC

By: _____
Name:
Title:

Fieldwood Energy Offshore LLC

By: _____
Name:
Title:

Fieldwood Onshore LLC

By: _____
Name:
Title:

Fieldwood SD Offshore LLC

By: _____
Name:
Title:

Fieldwood Offshore LLC

By: _____
Name:
Title:

FW GOM Pipeline, Inc.

By: _____
Name:
Title:

GOM Shelf LLC

By: _____
Name:
Title:

Bandon Oil and Gas GP, LLC

By: _____
Name:
Title:

Bandon Oil and Gas, LP

By: _____
Name:
Title:

Fieldwood Energy SP LLC

By: _____
Name:
Title:

Galveston Bay Pipeline LLC

By: _____
Name:
Title:

Galveston Bay Processing LLC

By: _____
Name:
Title:

BUYER:

[_____]

By: _____
Name:
Title:

BUYER 2:

[_____]

By: _____
Name:
Title:

Annex I

Definitions

The following terms and expressions shall have the following meanings:

“1933 Act” means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.

“365 Contracts” means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party that relate to the Acquired Interests, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.

“365 Schedule” is defined in Section 6.7(a).

“Accounts Receivable Collections” is defined in Section 10.12(c).

“Accounts Receivable Setoff” is defined in Section 10.12(b).

“Acquired Interests” is defined in Section 1.2.

“Affiliate” means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.

“Agent” is defined in the recitals.

“Agreement” is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.

“Allocated Value” means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.

“Allowed Priority Tax Claim” has the meaning set forth in the Plan.

“Allowed Specified Administrative Expense Claims” has the meaning set forth in the Plan.

“Alternative Bidder” is defined in Section 6.4(b).

“Alternative Transaction” means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

“Ancillary Documents” means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the Release Document and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

“Antitrust Law” means, collectively, the HSR Act, Title 15 of the United States Code §§ 17 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

“Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

“Applicable Consent” means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a **“Consent”**) that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

“Applicable Contracts” means (a) all Contracts (*provided that, for clarity, any “Operating Agreement” or “Joint Operating Agreement” identified on the 365 Schedule shall be deemed a Contract for purposes of this definition*) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

“Applicable Governmental Approval” is defined in Section 2.4.

“Applicable Shared Asset Interests” means, with respect to each asset described on Schedule 1.2, the portion of the Sellers’ right, title, and interest in each such asset that corresponds to the portion of the Sellers’ right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the “Co-Owned Oil and Gas Properties”), as applicable, conveyed to Buyer under this Agreement.

“AR Collections Period” is defined in Section 10.12(b).

“Assets” is defined in Section 1.2.

“Assigned 365 Contracts” is defined in Section 6.7(a).

“Assigned 365 Contracts List” is defined in Section 6.7(a).

“Assigned Contracts” means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.

“Assignment and Assumption Agreement” means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.

“Assignment, Bill of Sale and Conveyance” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.

“Assignment of Leases and Subleases” means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as **Exhibit J** hereto.

“Assumed Employee Plan” is defined in Section 4.18(a).

“Assumed Liabilities” is defined in Section 11.1.

“Avoidance Action” means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.

“Backstop Commitment Letter” has the meaning set forth in the Plan.

“Balance Sheet Date” is defined in Section 4.27.

“Bankruptcy Cases” is defined in the recitals.

“Bankruptcy Code” is defined in the recitals.

“Bankruptcy Court” is defined in the recitals.

“Bankruptcy Rules” is defined in the recitals.

“BOEM” means the Bureau of Ocean Energy Management or any successor agency thereto.

“BOEM Qualifications” means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.

“BSEE” means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.

“Business Day” means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

“Buyer” is defined in the preamble.

“Buyer 2” is defined in the preamble.

“Buyer Grandparent” is defined in Section 5.11(b).

“Buyer Grandparent Equity Interests” is defined in Section 5.1(c).

“Buyer Intermediate” is defined in Section 5.1(b).

“Buyer Obligation” is defined in Section 2.1(c).

“Buyer Parent” is defined in Section 5.1(b).

“Buyer Parent Debt” is defined in Section 2.1(c).

“Cash Portion” means an amount in cash (which amount shall not exceed the proceeds of the Second Lien Exit Facility (as defined in the Plan) plus the proceeds of the Equity Rights Offering (as defined in the Plan) less \$100,000,000), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount.

“Casualty Event” means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.

“CERCLA” is defined in the definition of Environmental Contaminants.

“Claims” means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.

“Closing” means the consummation of the transactions contemplated in this Agreement.

“Closing Accounts Receivable” means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

“Closing Accounts Receivables Statement” is defined in Section 10.12(a).

“Closing Cash Amount” means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), as determined in good faith by the Sellers and Buyer in accordance with GAAP.

“Closing Date” is defined in Section 9.1.

“COBRA” means Section 4980B of the Code and Sections 601 through 608 of ERISA.

“Code” means the Internal Revenue Code of 1986, as amended.

“Company Group” means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

“Confidential Information” is defined in Section 10.5.

“Confirmation Hearing” means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

“Confirmation Order” means an order of the Bankruptcy Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptcy Code, free and clear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.

“Confirmation Outside Date” has the meaning set forth in the Plan.

“Consent” is defined in the definition of Applicable Consent.

“Consenting Creditors” has the meaning set forth in the Plan.

“Consideration” is defined in Section 2.1(a).

“Contracts” means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way

or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

“Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.

“Co-Owned Assets” is defined in Section 1.2.

“Co-Owned Assigned Contracts” means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

“Co-Owned Easements” is defined in Section 1.2(c).

“Co-Owned Field Assets” means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

“Co-Owned Field Data” is defined in Section 1.2(i).

“Co-Owned Inventory” is defined in Section 1.2(e).

“Co-Owned Leases” is defined in Section 1.2(a).

“Co-Owned Records” is defined in Section 1.2(j).

“Co-Owned Scheduled Wells” is defined in Section 1.2(d).

“Co-Owned Subject Unit” is defined in Section 1.2(b).

“Co-Owned Subject Unit Agreement” is defined in Section 1.2(b).

“Co-Owned Wells” is defined in Section 1.2(d).

“Credit Agreement” means that certain *Amended and Restated First Lien Credit Agreement*, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

“Credit Bid and Release” is defined in Section 2.1(a)(1).

“Credit Bid and Release New Equity Interests” means the New Equity Interests being distributed to the holders of Allowed FLTL Secured Claims (as defined in the Plan) pursuant to the Plan.

“Credit Bid and Release Rights” means the Subscription Right (as defined in the Plan).

“Cure Costs” means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied

to cure all of the Sellers' monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

"D&O Indemnified Liabilities" is defined in Section 10.13(a).

"D&O Indemnified Parties" is defined in Section 10.13(a).

"Data Obligations" is defined in Section 4.25(i).

"Debtors" is defined in the recitals.

"Decommissioning" has the meaning ascribed to such term in the Decommissioning Agreement.

"Decommissioning Agreement" means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

"Delayed Asset" is defined in Section 2.3(b).

"Designation Deadline" is defined in Section 6.7(c).

"DIP Facility Credit Agreement" means that certain *Senior Secured Debtor-in-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

"Direction Letter" is defined in the recitals.

"Disclosure Schedules" is defined in Section 12.15.

"Disclosure Statement" means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

"Disclosure Statement Order" means an order of the Bankruptcy Court approving the Disclosure Statement.

"Divisive Merger" has the meaning set forth in the Plan.

"Divisive Merger Effective Time" means the effective time of the Divisive Merger.

"Easements" means the Co-Owned Easements and Other Easements.

“Effective Date” means the **“Effective Date”** of the Plan.

“Effective Date Cash Obligations” means the Sellers’ obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement and (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property, only to the extent of the applicable deductible or retention amount under the applicable insurance policies covering such Claims) and fines and penalties related thereto (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order), in each case of clauses (i) through (xvii) solely to the extent not paid by the Sellers prior to Closing.

“Effective Date Cash Obligations Amount” means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

“Effective Time” is defined in Section 1.4.

“Employee List” is defined in Section 4.17(a).

“Employee Plan” is defined in Section 4.18(a).

“Employee Severance” is defined in Section 6.8(c).

“Employment Agreements” is defined in Section 6.22.

“Encumbrance” means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention

agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

“End Date” is defined in Section 8.1(b)(i).

“Environmental Contaminants” means “hazardous substances” and “pollutants or contaminants” as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act (**“CERCLA”**), petroleum, including any fraction thereof, any “natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel” as those terms are used in Section 101 of CERCLA, any “solid or hazardous waste” as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

“Environmental Law” means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

“Equity Rights Offering” has the meaning set forth in the Plan.

“Equity Rights Offering New Equity Interests” means the New Equity Interests issuable upon exercise of the Credit Bid and Release Rights in accordance with the Plan.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended.

“ERISA Affiliate” is defined in Section 4.18(a).

“Excluded Assets” is defined in Section 1.3.

“Excluded Contracts” is defined in Section 6.7(c).

“Excluded Prepaid JOA Funds” means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

“Excluded Suspense Funds” means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

“Excluded Undisbursed Revenue” means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

“Execution Date” is defined in the preamble.

“Existing D&O Indemnification Terms” is defined in Section 10.13(a).

“Farmout Agreement” means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

“FCPA” is defined in Section 4.26.

“Field Assets” means the Leases, Subject Units, Easements, Wells and Inventory.

“Field Data” means the Co-Owned Field Data and Other Field Data.

“Fieldwood” is defined in the preamble.

“Fieldwood Energy I” means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

“Fieldwood Energy I Closing Accounts Payable” means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

(a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;

(b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;

(c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

provided, that, Fieldwood Energy I Closing Accounts Payable shall exclude:

- (i) obligations for FWE I Suspense Funds, Excluded Suspense Funds and Excluded Prepaid JOA Funds;
- (ii) Interim Unpaid P&A Expenses;
- (iii) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties and sold from and after the Effective Date;
- (iv) payables to third parties on account of third party working interest owners other than those described in clause (b) above;
- (v) any Royalty reporting, miscalculation, or underpayment claim in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties except as described in clause (c) above;
- (vi) any fines or penalties levied or imposed by governmental authorities prior to the Effective Time with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (vii) P&A Obligations and Decommissioning expenses; and
- (viii) obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order.

“Fieldwood Energy I Closing Accounts Receivable” means all accounts, notes and other receivables of the Sellers attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties as of the Effective Time, including all accounts, notes and other receivables attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to or as of the Effective Time and joint interest billing receivables for expenses paid by the Sellers as of the Effective Time or for which a payable is included in the Fieldwood Energy I Closing Accounts Payable; *provided* “Fieldwood Energy I Closing Accounts Receivable” shall exclude the Specified Excluded Receivables.

“Fieldwood Energy III” means Fieldwood Energy III LLC, a Texas limited liability company.

“Fieldwood Mexico” means Fieldwood Mexico B.V., a Dutch private company.

“Fieldwood U.A.” means Fieldwood Coöperatief U.A.

“Fieldwood U.A. Interests” is defined in Section 1.2(nn).

“Final Allocation” is defined in Section 2.2.

“Final Order” means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed,

stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; *provided, however*, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

“Financial Statements” means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

“Foreign Antitrust Approvals” is defined in Section 6.5(a).

“Fourth Amendment to Office Sublease” is defined in the definition of Office Sublease.

“Fraud” means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in Article IV or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in Article IV and the certificates delivered hereunder).

“Fundamental Representations” means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

“Funding Agreement” means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as **Exhibit W**.

“FW GOM Pipeline” is defined in the preamble.

“FWE I Assets” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.

“FWE I Obligations” has the meaning set forth in Part B of Schedule I to the Plan of Merger.

“FWE I Oil and Gas Properties” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

“FWE I Suspense Funds” means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.

“GAAP” means generally accepted accounting principles in the United States of America, consistently applied.

“GOM Shelf” is defined in the preamble.

“GOM Shelf and FW GOM Pipeline Payables” means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).

“GOM Shelf Oil and Gas Properties” has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

“Governmental Approval” means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.

“Governmental Authority” means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.

“Governmental Settlement Agreement” is defined in Section 6.17.

“GUC Warrants” has the meaning set forth in the Plan.

“Hedges” is defined in Section 1.2(gg).

“HSR Act” means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.

“Hydrocarbons” is defined in Section 1.2(f).

“Imbalance” means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i) the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

“Implementation Agreement” means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

“Indemnification Claim” is defined in Section 13.3(a).

“Indemnified Party” means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

“Indemnifying Party” means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

“Indemnitors” is defined in Section 10.13(b).

“Initial Allocation” is defined in Section 2.2.

“Intellectual Property” means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, re-examinations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, ***“Trademarks”***), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

“Interim Period” means the period from the Execution Date through and including the Closing Date.

“Interim Unpaid P&A Expenses” means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

“Inventory” means the Co-Owned Inventory and Other Inventory.

“IRS” means the Internal Revenue Service of the United States.

“Joint Operating Agreement Amendment” means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that

are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

“JV Assignment Agreement” means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

“JV Interests” is defined in Section 1.2(nn).

“JV Shares” is defined in Section 4.31(c).

“Knowledge” means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

“Lafayette Lease Agreement” means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

“Law” means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

“Lease Burdens” means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

“Leases” means the Co-Owned Leases and Other Leases.

“Liability” means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured, determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

“Licensed Intellectual Property” means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

“Liquidating Trust” means a liquidating or similar trust as may be established with respect to Sellers’ estates in conjunction with the Bankruptcy Cases.

“Liquidating Trustee” means the trustees or other representative of the Liquidating Trust.

“Losses” and **“Loss”** means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term “Losses” includes reasonable attorneys’ fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

“Lubrizol Sublease” means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

“Material Adverse Effect” means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and therein; *provided*, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; **[(ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules]**; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv)

natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; *provided*, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

“Material Contract” is defined in Section 4.14(a).

“Mexico JV” is defined in Section 1.2(nn).

“Net Revenue Interest” means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

“New Equity Interests” has the meaning set forth in the Plan.

“New Warrants” has the meaning set forth in the Plan.

“Non-Recourse Party” is defined in Section 12.14.

“Non-Transferred Asset” is defined in Section 10.3(b).

“NORM” means naturally occurring radioactive material.

“Notice” is defined in Section 12.2.

“NPA” means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney’s Office for the Eastern District of Louisiana.

“Office Assets” is defined in Section 1.2(dd).

“Office Assets Conveyance” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as Exhibit K hereto.

“Office Sublease” means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston,

Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of _____, 2020 (the “**Fourth Amendment to Office Sublease**”).

“**Organizational Documents**” is defined in Section 4.31(b).

“**OSFR**” means Oil Spill Financial Responsibility.

“**Other Assets**” is defined in Section 1.2(n).

“**Other Assigned Contracts**” means all Assigned Contracts other than the Co-Owned Assigned Contracts.

“**Other Easements**” is defined in Section 1.2(q).

“**Other Field Assets**” means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

“**Other Field Data**” is defined in Section 1.2(w).

“**Other Inventory**” is defined in Section 1.2(s).

“**Other Leases**” is defined in Section 1.2(o).

“**Other Records**” is defined in Section 1.2(x).

“**Other Scheduled Wells**” is defined in Section 1.2(r).

“**Other Subject Unit**” is defined in Section 1.2(p).

“**Other Subject Unit Agreement**” is defined in Section 1.2(p).

“**Other Wells**” is defined in Section 1.2(r).

“**Owned Intellectual Property**” means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.

“**P&A Obligations**” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

“**Parties**” and “**Party**” are defined in the preamble.

“**Permit**” means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

“Permitted Encumbrances” means:

(a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;

(b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such rights or Laws resulting from any breach, default, violation or non-compliance with any Law or Permit;

(c) the terms, conditions, restrictions, exceptions, reservations, limitations and other matters (including dedications thereof) contained in (1) the Leases, (2) the Assigned Contracts, (3) the Preferential Rights disclosed on **Schedule 4.8(a)**, and (4) the Easements, but excluding in each case of clauses (1) through (4) any such terms, conditions, restrictions, reservations, exceptions, limitations or other matters resulting from any breach, violation, default or non-compliance;

(d) Encumbrances for Taxes or assessments not yet due and payable or, if due and payable, those Taxes or assessments that are being contested in good faith by proceedings diligently conducted in the normal course of business and for which adequate reserves have been established in accordance with applicable accounting principles;

(e) mechanic's, materialmen's, carrier's, supplier's, vendor's, repairer's or other similar statutory Encumbrances arising in the ordinary course of business securing obligations that are (i) not yet delinquent or (ii) satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(f) utility easements, restrictive covenants, zoning, entitlement, building, subdivision and other similar restrictions that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of offshore oil and gas properties;

(g) Encumbrances created by Buyer, Buyer 2 or any of their respective successors or assigns;

(h) any lessor's, operator's, working interest owner's or other inchoate or undetermined Encumbrance or charge (whether statutory or contractual) constituting or securing the payment of Lease Burdens or of expenses which were or will be incurred in the ordinary course

of business and incidental to the maintenance, development, production or operation of any Acquired Interest, to the extent the same are satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(i) Lease Burdens, division orders, carried interests, rights to recoupment, unitization, pooling, proration and spacing designations, orders and agreements, reversionary interests, rights to take in kind, and any other similar Encumbrance;

(j) any charge, equitable interest, privilege, lien, mortgage, deed of trust, production payment, option, pledge, collateral assignment, security interest, right of first refusal, restriction, encroachment, defect, or other arrangement substantially equivalent thereto, or other defect or irregularity of any kind, in each case, that will be permanently and fully extinguished with respect to the Acquired Interests pursuant to the Confirmation Order;

(k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;

(l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;

(m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;

(n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;

(o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;

(p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

(q) any matters set forth on Exhibit A or Exhibit C, all litigation and claims set forth on Schedule 4.6, and all Imbalances set forth on Schedule 4.15; and

(r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on Exhibit A or Exhibit C.

“Person” means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

“Personal Information” is defined in Section 4.25(i).

“Petition Date” means August 3, 2020.

“Plan” means the joint plan filed by the Debtors under chapter 11 of the Bankruptcy Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptcy Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement.

“Plan of Merger” means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which is attached as Exhibit 5 to the Implementation Agreement.

“Plan Supplement” has the meaning set forth in the Plan.

“Plugging and Abandonment” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

“Post-Closing Consent Period” is defined in Section 2.3(d).

“Post-Closing Tax Period” means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

“Pre-Closing Tax Period” means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

“Preferential Right” means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

“Prepaid JOA Funds” is defined in Section 10.2(b).

“Production Taxes” means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating

to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

“Property-Related Taxes” means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

“Records” means the Co-Owned Records and Other Records.

“Release” means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

“Release Document” means a Credit Bid and Release Agreement in the form attached hereto as **Exhibit S**.

“Remaining Accounts” is defined in Section 10.12(d).

“Representatives” means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person’s Affiliates, (iii) the successors and assigns of such Person and (iv) the successors and assigns of such Person’s Affiliates.

“Required Consent” is defined in Section 2.3(b).

“Restructuring Support Agreement” means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

“Retained Liabilities” is defined in Section 11.2.

“Royalties” means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

“RUE” is defined in Section 10.14.

“Section 6.8 Employee” means each of those employees of Sellers specified on **[insert reference to email of counsel]**.

“Scheduled Wells” means the Co-Owned Scheduled Wells and Other Scheduled Wells.

“**Seller**” and “**Sellers**” is defined in the preamble.

“**Seller Employees**” is defined in Section 4.17(a).

“**Seller Indemnified Parties**” is defined in Section 13.2.

“**Seller IT Assets**” means any and all computers, networks, systems, printers, software, firmware, middleware, servers, workstations, routers, hubs, switches, data communications lines, and all other information technology equipment, and all associated documentation, owned or purported to be owned by any Seller.

“**Seller Marks**” mean Trademarks owned by any Seller, including “Fieldwood,” and any variations thereof.

“**Seller Related Parties**” is defined in Section 4.24.

“**SEMS Bridging Agreement**” means that Bridging Agreement by and among Buyer, Fieldwood Energy I and GOM Shelf, in the form attached hereto as **Exhibit Q**.

“**Specified Excluded Receivables**” means each of the following:

(a) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities and insurance policies, in each case to the extent relating to the FWE I Assets and surety bonds, all OSFR coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of the Sellers, in each case to the extent for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on **Exhibit U**;

(b) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding any accounts, notes or other receivables attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or of GOM Shelf); *provided*, that nothing in this clause (b) shall be interpreted to limit the scope of Fieldwood Energy I Closing Accounts Receivable;

(c) claims of indemnity, contribution, or reimbursement of the Sellers or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf;

(d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf

Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and

(g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

“Specified Oil and Gas Interests” means the assets listed on **Exhibit Y**.

“Specified P&A Equipment” means the equipment listed on **Exhibit Z**.

“Specified Section 6.10 Contract(s)” means those certain contracts and/or agreements specified on **[insert reference to email of counsel]**.

“ST 308 Performance Bond” means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

“Straddle Period” means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

“Subject Unit Agreement” means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

“Subject Units” means the Co-Owned Subject Units and Other Subject Units.

“Subsidiary” means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

“Suspense Funds” means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

“Tail Policy” means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompco International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

“Tax” means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

“Tax Return” means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

“Tax Sharing Agreement” means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person’s Tax liability (other than any customary commercial contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

“Third Person” means any Person other than the Sellers, Buyer or Buyer 2.

“Toggle Date” has the meaning set forth in the Plan.

“Trademarks” is defined in the definition of Intellectual Property.

“Transfer Documents” means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases and each JV Assignment Agreement.

“Transfer Taxes” means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

“Transferred Employee” is defined in Section 6.8(a).

“Transferred Intellectual Property” means the Owned Intellectual Property and Licensed Intellectual Property.

“Trust Agreement” means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlers and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.

“TSA” means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as **Exhibit P** hereto.

“Undisbursed Revenue” means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

“Unit” means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

“Warehouse Lease” means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

“Wells” means the Co-Owned Wells and Other Wells.

“Working Capital Assets” means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current assets set forth as line items under the header “Current Assets” on **Exhibit X**, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

“Working Capital Liabilities” means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current liabilities set forth as line items under the header “Current Liabilities” on **Exhibit X**, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; *provided, further*, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

“Working Interest” means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled

Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

Draft 3/15/2021

EXHIBITS AND SCHEDULES
to the
PURCHASE AND SALE AGREEMENT
AMONG
FIELDWOOD ENERGY LLC
AND
ITS AFFILIATES SIGNATORY HERETO
AS SELLERS
AND
[_____] **AS BUYER**
AND
[_____] **AS BUYER 2**
DATED
[_____] [____], 2021

EXHIBIT LIST

<u>Exhibit</u>	<u>Title</u>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	[Reserved]
EXHIBIT M	[Reserved]
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	Form of Release Document
EXHIBIT T	Form of Farmout Agreement
EXHIBIT U	[Reserved]
EXHIBIT V	[Reserved]
EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests

EXHIBIT Z Specified P&A Equipment

SCHEDULE LIST

<u>Schedule</u>	<u>Title</u>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.3(d)	Scheduled Exclusions
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes

<u>Schedule</u>	<u>Title</u>
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 5.9	Lease Bonds, Area-Wide Bonds, Surety Bonds and Insurance Policies
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(g)	Required Assigned 365 Contracts
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(l)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
	[End of List of Exhibits and Schedules]

Exhibit A
Leases¹

Part 1. Co-Owned Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 32 (S/2)	OCS-00174	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 32, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (E/2)	OCS-00126	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' TVDSS	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, from 18,000' feet TVDS to 99,999' TVDS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (W/2)	OCS-00127	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 40	OCS-00128	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 40, Grand Isle Area, from 12,469' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 40, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

¹ The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

² Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (E/2)	OCS-00129	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in E/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in E/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (W/2)	OCS-00130	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 42	OCS-00131	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 42, Grand Isle Area, from 12,504' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 42, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 43	OCS-00175	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 43, Grand Isle Area, from 12,830' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 43, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 44 (N/2)	OCS-00176	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in N/2 of Block 44, Grand Isle Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in N/2 of Block 44, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 46	OCS-00132	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 46, Grand Isle Area, from 12,792' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 46, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 47	OCS-00133	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 47, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 48	OCS-00134	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 48, Grand Isle Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 48, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 52 (N/2)	OCS-00177	Federal	FEO	GOM Shelf	25% record title	UNIT
					BP E&P	25% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 67 (S/2)	OCS-00179	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 67, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 68 (S/2)	OCS-00180	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 68, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 69	OCS-00181	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 69, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 70	OCS-00182	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 70, West Delta Area, from 13,182' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 70, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 71	OCS-00838	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 71, West Delta Area, from 13,357' TVDSS to 18,000' SSTVD	
					BP E&P	25% operating rights in all of Block 71, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 94	OCS-00839	Federal	FEO	GOM Shelf	25% record title	PROD
						25% operating rights in all of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 95	OCS-G 01497	Federal	FEO	GOM Shelf	25% record title	PROD
						25% operating rights in the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta Area, from the surface of the earth down to and including 7,369 feet subsea	
						25% operating rights in N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta Area, from 13,601' SSTVD to 99,999' SSTVD	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 96	OCS-G 01498	Federal	FEO	GOM Shelf	25% record title	PROD
					GOM Shelf	25% operating rights in all of Block 96, West Delta Area, from 13,399' TVDSS to 18,000' SSTVD	
					BP E&P	25% operating rights in all of Block 96, West Delta Area, from 18,000' TVDSS to 99,999' TVDSS	
Grand Isle 110/116	GI 110	OCS-G 13943	Federal	FEO	Fieldwood	50% record title	UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 110/116	GI 116	OCS-G 13944	Federal	FEO	Fieldwood	50% record title	UNIT
						50% operating rights as to depths from 19,402' SSTVD to 99,999' SSTVD	
Mississippi Canyon 109	MC 110	OCS-G 18192	Federal	FEO	Fieldwood	8.33334% record title	PROD
						8.33334% operating rights in all of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS	
South Marsh Is. 39	SM 48	OCS-00786	Federal	Fieldwood	Fieldwood	3.0% ORRI as to production from the OCS 786 E002 ST1 well (API No. 17-707-20028-01), OCS 786 E003 ST1 BP1 well (API No. 17-707-20033-02), OCS 786 E004 ST1 well (API No. 17-707-20040-01) and OCS 786 E007 well (API No. 17-707-40923-00) ³	PROD
South Marsh Is. 40/41/44	SM 41	OCS-G 01192	Federal	FEO	FEO (in part) and Sanare Energy Partners, LLC (in part)	100.0% operating rights in E1/2 of Block 41, South Marsh Island Area, from the surface of the earth down to 11,500' TVD	PROD
South Marsh Is. 136/137/149/150	SM 149	OCS-G 02592	Federal	FEO	Fieldwood	50% record title	PROD
						4.2% ORRI as to production from the South Marsh Island 149 #D001 well (API 177084094401)	
						50% operating rights in all of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD	
South Pass 60	SP 61	OCS-G 01609	Federal	FEO	Fieldwood	18.8% ORRI ⁴	UNIT
South Timbalier 53/67/68	ST 53	OCS-G 04000	Federal	FEO	Fieldwood	50% record title	PROD
						50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD	
						50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
South Timbalier 53/67/68	ST 67	OCS-00020	Federal	Dynamic Offshore Resources NS	Fieldwood	20.334% contractual working interest in all of Block 67, South Timbalier Area	UNIT

³ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁴ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Part 2. Other Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Breton Sound 25	BS 25 (portion)	19718	SL- LA	FEO	--	25% working interest	Active
			recorded in Plaquemines Parish, Louisiana at COB 1190, Page 672, File No. 2008-00005015				
Breton Sound 25	BS 25 (portion)	OCS-G 31442	Federal	FEO	Tana Exploration	25% record title	UNIT
Breton Sound 52/53 Fed / SL La	BS 45 (portion)	15683	SL- LA	FEO	–	37.5% working interest in that portion of the lease within the boundary of the UV B RA VUA from the depths between 10,596' MD and 10,822' MD in the electric log for the Century – SL 17675 #1 well	Active
			recorded in Plaquemines Parish, Louisiana at COB 908, Page 425, Entry No. 80				
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17675	SL- LA	FEO	–	37.5% working interest insofar and only insofar as said lease covers depths between 10,596' measured depth and 10,822' measured depth in the electric log for the Century-UV B RA VUA; SL 17675 #1 well	Active
			recorded in Plaquemines Parish, Louisiana at COB 1038, Page 318, File No. 03000546				
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17860	SL- LA	FEO	–	15% working interest from the base of the UV3 B1 Sand and below within the confines of the VUC 387.59 acres	Active
			recorded in Plaquemines Parish, Louisiana at COB 1055, Page 632, File No. 03007020				
East Cameron 345	EC 345	OCS-G 15156	Federal	FEO	Talos ERT LLC	0.8% ORRI	PROD
Green Canyon 64/65/108/109/243	GC 243	OCS-G 20051	Federal	FEO	Hess (in part) and Walter (in part)	4.655% ORRI insofar as the lease covers (i) the NW1/4SW/4 and S/2S/2 of Block 243, Green Canyon, from the surface to a total vertical depth of 20,500' subsea and (ii) the N1/2, NE1/4SW1/4 and N1/2SE1/4 of Block 243, Green Canyon, from the surface to a total vertical depth of 24,000' subsea (other than for the well specified below)	PROD
						3.92% ORRI in the Green Canyon 243 SS 005 ST01 BP00 (API #608114045701), increasing to 4.655% upon the production of 5.8 million barrels of oil equivalent from this well	
High Island 176	HI 176	OCS-G 27509	Federal	FEO	Castex Offshore	2.5% ORRI	PROD
Onshore/ State	-	23017	SL-MS	FW SD	Tellus Operating	0.5% ORRI	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Lease					Group LLC		
						recorded in Wayne County, Mississippi	
Onshore/ State Lease	-	170650	SL-MS	FW SD	Whiting Oil & Gas	0.7% ORRI	
						recorded in Jasper County, Mississippi	
Onshore/ State Lease	-	230140	SL-MS	FW SD	Black Jack Oil Co	0.5% ORRI	
						recorded in Franklin County, Mississippi	
Onshore/ State Lease	-	230150	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
						recorded in Franklin County, Mississippi	
Onshore/ State Lease	-	231240	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
						recorded in Franklin County, Mississippi	
Ship Shoal 79/80	SS 79	OCS-G 15277	Federal	FEO	ANKOR Energy (in part) and FEO (in part)	33% record title 51% operating rights in all of Block 79, Ship Shoal Area, from the surface to one hundred feet below the stratigraphic equivalent of 11,318' true vertical depth as seen in the electric log for the electric log dated March 7, 2001 for the OCS-G 15277 Well No. 2	PROD
Ship Shoal 301 ⁵	SS 301	OCS-G 10794	Federal	FEO	FEO	65% record title 100% operating rights in all of Block 301, Ship Shoal Area, from the surface down to and including a depth of 13,000' total vertical depth	SOP thru 1/31/2021
Vermilion 78	VR 78	OCS-G 04421	Federal	Fieldwood FEO Fieldwood FEO	Fieldwood	37.5% record title 62.5% record title 18.75% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS 62.5% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS	PROD
Vermilion 229	VR 229	OCS-G 27070	Federal	FEO	FEO Tana Exploration	50.0% record title as to E1/2; E1/2W1/2 of Block 229, Vermilion Area 50.0% record title as to W1/2W1/2 of Block 229, Vermilion Area	PROD
Vermilion 362/371	VR 362	OCS-G 10687	Federal	Fieldwood Bandon	FEO	33.33333% record title 66.66667% record title	UNIT

⁵ Fieldwood's overriding royalty interest in this lease is not being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Fieldwood		16.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
				Bandon		66.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
Vermilion 362/371	VR 363	OCS-G 09522	Federal	Fieldwood	(see below)	100% record title	UNIT
				Fieldwood	FEO	33.33333% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Bandon		66.66667% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Fieldwood	Fieldwood	100% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from the surface to 10,180' SSTVD	
				Fieldwood	Fieldwood	50% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from 10,180' SSTVD to 99,999' SSTVD	
Vermilion 362/371	VR 371	OCS-G 09524	Federal	Fieldwood	FEO	33.33333% record title	UNIT
				Bandon		66.66667% record title	
				Fieldwood		16.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
				Bandon		66.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
West Delta 79/80	WD 57, WD 79, WD 80	OCS-G 01449	Federal	Fieldwood	FEO	2.5% ORRI ⁶	UNIT
West Delta 79/80	WD 79, WD 80	OCS-G 01874	Federal	Fieldwood	FEO	2.5% ORRI ⁷	UNIT
West Delta 79/80	WD 80	OCS-G 01989	Federal	Fieldwood	FEO	2.5% ORRI ⁸	UNIT

⁶ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁷ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁸ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
West Delta 79/80	WD 80	OCS-G 02136	Federal	Fieldwood	FEO	2.5% ORRI ⁹	UNIT
-	-	5749	SL- TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	UNIT
-		5797	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	TERMIN
-		24318	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	106158	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	106159	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	114921	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
-		172915	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	ACTIVE
-		172916	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	ACTIVE
-		178537	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		183756	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		185633	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		186891	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		191681	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		207398	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		227360	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		234082	SL-TX	Fieldwood	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN

⁹ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Onshore		County, Texas)	
-		255675	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Bartolome	MC 563	OCS-G 21176	Federal	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	PROD
				FEO	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	
Boris	GC 282	OCS-G 16727	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FEO	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	
Deep Blue	GC 679	OCS-G 21811	Federal	Fieldwood		37.5% record title	PROD
					Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	
					Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	
					Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ewing Bank 834 (Coelacanth)	EW 789	OCS-G 35805	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	UNIT
Ewing Bank 834 (Coelacanth)	EW 790	OCS-G 33140	Federal	Fieldwood	Fieldwood	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS	UNIT
						100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and N1/4SE1/5SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS	
						1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, from surface down to and including 26,000' TVDSS	
Ewing Bank 834 (Coelacanth)	EW 834	OCS-G 27982	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers NE1/4, NW1/4NW1/4, N/2SE1/4NE1/4 and NE/4NE/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	EW 835	OCS-G 33707	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	MC 793	OCS-G 33177	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	UNIT
Fandango	MC 297	OCS-G 34434	Federal	Fieldwood	Fieldwood	70% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Galapagos	MC 519	OCS-G 27278	Federal	Fieldwood	BP E&P (in part) and Fieldwood (in part)	65.0% record title	PROD
						49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
						49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000'	
						25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
Green Canyon 39/40 (Katmai)	EW 1009	OCS-G 34878	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1010	OCS-G 34879	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1011	OCS-G 34880	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 A	OCS-G 34966	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 B	OCS-G 36476	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Green Canyon 39/40 (Katmai)	GC 040	OCS-G 34536	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 041	OCS-G 34537	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 64/65/108/109/243	GC 064	OCS-G 34539	Federal	FEO	FEO	49% record title	PROD
Green Canyon 64/65/108/109/243	GC 065	OCS-G 05889	Federal	FEO	FEO	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Green Canyon 64/65/108/109/243	GC 108	OCS-G 14668	Federal	FEO	FEO	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 64/65/108/109/243	GC 109	OCS-G 05900	Federal	FEO	FEO	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 200 (Troika & Orlov)	GC 200	OCS-G 12209	Federal	FEO	FEO	100% record title 53.33333% operating rights in NW1/4SE1/4; SE1/4NE1/4; E1/2SE1/4NW1/4; S1/3NE1/4NW1/4; W1.2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	UNIT
Green Canyon 200 (Troika) ¹⁰	GC 201	OCS-G 12210	Federal	FEO	FOE	100% record title as to the W/2 and SE/4 of Block 201, Green Canyon	UNIT
					LLOG Exploration	4.87999% ORRI insofar as the lease covers the NE1/4 of Block 157, Green Canyon, from the surface to 17,000' subsea TVD	
Green Canyon 200 (Troika)	GC 244	OCS-G 11043	Federal	FEO	FOE (in part) and Deepwater Abandonment Alternatives, Inc. (in part)	100% record title 0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	UNIT
Gunflint	MC 904	OCS-G 36566	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Gunflint	MC 905	OCS-G 36405	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Hagerman	MC 789	OCS-G 36557	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Isabela N (Miocene)	MC 474	OCS-G 35825	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						12.5% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	

¹⁰ As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Isabela N (Miocene)	MC 518	OCS-G 35828	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						12.5% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	
King Cake	AT 023	OCS-G 35015	Federal	Fieldwood	Murphy E&P USA	7.75% record title	PRIMARY
Little Burn	GC 238	OCS-G 26302	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FEO	Talos ERT LLC	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	
Mississippi Canyon 562 (Isabela)	MC 562	OCS-G 19966	Federal	Fieldwood	BP E&P	12.5% record title	PROD
						0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS	
						12.5% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	
						12.5% operating rights in S/2 of Block 562, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	
Mississippi Canyon 698 (Big Bend)	MC 697 A	OCS-G 28021	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 698	OCS-G 28022	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 742	OCS-G 32343	Federal	Fieldwood	Fieldwood	100% record title in NE1/4; S1/2 of Block 742, Mississippi Canyon	UNIT
						54% record title in NW1/4 of Block 742, Mississippi Canyon	
Mississippi Canyon 782 (Dantzler)	MC 782	OCS-G 33757	Federal	Fieldwood	Fieldwood	45% record title	PROD
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 948	OCS-G 28030	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 949	OCS-G 32363	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 992	OCS-G 24133	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 992, Mississippi Canyon	UNIT
						52.94% record title in S1/2 of Block 992, Mississippi Canyon	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 993	OCS-G 24134	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 993, Mississippi Canyon	UNIT
						45% record title in S1/2 of Block 993, Mississippi Canyon	
Mt. Driskill	MC 691	OCS-G 36400	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Murrayfield	MC 118	OCS-G 35963	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 119	OCS-G 36537	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 162	OCS-G 36880	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 163	OCS-G 36538	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 206	OCS-G 36540	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Scaramanga	MC 171	OCS-G 34428	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Scaramanga	MC 172	OCS-G 34429	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Schooner	MC 435	OCS-G 36772	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Schooner	MC 436	OCS-G 36773	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
South Marsh Is. 40/41/44	SM 40	OCS-G 13607	Federal	FEO	FEO	100% record title	TERMIN
South Timbalier 308 / Ewing Bank 873	ST 287	OCS-G 24987	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 287, South Timbalier Area, South Addition, from the surface to 13,852' SSTVD	
						50% operating rights in all of Block 287, South Timbalier Area, South Addition, from 13,852' SSTVD to 99,999' SSTVD	
South Timbalier 308 / Ewing Bank 873	ST 308	OCS-G 21685	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 308, South Timbalier Area, South Addition, from the surface to 18,571' SSTVD	
						50% operating rights in all of Block 308, South Timbalier Area, South Addition, from 18,571' SSTVD to 99,999' SSTVD	
Steamboat	GC 153	OCS-G 36814	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Talon	GC 198	OCS-G 36021	Federal	FEO	FEO	100% record title	PRIMARY
Tarantula	EW 828	OCS-G 35806	Federal	FEO	FEO	100% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ticonderoga	GC 768	OCS-G 21817	Federal	Fieldwood	(see below)	100% record title	PROD
					Anadarko	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	
					Fieldwood	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	
Umbrella Point	-	5752	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
Umbrella Point	-	140960	SL - TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100% record title	TERMIN
WILDCAT - ACOM O.H. ESTATE	-	165888	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	186892	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	176012	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	179673	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188919	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188921	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	269151	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN

[End of Exhibit A]

Exhibit B
Easements

Part 1. Co-Owned Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	Fieldwood	4647	SM	149	6"SSTI	SM	132	B	6	BLKO	Active	G02592	50%
G09319	Fieldwood	5890	ST	53	A	ST	52	A	6	OIL	Active	G04000	50%
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	G04000	20.334%

RUEs related to Co-Owned Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets	Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Undivided interest for which Buyer is to be responsible
G30267	ST	68	CAISS. #1	24108	00020	Fieldwood	03/09/18	ST 67 #6	Buyer	20.334%
[G30329	SM	132	B	21982	G02592 G02588	Fieldwood	5/06/19	SM 136 C 007, SM 149 C001, C002 & C004	Fieldwood Energy I	50%] ¹¹

¹¹ Treatment of RUE G30329 and associated platform (SOUTH MARSH ISLAND 132 P/F B) is under discussion between the Parties.

Part 2. Other Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	6	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	08 SSTI	6	OIL	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	B	8	BLKO	Active	G10794
G23712	Fieldwood	13736	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G23713	Fieldwood	13737	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G28816	Fieldwood	14292	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G13607
G28817	Fieldwood	14293	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28818	Fieldwood	14294	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28819	Fieldwood	14295	SM	40	JA	SM	40	B	2	LIFT	Active	G13607
G09349	FEO	8255	GC	65	A	GC	19	A	12	OIL	Active	G05889
G17737	FEO	11393	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G12210
		11394	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11395	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		11959	GC	200	SSMANIFO	GC	65	A	2	UMB	Active	G12210
G17738	FEO	11396	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G12210
		11397	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11410	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	65	A	5	UMB	Proposed	G12210
G17685	FEO	11260	GC	65	A	GC	19	A	16	OIL	Active	G05889
G28736	Fieldwood	19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19365	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Active	G12209

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G29287	FEO	19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G28030
G29294	Fieldwood	19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G33757
		19296	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
G29295	Fieldwood	19097	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19149	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19283	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G28022
		19364	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
G29299	Fieldwood	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
		19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
G29417	FEO	20221	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	Active	G12209
		20155	GC	156	Mid-Line PLET A-2	GC	65	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G12209
G29425	FEO	20196	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G12210
G29427	FEO	20202	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
		20203	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G34966

RUEs related to Other Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30201	SS	80	A	23548	G15277	FEO	02/07/13	SS 79 A002
G30342	SM	40	B	1266	G13607	FEO	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5
G30352	SM	40	JA	27017	G13607	FEO		SM 41 B PF and wells
G30354	MC	736	A (Thunder Hawk)	2045	G28022	Fieldwood	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002

[End of Exhibit B]

Exhibit C
Scheduled Wells

Part 1. Co-Owned Wells

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019	WD079A19	G01449	177192006800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #A021	WD079A21	G01449	177192012700
WEST DELTA 079 #C017	WD079C17	G01874	177192013800
WEST DELTA 079 #C025	WD079C25	G01874	177194008701
WEST DELTA 079 #C032	WD079C32	G01874	177194019400
WEST DELTA 079 #C033	WD079C33	G01874	177192009101
WEST DELTA 079 #D020	WD079D20	G01449	177192023101
WEST DELTA 079 #D023	WD079D23	G01449	177194006600
WEST DELTA 079 #D024	WD079D24	G01449	177194007300
WEST DELTA 079 #D031	WD079D31	G01449	177194037800
WEST DELTA 079 #D035	WD079D35	G01449	177194046200
WEST DELTA 079 #D036	WD079D36	G01449	177194047400
WEST DELTA 079 #F002	WD079F02	G01449	177194038300
WEST DELTA 080 #A010	WD080A10	G01874	177190136300
WEST DELTA 080 #A016	WD080A16	G01874	177192004600
WEST DELTA 080 #B016	WD080B16	G01874	177192018200
WEST DELTA 080 #D019	WD080D19	G01449	177192021703
WEST DELTA 080 #D029	WD080D29	G01874	177194036501
WEST DELTA 080 #D032	WD080D32	G01449	177194038500
WEST DELTA 080 #D034	WD080D34	G01874	177192019501
WEST DELTA 079 #A019	WD079A19	G01449	177192006800
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	17726205670000
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100

Asset Name	FWE Acct. Code	Lease Number	API
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000
GREEN CANYON 109 #A037	GC109A37	G05900	608114015200
GREEN CANYON 109 #A039	GC109A39	G05900	608114016000
GREEN CANYON 109 #A041	GC109A41	G05900	608114016500
GREEN CANYON 109 #A042	GC109A42	G05900	608114016701
GREEN CANYON 200 # TA 1 TROIKA	GC200TA01	G12209	608114021600
GREEN CANYON 200 # TA 2 TROIKA	GC200TA02	G12209	608114021702
GREEN CANYON 200 #T A 3 TROIKA	GC200TA03	G12209	608114021800
GREEN CANYON 200 TA3 ST1TROIKA	GC200TA03S	G12209	608114021801
GREEN CANYON 200 # TA 4 TROIKA	GC200TA04	G12209	608114021901
GREEN CANYON 200 # TA 5 TROIKA	GC200TA05	G12209	608114020501
GREEN CANYON 200 # TA 9 ORLOV	GC200TA09	G12209	608114071603
GREEN CANYON 201 # TA 6 TROIKA	GC201TA06	G12210	608114027501
GREEN CANYON 201 #002 ST1 (ORRI)	GC201002	G12210	608114037101
GREEN CANYON 201 #001 ST3 (ORRI)	GC20101ST3	G12210	608114043803
GREEN CANYON 238 SS01 (ORRI)	GC238SS01	G26302	608114044304
GREEN CANYON 243 #SS001 (ORRI)	GC243SS01	G20051	608114027608
GREEN CANYON 243 #SS002 (ORRI)	GC243SS02	G20051	608114034000
GREEN CANYON 243 #SS004 (ORRI)	GC243SS04	G20051	608114041600
GREEN CANYON 243 #SS005 (ORRI)	GC243SS05	G20051	608114045701
GREEN CANYON 244 # T001	GC244001	G11043	608114019700
GREEN CANYON 282 #1ST3 (ORRI)	GC2820103	G16727	608114030804
GREEN CANYON 282 #2ST1 (ORRI)	GC2820201	G16727	608114033701
GREEN CANYON 282 #SS003 (ORRI)	GC282SS003	G16727	608114070701
GREEN CANYON 768 SS02	GC768SS02	G21817	608114044700
GREEN CANYON 768 SS03	GC768SS03	G21817	608114050200
GREEN CANYON 768 SS04	GC768SS04	G21817	608114060900
GREEN CANYON 768 SS01 ST4	GC768SS104	G21817	608114041705
HIGH ISLAND 031 #L001 SL106158	SL10615801	ST-TX 106158	427083037900
HIGH ISLAND 031 #L001 SL106159	SL10615901	ST-TX 106159	427083037800
HIGH ISLAND 031 #L001 SL114921	SL11492101	ST-TX 114921	UNKNOWN

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND 176 # 2 (ORRI)	HI176002	G27509	427084063900
LAKE COMO UNIT (ORRI)	LAKECOMO	SL-MS 170650	UNKNOWN
MILEY 1-43 (ORRI)	MILEY143	17009	UNKNOWN
MISSISSIPPI CANYON 519 #1 BP1	MC5190101	G27278	608174116201
MISSISSIPPI CANYON 519 #2 BP1	MC5190201	G27278	608174118401
MISSISSIPPI CANYON 519 #3	MC51903	G27278	608174141100
MISSISSIPPI CANYON 563 SS01(ORRI)	MC563SS01	G21176	608174130000
MISSISSIPPI CANYON 698 #1	MC69801	G28022	608174123300
MISSISSIPPI CANYON 782 #1	MC78201	G33757	608174126600
MISSISSIPPI CANYON 782 #2	MC78202	G33757	608174128200
MISSISSIPPI CANYON 793 A-4 (ORRI)	MC793A04	G33177	608104015200
MISSISSIPPI CANYON 793 A-8 (ORRI)	MC793A08	G33177	608104015900
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2	SUEFUL2	13911	42734663
VAUGHEY 1	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801

Asset Name	FWE Acct. Code	Lease Number	API
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

[There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.]

[End of Exhibit C]

Exhibit D
Platforms and Facilities

Part 1. Co-Owned Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
[SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%]
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

Facilities

Name	State	Parish	Seller	Legal Description	Associated Assets
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

Part 2. Other Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

Facilities

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	TR 2A-1 SEC 71 T8S R4E (2.508 AC)(236.95X461) PART TR 2A SEC 71 T8S R4E (20X647.77X203.61X31.81X236.08X461), all as further described in that Act of Cash Sale recorded at File No. 2013-42702 of the conveyance records of Lafayette Parish, Louisiana	Warehouse for P&A
EAGLE POINT	Texas	Galveston	Fieldwood Onshore		
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675

[End of Exhibit D]

Exhibit D-1
Inventory

[Attached]

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA		1	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28", GMWA, ROD		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSTN: 18", PISTON, GMVC 1ST STGE		EA		1	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA		1	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHT: GMVA/GMVC- 12		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRNKSHT: GMVA/GMVC- 12		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRSSR		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRSSR		EA		1	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRSSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ ROD ASSY: 16-1/4", 2ND STGE,		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSTN/ROD ASSY: GMWE PWR,FITS GMWE-12		EA		1	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRSSR RD, BEARING		EA		5	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	56633		B3/B5B3	KT: RPR CYL, TLA PWR		EA		5	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHT		EA		1	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA		1	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSTN: TLA 2ND STGE		EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA		1	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA		1	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA		1	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA		1	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA		6	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHT		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD		EA		1	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDDS: STEP, CYL. W/ NUTS 4 SUCT		EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	71939		B2/B4/IS	CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: CMRPRSSR, 8", W/ IB HEAD & P. GL ND		EA		1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP, C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSH: GUIDE, WBF-74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP, HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP, HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	TRBCHGR: VTC254 BBC W/MNTNG GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: 'C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 20GHS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDS F/VLV CAPS		EA		1	14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR I/R-RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL,318hp,8,210 0rpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL,30kW,208/48 0V,AC,1800rpm, 3ph		EA		1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1	3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA		6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA		6	111.47	100.0%	111.47

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North Warehouse	Fieldwood	241216		B3/B3/S3	EXHST: ELBOW, GMVC-12, GMVA-34-2C		EA		4	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA		1	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRESSR CMLPT		EA		1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA		3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	PSTN: ROD FOR 10.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-082-201		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG:NG,423hp,12,7in,H2 0,900rpm		EA		1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELEC:TEFC,3600rpm, 150hp,44SLP		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG:NG,85-220hp,1905in3,6,7IN		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK,4'WX10'LX4'H,ATM OS,EXT,16" PFLA		EA		1	26,250.00	100.0%	26,250.00
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA-3	EA		1	5,135.00	100.0%	5,135.00
LAF-Southpark	Halliburton	ZCUSSH101398678		C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 API-NU	SHELL TROIKA GC 200	EA		1	826.00	100.0%	826.00
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101603543		C010	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10	SHELL TROIKA GC 200	EA		1	917.92	100.0%	917.92
LAF-Southpark	Halliburton	ZCUSSH101603791		P048	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101652773		C5006	LN,2.750,S13CR,3 1/2-9.2 VARST1,B-P	SHELL TROIKA GC 200	EA		1	728.83	100.0%	728.83
LAF-Southpark	Halliburton	ZCUSSH101858738		C5011	PKR,7,32-35,4 1/2-4 AC-2G-LH .SCB	SHELL TROIKA GC 200	EA		1	6,494.54	100.0%	6,494.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200	EA		1	793.54	100.0%	793.54

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LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200	EA		1	793.54	100.0%	793.54
LAF-Southpark	Halliburton	ZCUSSH100008579		C028	GID,TUBE,WD,5 3/8-10 UNS,7,32-38 X 4.00	SHELL TROIKA GC 200	EA		1	493.00	100.0%	493.00
LAF-Southpark	Halliburton	ZCUSSH101252847		C002	MDRL,NWD,4 1/2-12 UN- 2A X 4 1/2 API-LC,7	SHELL TROIKA GC 200	EA		1	889.00	100.0%	889.00
LAF-Southpark	Halliburton	ZCUSSH101290361		C027	MULE SHOE GID,3 1/2-12 UN BOX	SHELL TROIKA GC 200	EA		1	268.00	100.0%	268.00
LAF-Southpark	Halliburton	ZCUSSH101346768		C358	CLO SLV ASSY,MPT,5 1/4- 10 UNS X 5-18	SHELL TROIKA GC 200	EA		1	2,643.00	100.0%	2,643.00
LAF-Southpark	Halliburton	ZCUSSH101346768		P11	CLO SLV ASSY,MPT,5 1/4- 10 UNS X 5-18	SHELL TROIKA GC 200	EA		1	2,643.00	100.0%	2,643.00
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS- ST X 2 3/8-4.60	SHELL TROIKA GC 200	EA		1	415.00	100.0%	415.00
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS- ST X 2 3/8-4.60	SHELL TROIKA GC 200	EA		1	415.00	100.0%	415.00
LAF-Southpark	Halliburton	ZCUSSH101555547		C046	SEAL ASSY,2.650 X 2 1/4 OTIS-ST	SHELL TROIKA GC 200	EA		16	468.79	100.0%	468.79
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SHELL TROIKA GC 200	EA		1	461.00	100.0%	461.00
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SHELL TROIKA GC 200	EA		1	461.00	100.0%	461.00
LAF-Southpark	Halliburton	ZCUSSH323456		C5002	SEAL UNIT EXT,3 1/2-12 UN,B-P,3.88	SHELL TROIKA GC 200	EA		1	813.00	100.0%	813.00
LAF-Southpark	Halliburton	ZCUSSH101944453		C5006	COL SHFT TL,BS1,2.770,41XX LAS	SHELL TROIKA GC 200	EA		4	1,532.00	100.0%	1,532.00
LAF-Southpark	Halliburton	ZCUSSH102004784		P11	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	148.00	100.0%	148.00
LAF-Southpark	Halliburton	ZCUSSH102127370		C7012	FLDLOSS DVC,FS2- L,5.470,2.770,,SCB	SHELL TROIKA GC 200	EA		1	16,617.00	100.0%	16,617.00
LAF-Southpark	Halliburton	ZCUSSH102132850		C5006	SEAL ASSY,3.880 X 3 1/2- 12 UN,MLD AFLAS	SHELL TROIKA GC 200	EA		5	595.00	100.0%	595.00
LAF-Southpark	Halliburton	ZCUSSH102138028		C5006	PERF COL LOCTR,4.000 X 2 7/8 API-EU	SHELL TROIKA GC 200	EA		1	2,758.00	100.0%	2,758.00
LAF-Southpark	Halliburton	ZCUSSH102138040		C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF	SHELL TROIKA GC 200	EA		1	374.23	100.0%	374.23
LAF-Southpark	Halliburton	ZCUSSH102154734		C5006	SHR JT ASSY,3 1/2-9.20 VARST1,B-P	SHELL TROIKA GC 200	EA		3	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R1-RW4	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R2-RW4	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102127370		C7011	FLDLOSS DVC,FS2- L,5.470,2.770,,SCB	SHELL TROIKA GC 200	EA		1	16,617.00	100.0%	16,617.00
LAF-Southpark	Halliburton	ZCUSSH102134650		C5006	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		2	876.98	100.0%	876.98
GE - Broussard	GE - Broussard	H10004-2			SCREW,CAP,HEX COLLAR, 2.000- 8 X 9.000 LG,UN- 2A, LOW TEMPERATURE SERVICE	SHELL TROIKA GC 200	EA		24	697.00	100.0%	697.00
OES - Broussard	Offshore Energy Services	GP5241-1		HW-R4-L1-A06	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00

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OES - Broussard	Offshore Energy Services	GP5241-2		HW-R4-L1-A06	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5235-6		HW-R1-L2-A02	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5233-1		HW-R1-L1-A17	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5233-2		HW-R1-L1-A17	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5239-2		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5239-3		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5239-4		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5240-1		HW-R4-L1-A06	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5240-2		HW-R4-L1-A06	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5036-1		HW-R3-L1-A15	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5036-2		HW-R3-L1-A15	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5037-1		HW-R3-L1-A15	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5037-2		HW-R3-L1-A15	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5035-1		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00

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OES - Broussard	Offshore Energy Services	GP5035-2		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-3		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-4		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-5		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-6		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-7		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-8		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-9		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-1		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-2		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-3		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-4		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-3		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-4		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-5		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-6		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-1		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00

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OES - Broussard	Offshore Energy Services	GP5040-2		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-3		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-4		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-5		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-6		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-7		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5042-1		HW-R1-L3-A18	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5048-1		HW-R2-L6-A06	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5047-1		HW-R2-L6-A02	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5038-1		HW-R3-L1-A15	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-1		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-2		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-3		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5045-1		HW-R2-L1-A13	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5043-1		HW-R1-L3-A18	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5063-1		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-2		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	82.00	100.0%	82.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
OES - Broussard	Offshore Energy Services	GP5063-3		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-4		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-5		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-6		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-7		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-8		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-1		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-10		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-2		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-3		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-4		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-5		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-6		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-7		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
OES - Broussard	Offshore Energy Services	GP5060-8		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-9		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5266-1		HW-R3-L5-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5266-2		HW-R3-L5-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
Schiever	Weatherford	541R070SLI2Q12A002		(13) OUTSIDE 14 (7) OUTSIDE 16	SUB, CENTRALIZER ROT 7 541R Q125 VAM SLIJ-II 32.0 9.75 OD	SHELL TROIKA GC 200	EA		20	635.00	100.0%	635.00
Schiever	Weatherford	M212W70SLI2Q12A002		OUTSIDE 6	SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLIJ-II 32.0	SHELL TROIKA GC 200	EA		2	471.18	100.0%	471.18
Schiever	Weatherford	M45AP70SLI2Q12A002		OUTSIDE 6	COLLAR, FLOAT 7 M49AP Q125 NR VAM SLIJ-II 32.0 2-4	SHELL TROIKA GC 200	EA		2	1,092.48	100.0%	1,092.48
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)	?	EA		1	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doublers	South Marsh Island 11	EA		1	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA		1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA		1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA		1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA		1	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Stihl Column	High Island Block# 467 A	EA		1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	N/A	EA		1	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA		1	3,895.00	100.0%	3,895.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA		1	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	N/A	EA		1	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA		1	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A	EA		1	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA		1	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8' W X 22' 6" L X 10' 1" T	Eugene Island Block# 212 "A"	EA		1	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA		1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA		1	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA		1	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 108	1-Stairway with Handrails, 1-Caged Access Ladder, & 2-Small Deck Extension/Work Platofrms	Green Canyon Block# 65 "A"	EA		1	225.00	100.0%	225.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,490.00	100.0%	1,490.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60-A	EA		1	3,375.00	100.0%	3,375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation-Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15') (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF-2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	315.00
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA		1	763.87	100.0%	763.87
Viking - Youngsville	Viking Fabricators, LLC				12"-6" LONG LADDER CAGES		EA		84	1,291.85	100.0%	1,291.85
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	7,155	1	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	CONV. ASSY, SUBSEA TREE, 4" X 2"-10M,		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M SPOOLTREE.		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID,		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER, STM-15,		EA	1,000	1	775.00	100.0%	775.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLSID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLSID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLSID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLSID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLSID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	60007268	96953428110	SF-YARD - OUTDOOR	TROIKA TOOL SHED		EA		1	15,000.00	100.0%	15,000.00
Linear - Lafayette	Linear Controls	2124147-04	111802674	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	041700-47	4503010723-1-1	TRI 171 - INDOOR	GASKET, AX - 18-3/4" 10/15M 316 SS		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
Linear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL, RETAINER SLEEVE,		EA	400	1	310.00	100.0%	310.00
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	100	1	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA		1	82,625.00	100.0%	82,625.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		106	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	04536.B		MW-R18-FL	Torque Tool with Calibration Set		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	04558.A		BW-R4-2	Assy, Choke insert, CCA05R, CV=300			EA			1		35854.02	35854.02		
Deepwater Warehouse	Fieldwood	04564.B		MW-R2-FL	Assy, Internal Tree Cap, 10M	142981	MC 782 2 DANTZLER COMPLETION	EA			0		45523.37	0		
Deepwater Warehouse	Fieldwood	04627.B		DWW-YARD-C-VAN CPIU 03011222G1	PLUG, ELECTRICAL;TYP-EFL-SPARE 9-WAY,SPCL FEAT:LEAD 275 FT TOOL, TYPE: CVC OVER-RIDE, MFG: CAMERON, PN: 2166761-02 REV 01, APPL: FOR CAMERON VERTICAL CONNECTION (CVC) SYSTEM			EA			0		5378.1	0		
Deepwater Warehouse	Fieldwood	04630.A		BW-R3-3	TOOL, SETTING;MFR:CAMERON, PN:2166877-03,TYP MANUAL LOCKOUT			EA			1		143.41	143.41		
Deepwater Warehouse	Fieldwood	04631.C		MR-S-E				EA			0		35.855	0		
Deepwater Warehouse	Fieldwood	04651.A		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		142590	285180		
Deepwater Warehouse	Fieldwood	04651.A		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD	137897	VK 917/962 PRE FEED WORK	EA			0		126000	0		
Deepwater Warehouse	Fieldwood	04651.A		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		134850.33	0		
Deepwater Warehouse	Fieldwood	04651.B		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		121174.8	0		
Deepwater Warehouse	Fieldwood	04651.B		BW-AREA 1	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		0	0		
Deepwater Warehouse	Fieldwood	04652.A		BW-R9-FL	HUB, TYPE: ASSEMBLY, MFG: CAMERON, PN: 2166393-62, APPLICATION: FOR F22 AND RECEIVER STRUCTURE			EA			2		62806.32	125612.64		
Deepwater Warehouse	Fieldwood	04760.A		MR-3-E	GASKET, RING JOINT;CODE:S-AX,MATL:MS,NOM SZ-6IN,CL:10000PSI,STD:PSL 2-4,MFR:CAMERON,PN:2035804-07			EA			1		4201.68	4201.68		
Deepwater Warehouse	Fieldwood	04778.A		DWW-YARD - FRONT	CAP;MFR:VETCO GRAY,PN:H288500-1,TYP CORROSION,SZ 18.750 IN,CONN TYP LEAF SPRING RETENTION FOR H-4 WELLHEAD,MATL ALUMINUM,COMPRISING TWO RUNNING/LIFT PINS, W/NHORIZONTAL ROV STAB,APPLI WELLHEAD ABANDONMENT	202673	MC 948 4 GUNFLINT TA	EA			1		19200	19200		
Deepwater Warehouse	Fieldwood	08427.A		DWW-YARD C-VAN HICU 1339199	SHACKLE,BOLT TYPE ANCHOR, 17,000 TON SAFE WORKING LOAD,1.375 DIA,GALV/NIZED,CROSBY,G2130,1019631			EA			0		376.4670588	0		
Deepwater Warehouse	Fieldwood	08919.A		MW-10-2	GASKET, RING JOINT;CODE:VX-2,MATL:SS,MATL GR-316,CL:10000PSI,COMPRISING:HYCAR INSERTS,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:111227-1,EQ MODEL:MS-700	AFF FW193004	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	08919.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2,MATL:SS,MATL GR-316,CL:10000PSI,COMPRISING:HYCAR INSERTS,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:111227-1,EQ MODEL:MS-700	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		4352	0		
Deepwater Warehouse	Fieldwood	08919.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2,MATL:SS,MATL GR-316,CL:10000PSI,COMPRISING:HYCAR INSERTS,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:111227-1,EQ MODEL:MS-700	142980	MC 782 1 DANTZLER COMPLETION	EA			0		4352	0		
Deepwater Warehouse	Fieldwood	08920.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2/VT-2,MATL:SS,MATL GR-316,CL:15000PSI,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:H10931-2,EQ MODEL:MS-700	142980	MC 782 1 DANTZLER COMPLETION	EA			0		7995.95	0		
Deepwater Warehouse	Fieldwood	08920.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2/VT-2,MATL:SS,MATL GR-316,CL:15000PSI,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:H10931-2,EQ MODEL:MS-700	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		7995.95	0		
Deepwater Warehouse	Fieldwood	12161.A		MW-R10-FL	CAP,TYP:INTERNAL PRESSURE,APPL:IN-SUBSEA INTERNAL WELLHEAD TREE,MFR:CAMERON,PN:2180719-09	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		30000	30000		
Deepwater Warehouse	Fieldwood	13246.A		PUP JOINT RACK-FLOOR	COUPLING, OCTG;NOM SZ-2 1/2IN,WT:12.60lb/ft,MATL GR:13CR80,TOP CONN TYP:VAM TOP			EA			1		433.08	433.08		
Deepwater Warehouse	Fieldwood	13286.A		PR-R1-2	KIT;COMPRISING:SPICE (SIZE: 3/4 IN),MFR: SCHLUMBERGER,MN:EDMC-R,REF-90043-000-00001	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		12500	0		
Deepwater Warehouse	Fieldwood	13286.A		PR-R1-2	KIT;COMPRISING:SPICE (SIZE: 3/4 IN),MFR: SCHLUMBERGER,MN:EDMC-R,REF-90043-000-00001	142980	MC 782 1 DANTZLER COMPLETION	EA			0		12500	0		
Deepwater Warehouse	Fieldwood	13449.A		MR-3-C	Blind Plug, Compensating: For the 10K hangers. Alloy 718 Compensating Blind Piston Top Assembly, 2 x 1.6 cu.in. Expansion Chambers; Material Number,P5025-21	139991	MC 698 1 BIG BEND FEED COMPLT	EA			6		23533	141198		
Deepwater Warehouse	Fieldwood	13798.A		OS-R1-S3	CARD, ELECTRONIC;TYP:1-CHANNEL SUBSEA INTERFACE,FUNC:DOWN HOLE PRESSURE AND TEMPERATURE GAUGE (4),TEMP RNGE:20 TO 3F HEXADECIMAL,MFR: SCHLUMBERGER,MFR:WELLWATCHER,BRAND:UNKNOWN,EQ MODEL:SERIES ESLIC	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		11500	11500		
Deepwater Warehouse	Fieldwood	13798.A		OS-R1-S3	CARD, ELECTRONIC;TYP:1-CHANNEL SUBSEA INTERFACE,FUNC:DOWN HOLE PRESSURE AND TEMPERATURE GAUGE (4),TEMP RNGE:20 TO 3F HEXADECIMAL,MFR: SCHLUMBERGER,MFR:WELLWATCHER,BRAND:UNKNOWN,EQ MODEL:SERIES ESLIC	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		11500	11500		
Deepwater Warehouse	Fieldwood	13799.A		PR-R1-2	CONNECTOR, ELECTRICAL;CONDCTR SZ-16-18AWG,MFR:EXPRO,PN:DHCE-A51-BQ-015-001-IN,MFR:TRONIC,BRAND:UNKNOWN	142980	MC 782 1 DANTZLER COMPLETION	EA			0		6962.5	0		
Deepwater Warehouse	Fieldwood	14397.A		DWW-YARD	CONTROL LINE,SINGLE 0.375 X 0.049 IN,CONDUCTY 825,ENCAPULATED IN SANTOPRENE JACKET,MID-SOUTH CONTROL LINE,FILLED & FLUSHED TO NAS CLASS 6 STANDARDS W/TRANSAQUA HT			FT			0		3.738570732	0		
Deepwater Warehouse	Fieldwood	14541.A		DWW-YARD C-VAN HICU-1481372	FLOAT COLLAR,16,000 IN,96.00 LBS/FT, HCQ125 TSH 511			EA			2		17883.2275	35766.455		
Deepwater Warehouse	Fieldwood	14543.A		DWW-YARD C-VAN 402189-0	GUIDE SHOE, 17.875 P110 TSH 521			EA			1		12739.3	12739.3		
Deepwater Warehouse	Fieldwood	14862.A		MR-1-D	ADAPTOR, TUBE TO PIPE;TYP:HANGER CONNECTOR,TUBE OD:1/4IN,PIPE SZ:0.563IN,PIPE CONN:MTM,MFR:PETRO TECHNOLOGIES,PN:1208421 REV N			EA			0		1417.75	0		
Deepwater Warehouse	Fieldwood	15036.A		BW-AREA 3	CENTRALIZER, CASING;TYP:SPRING,CASNG NOM SZ-22IN,CONN TYPE:STRAIGHT LATCH ON,BOW TYP:LAP WELDED,SPCL FEATRS:BOW OD: 29-5/8 IN,MFR:WEATHERFORD,PN:1105722/571157,MN:SERIES 57R	203389	MC 339 SILVERGATE DRL				27		195	5265		
Deepwater Warehouse	Fieldwood	15036.A		BW-AREA 3	CENTRALIZER, CASING;TYP:SPRING,CASNG NOM SZ-22IN,CONN TYPE:STRAIGHT LATCH ON,BOW TYP:LAP WELDED,SPCL FEATRS:BOW OD: 29-5/8 IN,MFR:WEATHERFORD,PN:1105722/571157,MN:SERIES 57R	201560	GC 40 02 Katmal 2				6		195	1170		
Deepwater Warehouse	Fieldwood	17709.A		MR-GENERAL	PLUG,WIRELINE, F/CAMERON 5.250 IN TUBING HANGER, CAMERON PN:2749898-01		MC 782 DANTZLER DEVELOPMENT LL				1		52100	52100		
Deepwater Warehouse	Fieldwood	17946.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 22" X 16" BIG BORE II, WEIGHT SET METAL TO METAL SEAL, RATED 6,500 PSI, H2S SERVICE DRILL QUIP PN:2-403134-02			EA			0		23000.35	0		
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE;TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03			EA			0		2179.220417	0		
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE;TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	203389	MC 339 SILVERGATE DRL	EA			0		3275.9	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE,TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	144040	MC 948 4 GUNFLINT D&E	EA			0		3255	0		
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE,TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	201560	GC 40 02 Katmai 2	EA			0		3329.76	0		
Deepwater Warehouse	Fieldwood	18083.A		BW-R5-FL	VALVE, BALL,OPRTD:ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLI:SS WELLHEAD,MFR:DRIL-QUIP,PN:2-904265-02			EA			1		2053.607214	2053.607214		
Deepwater Warehouse	Fieldwood	18083.A		DWW-YARD C-VAN HICU 1339199	VALVE, BALL,OPRTD:ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLI:SS WELLHEAD,MFR:DRIL-QUIP,PN:2-904265-02			EA			0		2053.607214	0		
Deepwater Warehouse	Fieldwood	18083.A		DWW-YARD-C-VAN CCLU667229-9	VALVE, BALL,OPRTD:ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLI:SS WELLHEAD,MFR:DRIL-QUIP,PN:2-904265-02			EA			0		2053.607214	0		
Deepwater Warehouse	Fieldwood	18087.A		DWW-YARD C-VAN HICU 1339199	SWEDGE,CROSSOVER,22" X 1.000" W.T. BWP DOWN BY 22.130' X .750" W.T. BWP UP, DRIL QUIP PN:2-404391-07, PER NOBLE QP Q504.01			EA			0		5075.488889	0		
Deepwater Warehouse	Fieldwood	18089.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 22" X 1.8" BIG BORE II, SS10/SS15, WEIGHT SET RESILIENT SEAL, RATED 5,000 PSI., DRIL QUIP PN:1-408455-05, MONO API 170, PER NOBLE QP Q504.01			EA			0		37060.07286	0		
Deepwater Warehouse	Fieldwood	18097.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 18-3/4 SS15, 15M PSI, DUAL WEIGHT SET METAL TO METAL SEALS, FOR HANGERS 13-3/8 AND SMALLER, INCLUDES OUTER LOCK RINGS, H25 SERVICE, DRILQUIP PN:2-404254-05, PER NOBLE QP Q504.01			EA			0		24382.81	0		
Deepwater Warehouse	Fieldwood	18802.A		BW-AREA-3	CASING, OCTG,NOM SZ 22 IN,WT 224.28 lb/ft,WALL THK 1 IN,MATL GR X80,CONN TYPE 590M/MT,LG 60 ft			FT			7.78		250.0515732	1945.401239		
Deepwater Warehouse	Fieldwood	19122.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 16" TYPE SS10/SS15, F/16" SUPPLEMENTAL HANGER, W/70 DURO HYDROGENATED NITRILE F/ELASTOMERIC SEALING ELEMENT, H25 SERVICE, DRIL QUIP PN:2-407542-07			EA			0		23000.35333	0		
Deepwater Warehouse	Fieldwood	19397.A		MR-1-A	DISK, INTERNAL PRESSURE RUPTURE(IPRD), RATED 5500 PSIG @ 150°F 3000 PSIG MIN BACK PRESSURE	144040	MC 948 4 GUNFLINT D&E	EA			2		4589.79	9179.58		
Deepwater Warehouse	Fieldwood	19706.C		DWW YARD C-VAN HLXU 616220-6	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		25000	25000		
Deepwater Warehouse	Fieldwood	19706.C		MW-R14-FL	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		25000	25000		
Deepwater Warehouse	Fieldwood	19706.C		MW-R14-FL	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		25000	25000		
Deepwater Warehouse	Fieldwood	19706.C		MW-R14-FL	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	AFF FW193004	TROIKA	EA			1		15446.17	15446.17		
Deepwater Warehouse	Fieldwood	20177.A		DWW-YARD	PUP JOINT, CASING,NOM SZ:16IN,WT:96.00lb/ft,MATL GR:Q125,TOP CONN TYP:TSH 511,LG:20ft			EA			1		4251.9	4251.9		
Deepwater Warehouse	Fieldwood	20182.A		DWW-YARD C-VAN HICU-1481372	GUIDE SHOE, 11.875, 71.80, HCQ125, TSH 523, WEATHERFORD MOD 549, W/LB. BOW SPRING SUB, 12.50 RESTRICTION INTO 14.500 OPEN HOLE , PN:54900LQH5230H12A002			EA			1		6460.89	6460.89		
Deepwater Warehouse	Fieldwood	20183.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, 11.875, 71.80, HCQ125, TSH 523, WEATHERFORD MOD L47A, DV, LB. AUTO FILL, W/ 3.500 DROP BALL, PN: L47A0LQH5230H120718			EA			1		14321.53	14321.53		
Deepwater Warehouse	Fieldwood	21764.A		PUP JOINT RACK-FLOOR	Sub, XO 3-1/2" 9.2# VFIL Bx x 3-1/2" 9.3# SC-BTS-8 Pn 1.18" Lg. 12.5Ksi 13HCr,			EA			3		1812.416667	5437.25		
Deepwater Warehouse	Fieldwood	23938.A		MR-3-D	SUPERIOR ENERGY SERVICES PN: 413.35332C			EA			2		51.845	103.69		
Deepwater Warehouse	Fieldwood	23962.A		MR-5-D	WIRE,MFR:CAMERON,PN:2748111-01,TYP LOCKING,APPLI SSR (SIZE: 5.25 IN			EA			1		181.06	181.06		
Deepwater Warehouse	Fieldwood	23962.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING,INDUS STD-AS568-465,ID:17.955IN,PN:702645-46-52	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		181.06	181.06		
Deepwater Warehouse	Fieldwood	23962.A		TRAINING ROOM 1	O RING,INDUS STD-AS568-465,ID:17.955IN,PN:702645-46-52	AFF FW580018	KATMAI/ORLOV/GE NOVESA	EA			6		181.06	1086.36		
Deepwater Warehouse	Fieldwood	23972.A		MR-5-D	O RING,INDUS STD-AS568-465,ID:17.955IN,PN:702645-46-52	AFF FW580018	KATMAI/ORLOV/GE NOVESA	EA			4		181.06	724.24		
Deepwater Warehouse	Fieldwood	24601.A		MW-AREA 5	Shear pin, actuator ring (P/N: 2156904-01)			EA			4		48.325	193.3		
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SAVER SUB, BLANK PIPE, 5.500, 20.00, 13Cr110, SLHT (2 FT)			EA			1		3065.94	3065.94		
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SUB, X-OVER, 3.500, 9.30, SC-BTS8 BOX, X 3.500, 9.20, VFIL PIN,12.5Ksi 13HCr,(1.15 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C			EA			2		1626.485	3252.97		
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SUB, X-OVER, 3.500, 9.30, SC-BTS8 BOX, X 3.500, 9.20, VFIL PIN,12.5Ksi 13HCr,(1.15 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C	142981	MC 782 2 DANTZLER COMPLETION	EA			6		2497.5	14985		
Deepwater Warehouse	Fieldwood	26133.B		MR-GENERAL	POWER UNIT, ELECTRICAL, SUBSEA, MCS EQUIPMENT ASSEMBLY, AKER, PN: BB14-000748-78	140054	VK 917 POWER UMBILICAL	EA			0		18573	0		
Deepwater Warehouse	Fieldwood	26537.A		MW-AREA 6	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT:9.30lb/ft,MATL GR:13CR110,CONN TYPE:BTS-8,TOP CONN TYP:BTS-8 BOX,BOT CONN TYP:BTS-8 PIN,LG:8ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		5198	10396		
Deepwater Warehouse	Fieldwood	26538.A		PUP JOINT RACK-TIER 5	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT:9.30lb/ft,MATL GR:13CR110,CONN TYPE:BTS-8,TOP CONN TYP:BTS-8 BOX,BOT CONN TYP:BTS-8 PIN,LG:8ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6618.25	6618.25		
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611	142981	MC 782 2 DANTZLER COMPLETION	EA			0		2781.8	0		
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611			EA			0		1994.775	0		
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		2781.8	0		
Deepwater Warehouse	Fieldwood	27309.A		MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M631, REV C			EA			0		1708.51	0		
Deepwater Warehouse	Fieldwood	27312.A		MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		344.855	0		
Deepwater Warehouse	Fieldwood	27313.A		MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.250 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		302.4642857	0		
Deepwater Warehouse	Fieldwood	27315.A		MR-1-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR:PETRO TECHNOLOGIES,PN:130M201, REV H	142981	MC 782 2 DANTZLER COMPLETION	EA			0		1879.73	0		
Deepwater Warehouse	Fieldwood	27315.A		MR-2-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR:PETRO TECHNOLOGIES,PN:130M201, REV H			EA			0		1224.165	0		
Deepwater Warehouse	Fieldwood	27316.A		MR-1-D	POTH CONNECTOR, 0.375 IN, PETRO TECHNOLOGIES, PN: 130M591, REV D			EA			0		637.615	0		
Deepwater Warehouse	Fieldwood	27317.A		MR-2-C	PLUG, TEST,TYP:ASSEMBLY,CONN SZ:3/8IN,CONN TYPE:MNPT X TUBE,MFR:PETRO TECHNOLOGIES,PN:130M681 REV E			EA			0		917.0166667	0		
Deepwater Warehouse	Fieldwood	27319.A		MR-2-C	POTH CONNECTOR, 0.500 IN, PETRO TECHNOLOGIES, PN: 130M891, REV B			EA			0		701.75	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	27325.A		MR-2-C	ELBOW, PIPE TO TUBE, DEG-90, NOM PIPE SZ-3/8IN, PIPE CONN-NPT, TUBE OD: 3/8IN, MFR: PETRO TECHNOLOGIES, PN: 150M261 REV A			EA			0		1335.123333	0		
Deepwater Warehouse	Fieldwood	27326.A		MR-2-C	VALVE, CHECKVALV SZ-3/8IN, DISK RTNG-4200PSI, SPCL FEATRS: WITH BURST DISK, MFR: PETRO TECHNOLOGIES, PN: 150M421			EA			0		3297.45	0		
Deepwater Warehouse	Fieldwood	27489.A		VERTICAL RACK	VALVE, SUBSURFACE SAFETY, MFR: SCHLUMBERGER, PN: 100395464, TYP SURFACE CONTROLLED, TUBING SZ 4-1/2 IN, WT 12.60 lb/ft, PROFILE 3.688 RPT, OD 7.437 IN, CONN TYPE VAM TOP PIN X PIN, WRKNG PRESS 10000 PSI, MN: TRC-II-10	142980	MC 782 1 DANTZLER COMPLETION	EA			0		470000	0		
Deepwater Warehouse	Fieldwood	27491.A		CR TIER 3	NIPPLE, MFR: SCHLUMBERGER, PN: 101368046, TYP DUAL CHECK CHEMICAL INJECTION, CONN SZ 4-1/2 IN, CONN TYPE BTS-6 BOX X PIN, MATL CS, MATL GR S13 CR 110 KSL, APPLI W/ 0.500 IN. PTFE TESTABLE CONNECTOR, 1/2 IN CHECK VALVE AND 6000 PSI PRESSURE BURST DISC	142980	MC 782 1 DANTZLER COMPLETION	EA			2		56720	113440		
Deepwater Warehouse	Fieldwood	27493.A		SMALL PARTS ROOM	GAUGE, TYP: TRIPLE, COMPRISING: TUBE/ANNULAR/SNORKEL, CABLE HEAD, EDMCR, MFR: SCHLUMBERGER, PN: 100364655, MN: NPQG-EL, T-3	142981	MC 782 2 DANTZLER COMPLETION	EA			0		168900	0		
Deepwater Warehouse	Fieldwood	27494.A		DWW-YARD	CABLE, ELECTRICAL, TYP: TUBING ENCAPSULATED, ARM: INCOLOY 825, WALL THK: 0.035IN, MFR: SCHLUMBERGER, PN: P486039	142981	MC 782 2 DANTZLER COMPLETION	FT			12500		6.85	85625		
Deepwater Warehouse	Fieldwood	27494.A		DWW-YARD	CABLE, ELECTRICAL, TYP: TUBING ENCAPSULATED, ARM: INCOLOY 825, WALL THK: 0.035IN, MFR: SCHLUMBERGER, PN: P486039	139991	MC 698 1 BIG BEND FEED COMPLT	FT			12500		6.85	85625		
Deepwater Warehouse	Fieldwood	27496.A		DWW-YARD	CONTROL LINE, HYDRAULIC, SINGLE, 0.500 IN X 0.065 IN WT, INCOLOY 825 MATERIAL, WELDED, ENCAPSULATED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 4D100000000-4_MSC	142980	MC 782 1 DANTZLER COMPLETION	FT			0		12.568795	0		
Deepwater Warehouse	Fieldwood	27498.A		DWW-YARD	CONTROL LINE, HYDRAULIC, TRIPLE, FLATPACK, (3) 0.250 IN X 0.065 IN WT, INCOLOY 825 MATERIAL, WELDED, ENCAPSULATED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 2C12C12C1000-4_MSC	142980	MC 782 1 DANTZLER COMPLETION	FT			0		12.68605226	0		
Deepwater Warehouse	Fieldwood	27560.A		SMALL PARTS ROOM	GAUGE, TYP: TRIPLE, COMPRISING: TUBE/ANNULAR/SNORKEL, CABLE HEAD EDMCR, MFR: SCHLUMBERGER, PN: 100675006, MN: NPQG-EL, T-3	142980	MC 782 1 DANTZLER COMPLETION	EA			0		186500	0		
Deepwater Warehouse	Fieldwood	27614.A		CAN RACK FLOOR	MANDREL, SOLID GAUGE, 4.500, 13CR80, 15.50, BTS-6 PIN X PIN, FOR NHQG-ED DUAL GAUGE SCHLUMBERGER, PN: 101284871	142981	MC 782 2 DANTZLER COMPLETION	EA			1		51550	51550		
Deepwater Warehouse	Fieldwood	27615.A		SMALL PARTS ROOM	DUAL GAUGE ASSEMBLY, NPQG-ED, TUB/TUB, CABLE HEAD, EDMCR, SLB QCP SCHLUMBERGER, PN: 100482238	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		112600	0		
Deepwater Warehouse	Fieldwood	28038.A		PUP JOINT RACK-FLOOR	NIPPLE, LANDING, MFR: HALLIBURTON, PN: 101831453, TYP RPT, CONN TYPE YLD BTS-8, BOX X PIN, ID 2.813 IN, OD 3-1/2 IN, MATL GR 13CR110, WT 9.30 lb/ft	139991	MC 698 1 BIG BEND FEED COMPLT	EA			3		3587	10761		
Deepwater Warehouse	Fieldwood	28241.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING, NOM SZ 5-1/2IN, WT: 20.00lb/ft, MATL GR: 13CR-110, CLASS-MINIMUM YIELD STRENGTH: 11KSI, TOP CONN TYP: SLHT BOX, BOT CONN TYP: SLHT PIN, LG: 2ft, APPLI-SET OF SPACEOUT PUPS, MFR: SUPERIOR ENERGY SERVICES, PN: TB-5.50-20.0-F-E-02			EA			2		2344.48	4688.96		
Deepwater Warehouse	Fieldwood	28364.A		DWW-YARD C-VAN 429796-0	CENTRALIZER SUB, 13.625, 88.20, Q125, TSH 523, TYPE R3600 BST-338, (12) BOW SPRINGS W/ 20.125 OVER BOW, BLACKHAWK, PN: 0101468			EA			15		8636.374667	129545.62		
Deepwater Warehouse	Fieldwood	28367.A		DWW-YARD C-VAN CCLU 667229-9	COLLAR, STOP, TYP: LATCH ON, CASNG OD: 28IN, SPCL FEAT: STSCL, MFR: WEATHERFORD, PN: 9020028 / 502373	203389	MC 339 SILVERGATE DRL	EA			4		175	700		
Deepwater Warehouse	Fieldwood	28371.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, TYP: NON ROTATING, CASNG OD: 17-7/8IN, CASNG WT: 93.50lb/ft, MATL GR: P110, CONN TYPE: TSH 521, MFR: WEATHERFORD, PN: L47A05QH521PG0A002 / 2052579, MN: L47A			EA			1		17553.52944	17553.52944		
Deepwater Warehouse	Fieldwood	28375.A		DWW-YARD C-VAN HICU-1481372	CENTRALIZER SUB GUIDE SHOE, 11.875, 15.620 OD, 71.80, Q125, TSH 523, WEATHERFORD, MOD 549, PN: 54900LQH523Q12A001 / 2075929			EA			1		6454.486667	6454.486667		
Deepwater Warehouse	Fieldwood	28376.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, TYP: NON ROTATING, CASNG OD: 11-7/8IN, CASNG WT: 71.80lb/ft, MATL GR: Q125, CONN TYPE: TSH 523, MFR: WEATHERFORD, PN: L47A0LQH523Q12A001 / 2052599, MN: L47A			EA			1		14321.54	14321.54		
Deepwater Warehouse	Fieldwood	28378.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, 9.875, 62.80, Q125, TSH 523, NR (NON-ROTAING), W/DOUBLE LARGE BORE FLOW-ACTIVATED ALUMINUM FLAPPRE VALVE, W/AFU TUBE & 3.500 IN BALL, WEATHERFORD, MOD L47A0, PN: L47A0JH523Q12A002			EA			1		11155.26	11155.26		
Deepwater Warehouse	Fieldwood	28381.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, CASNG OD: 13-5/8IN, CASNG WT: 88.20lb/ft, MATL GR: TN125HC, CONN TYPE: TSH 523, MFR: WEATHERFORD			EA			1		12081.36	12081.36		
Deepwater Warehouse	Fieldwood	28481.A		OS-R1-53	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T15-AC-01P-000-00	142980	MC 782 1 DANTZLER COMPLETION	EA			2		4500	9000		
Deepwater Warehouse	Fieldwood	28483.A		DWW-YARD	CONTROL LINE, SINGLE, LINE, 0.375, 0.065 WT, INCOLOY 825, WELDED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 3D1000000000-4_MSC	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		10.25	0		
Deepwater Warehouse	Fieldwood	28581.A		DWW-YARD C-VAN HICU-1481372	GUIDE SHOE, 7.750, 46.10, Q125, HYDL 523, WEATHERFORD MOD M212R, PN: 1217209	140521	GC 40 1 KATMAI DEEPENING DRL	EA			1		4932	4932		
Deepwater Warehouse	Fieldwood	28582.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, 7.750, 46.10, Q125 NR, HYDL 523, 2-4 BPM, WEATHERFORD MOD M47A, PN: 1264171	140521	GC 40 1 KATMAI DEEPENING DRL	EA			1		11395	11395		
Deepwater Warehouse	Fieldwood	28622.A		PUP JOINT RACK-FLOOR	SUB, X-OVER 4.812 IN - 85A BOX X 4.500 IN, 12.750, BTS-8, PIN, 0.59 FT LG, 9KSI, 13HCR, SUPERIOR ENERGY SERVICES PN: 413.48183C	142981	MC 782 2 DANTZLER COMPLETION	EA			2		1905	3810		
Deepwater Warehouse	Fieldwood	28623.A		PUP JOINT RACK-FLOOR	SUB, DBL PIN W/ 4.500 IN, 12.75, BTS-8 BOX X 5.500 IN, 20, SLHT, PIN X 3.500 IN, 9.3, BTS-8, PIN PKSI 13HCR, SUPERIOR ENERGY SERVICES PN: 413.45551C			EA			2		3097.795	6195.59		
Deepwater Warehouse	Fieldwood	28695.A		MW-AREA 6	ASSEMBLY, TYP: INTERNAL TREE CAP, SPCL FEAT: 10M, WITH 4.767 SSR PREP, MEC SEALS, ANDANTI-ROTATION KEY (SPRING ACTUATED), TEMP V, MATERIAL: CLASS EE-NL, CONNECTION TYPE: PLS-3, SIZE: 18-3/4 IN, MFR: CAMERON, PN: 2182093-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			1		0	0		
Deepwater Warehouse	Fieldwood	28695.B		MW-R15-FL	ASSEMBLY, TYP: INTERNAL TREE CAP, SPCL FEAT: 10M, WITH 4.767 SSR PREP, MEC SEALS, ANDANTI-ROTATION KEY (SPRING ACTUATED), TEMP V, MATERIAL: CLASS EE-NL, CONNECTION TYPE: PLS-3, SIZE: 18-3/4 IN, MFR: CAMERON, PN: 2182093-04			EA			0		49420	0		
Deepwater Warehouse	Fieldwood	28696.A		MR-GENERAL DWW-YARD C-VAN TTNUJ77610145G1 (CLIMATE CONTROLLED)	TUBING HANGER, LOWER PLUG, 4.375 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731385-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		40530	0		
Deepwater Warehouse	Fieldwood	28696.B			TUBING HANGER, LOWER PLUG, 4.375 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731385-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			1		55988.59	55988.59		
Deepwater Warehouse	Fieldwood	28697.A		MR-GENERAL	TREE CAP PLUG, INTERNAL, 4.767 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731384-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		20000	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	28734.A		MW-R14-3	PROTECTOR,TUBING CLAMP,VIT TYPE,DUAL CHANNELS,LT CHANNEL(LEFT TO RT)(1)0.433 IN X 0.433 IN,(1) 0.433 IN X 0.990 IN,RT CHANNEL(LEFT TO RT)(1)0.410 IN X 0.790 IN,(2)0.660 IN,(ASTM-A-1011) PROTECTOR 47.2 IN,CANNON,PN: 6000-47-81/67 RPDCSVIT	142980	MC 782 1 DANTZLER COMPLETION	EA			13		520.97	6772.61		
Deepwater Warehouse	Fieldwood	28735.A		MW-R14-3	SLEEVE, INSULATOR, POLYURETHANE TYPE FOR 6000-47-81/67 RPDCSVIT PROTECTOR, CANNON, PN: 72036	142980	MC 782 1 DANTZLER COMPLETION	EA			12		642.2	7706.4		
Deepwater Warehouse	Fieldwood	29149.A		MR-1-C	TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M421 REV R	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		2313.63	0		
Deepwater Warehouse	Fieldwood	29149.A		MR-1-C	TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M421 REV R	142980	MC 782 1 DANTZLER COMPLETION	EA			0		2313.63	0		
Deepwater Warehouse	Fieldwood	29150.A		MR-1-C	TUBE, 9/16 IN MTM X 0.500 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130M091 REV M	142980	MC 782 1 DANTZLER COMPLETION	EA			0		2741.724082	0		
Deepwater Warehouse	Fieldwood	29251.A		MW-R14-3	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE,W/DUAL CHAN,(L TO R) (L) 0.433 X 0.433 ENCAP.TEC,0.433 X 0.990 ENCAP.BUNDLE, (R) 0.410 X 0.790,0.660 ENCAP LINE,25.2 LENGTH,LCS,CANNON SERVICES, PN: 4500-A-81/67RPDC, DRW: 498, 499	142980	MC 782 1 DANTZLER COMPLETION	EA		6		122.0020766	732.0124594			
Deepwater Warehouse	Fieldwood	29253.A		BW-R5-3	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE, W/DUAL CHAN, (L TO R) (L) 0.433 X 0.433 ENC.TEC,0.433 X 0.990 ENC.BUNDLE, (R) 0.410 X 0.790,0.660 ENCAP LINE,25.2 LENGTH,LCS,CANNON SERVICES, PN: 6000-A-81/67RPDC DRW:NOB-503,504	142980	MC 782 1 DANTZLER COMPLETION	EA		5		134.1	670.5			
Deepwater Warehouse	Fieldwood	29254.A		BW-R5-3	CLAMP, TUBING, MID JOINT, ABOVE SAFETY VALVE, W/DUAL CHAN, (L TO R) (L) 0.433 X 0.433 ENCAP.TEC,0.433 X 0.990 ENCAP.BUNDLE, (R) 0.410 X 0.790,0.660 ENCAP LINE,25.2 LENGTH,LCS,CANNON SERVICES, PN: 5500-A-81/67RPDC, DRW: NOB-505, 506	142980	MC 782 1 DANTZLER COMPLETION	EA		2		67.15	134.3			
Deepwater Warehouse	Fieldwood	30007.A		OS-R1-S3	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T16-AC-015-000-00	142980	MC 782 1 DANTZLER COMPLETION	EA			1		6250	6250		
Deepwater Warehouse	Fieldwood	30008.A		OS-R1-S3	CONNECTOR, TEST, TRONIC QCP, PN: DHCE-T23-AA-015-000-00	142980	MC 782 1 DANTZLER COMPLETION	EA			1		8250	8250		
Deepwater Warehouse	Fieldwood	31062.A		CAN RACK FLOOR	MANDREL, SOLID GAUGE, 4.500, 13CR, 15.5 PPF, 95 KSI, BTS-6 PIN X PIN, FOR NHQG-ED, DUAL GAUGE, SCHLUMBERGER, PN: 101284871	142981	MC 782 2 DANTZLER COMPLETION	EA			1		51550	51550		
Deepwater Warehouse	Fieldwood	31225.A		DWW-YARD	VALVE:TYP-FORMATION ISOLATION,CONN 1 SZ:7.813IN,CONN 2 SZ:3.7IN,OD:9-5/8IN,MATL GR:13CR,MFR:SCHLUMBERGER,PN:100535565,MN-FIV-II-9X	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		365000	365000		
Deepwater Warehouse	Fieldwood	32774.A		BW-AREA 3	CROSSOVER, CASING;TOP CONN SZ:10-3/4IN,TOP CONN WT:73.20lb/ft, TOP CONN TYP-HC, MAC II, BOX,BOT CONN SZ:10-1/8IN,BOT CONN WT:79.22lb/ft,BOT CONN TYP-SLSF, PIN,MATL GR:TN-125/HQC-125,LG-5ft	138970	MC 782 1 DANTZLER D&E	EA			1		15837	15837		
Deepwater Warehouse	Fieldwood	32818.A		CR TIER 1	BLAST JOINT, S/C, 3.500 IN, 9.30, 3.859 OD, 13CR110, BTS-8, (20 FT.)	142981	MC 782 2 DANTZLER COMPLETION	EA			2		8149	16298		
Deepwater Warehouse	Fieldwood	32821.A		DWW-YARD	JOINT;SPCL FEAT-SIZE: 3-1/2 IN, WEIGHT: 9.20 LB, MATERIAL GRADE: 13CR110, CONNECTION TYPE: VAM FIL	142981	MC 782 2 DANTZLER COMPLETION	EA			1		3835	3835		
Deepwater Warehouse	Fieldwood	32822.A		PUP JOINT RACK-FLOOR	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN	142981	MC 782 2 DANTZLER COMPLETION	EA			1		1320	1320		
Deepwater Warehouse	Fieldwood	32822.A		PUP JOINT RACK-FLOOR	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN			EA			1		859.65	859.65		
Deepwater Warehouse	Fieldwood	33269.A		PUP JOINT RACK- TIER 1	CROSSOVER, CASING;TYP-SUB, TOP CONN SZ:5-1/2IN, TOP CONN WT:29.70lb/ft, TOP CONN TYP-VAM ACE PIN, BOT CONN SZ:5-1/2IN, BOT CONN WT:23.00lb/ft, BOT CONN TYP-BTS-6 PIN, MATL GR:13CR110, LG:4ft	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		7015	7015		
Deepwater Warehouse	Fieldwood	33270.A		PUP JOINT RACK-TIER 4	JOINT;TYP-COMBO, UPPER,SPCL FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)			EA			1		8197.87	8197.87		
Deepwater Warehouse	Fieldwood	33270.A		PUP JOINT RACK-TIER 5	JOINT;TYP-COMBO, UPPER,SPCL FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		12588	12588		
Deepwater Warehouse	Fieldwood	33271.A		PUP JOINT RACK-TIER 4	JOINT;TYP-COMBO, LOWER,SPCL FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB/FT, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED PIN)			EA			1		8197.87	8197.87		
Deepwater Warehouse	Fieldwood	33282.A		BW-R5-3	SLEEVE, INSULATOR, POLYURETHANE TYPE, 20 LBS, CANNON SERVICES, PN: 72051, DRW: NOB-476, FOR 7.000 IN X 5.50 IN VIT	139991	MC 698 1 BIG BEND FEED COMPLT	EA			12		592.15	7105.8		
Deepwater Warehouse	Fieldwood	33294.A		DWW YARD C-VAN 433422-0	CENRALIZER SUB, 9.875 IN, 62.80 PPF, Q125 HC, TSH 523, BST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A			EA			0		7120.2708	0		
Deepwater Warehouse	Fieldwood	33294.A		DWW-YARD C-VAN 4661048-400T-This C-Van Scrapped and sold to Louisiana Scrap 03/19/19	CENRALIZER SUB, 9.875 IN, 62.80 PPF, Q125 HC, TSH 523, BST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A			EA			0		7120.2708	0		
Deepwater Warehouse	Fieldwood	33413.A		DWW-YARD	JOINT;TYP-PRODUCTION TUBING,SPCL FEAT-SIZE: 3-1/2 IN, WEIGHT: 9.2 LB/FT, HYPER, MATERIAL GRADE: 13CR110, CONNECTION TYPE: VAM FIL, TUNGSTEN CARBIDE COATED	142981	MC 782 2 DANTZLER COMPLETION	EA			3		7633.333333	22900		
Deepwater Warehouse	Fieldwood	33926.A		DWW-YARD C-VAN HICU-1481372	GUIDE SHOE, CENTRALIZER, 9.875 IN, 62.80H, HCQ-125, 549R HYD 523, 365 (0.171) BOWS, 13.500 IN OD, CONCENTRIC CEMENT NOSE W/6.03 IN ID AND 0.375 IN ALUM BAR, DRIFT 8.500/OD 10.625, WEATHERFORD, PN: 549R0JQHS23Q12A001			EA			1		7450.466667	7450.466667		
Deepwater Warehouse	Fieldwood	34130.A		PR-R1-2	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-A51-BQ-015-ALL-HN	142980	MC 782 1 DANTZLER COMPLETION	EA			0		12550	0		
Deepwater Warehouse	Fieldwood	34130.A		PR-R1-2	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-A51-BQ-015-ALL-HN	142981	MC 782 2 DANTZLER COMPLETION	EA			0		18610	0		
Deepwater Warehouse	Fieldwood	34449.A		BW-AREA 2	CLAMP, TUBING,MID JOINT,W/STANDOFF,(LEFT TO RIGHT)11MMX11MM ENCAP TEC,0.660IN OD ENCAP CI LINE(LOWER),0.535 IN OD ENCAP CI LINE(UPPER),25.2IN LENGTH,LOW CARBON STEEL,CANNON SERVICES,PN:6090-8-68PG1.53XT, DRAW NOB5358,5368	139991	MC 698 1 BIG BEND FEED COMPLT	EA			2		1005.25	2010.5		
Deepwater Warehouse	Fieldwood	34553.A		BW-AREA 3	SUB, RUPTURE DISC, 16.000 IN, 97.00, Q-125, HYDRIL 511, PIN X BOX X 4 FT W/ 2 PORTS 180 DEGREES APART AND EPDR DISKS INSERTED, RATED AT 1600 PSIG AT 150 DEGREES FARENHEIT W/ 7000 PSIG BACK PRESSURE	201560	GC 40 02 Katmai 2	EA			1		33978.07	33978.07		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	35044.A		MR-1-A	DISK, TYPE: RUPTURE, EXTERNAL, MFG: FISK, PN: A9034-7, 1600 PSIG AT 150 DEG F W/7000 PSID MINIMUM BACK PRESSURE, APPL: FOR HUNTING EQUIPMENT			EA			2		5268.85	10537.7		
Deepwater Warehouse	Fieldwood	35048.A		DWW-YARD	JOINT-SPL: FEAT-NOMINAL SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION TYPE: VAM, FIL, WITH PRODUCTION TUBING (LG: 30 FT) ASSEMBLY, CENTRALIZER, SUB, 13.625 IN, R3600, BST-25, (14) BOW SPRING, 18.625 IN OVER BOW, TEANRISHYDRIL WEDGE 523, DOPELESS, 88.20 PPF, API Q125, BLACKHAWK, PN: 0101468	139991	MC 698 1 BIG BEND FEED COMPLT	EA			4		4396.5	17586		
Deepwater Warehouse	Fieldwood	35536.A		DWW YARD C-VAN 429796-0	ASSEMBLY, CENTRALIZER, SUB, 13.625 IN, R3600, BST-25, (14) BOW SPRING, 18.625 IN OVER BOW, TEANRISHYDRIL WEDGE 523, DOPELESS, 88.20 PPF, API Q125, BLACKHAWK, PN: 0101468			EA			8		8889.644444	71117.15556		
Deepwater Warehouse	Fieldwood	35536.A		DWW YARD C-VAN 433422-0	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781			EA			1		8889.644444	8889.644444		
Deepwater Warehouse	Fieldwood	35537.A		BW-AREA 3	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781	144040	MC 948 4 GUNFLINT D&E	EA			2		12624.78494	25249.56988		
Deepwater Warehouse	Fieldwood	35537.A		BW-AREA 3	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781			EA			5		7948.575556	39742.87778		
Deepwater Warehouse	Fieldwood	35537.A		BW-AREA 3	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781	203389	MC 339 SILVERGATE DRL	EA			2		12205.20556	24410.41111		
Deepwater Warehouse	Fieldwood	35538.A		DWW YARD C-VAN 402189-0	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780			EA			7		5767.368571	40371.58		
Deepwater Warehouse	Fieldwood	35538.A		DWW YARD C-VAN 402189-0	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780	203389	MC 339 SILVERGATE DRL	EA			4		8855.92	35423.68		
Deepwater Warehouse	Fieldwood	35538.A		DWW YARD C-VAN 402189-0	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780	142843	MC 782 2 DANTZLER	EA			2		8855.92	17711.84		
Deepwater Warehouse	Fieldwood	35538.A		DWW-YARD-C-VAN 045905	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780	201560	GC 40 02 Katmai 2	EA			2		8855.92	17711.84		
Deepwater Warehouse	Fieldwood	35650.A		MR-5-D	RING-TYP-EXPANDING NO-GO-ID-5-1/4IN,APPLN-SSR WIRELINE ISOLATION SLEEVE,MFR:CAMERON,PN:2748112-01			EA			1		1782.95	1782.95		
Deepwater Warehouse	Fieldwood	36234.A		PUP JOINT RACK-FLOOR	PLUG, BULL,NOM 5.25-1/2IN,CONN TYPE:VAM FIL BOX,WT:9.20lb/l,MATL GR:13HCR,SPL FEAT-OD: 3-1/2 IN, MINIMUM YIELD STRENGTH: 15 KSLMFR-SUPERIOR ENERGY SERVICES,PN:413.55349C	139991	MC 698 1 BIG BEND FEED COMPLT	EA			2		1242.5	2485		
Deepwater Warehouse	Fieldwood	36235.A		PUP JOINT RACK-FLOOR	PLUG, BULL,NOM 5.25-1/2IN,CONN TYPE:SLHT BOX,WT:20.00lb/l,MATL GR:13HCR,SPL FEAT-OD: 6.062 IN, MINIMUM YIELD STRENGTH: 15 KSLMFR-SUPERIOR ENERGY SERVICES,PN:413.55019C	139991	MC 698 1 BIG BEND FEED COMPLT	EA			2		1670	3340		
Deepwater Warehouse	Fieldwood	38048.A		DWW-YARD	PUP JOINT, 10.125 IN, 79.22W, HCQ-125, HUNTING, SLF, PIN X BOX, (18 FT)			EA			1		3930.47	3930.47		
Deepwater Warehouse	Fieldwood	38624.A		DWW-YARD C-VAN HJCU-1339199	EYE, LIFTING, 50 TON, STANDARD DUTY, FOR 17 TON SHACKLE, DRILL-QUIP, PN: 2-304782-02			EA			0		421.4841667	0		
Deepwater Warehouse	Fieldwood	38698.A		DWW-YARD C-VAN HJCU-1481372	CENTRALIZER, SUB, 14.000 IN, GS, 549, Q125, HYDRIL 523, 113.0, 19.50 OD, WEATHERFORD, PN: 2245955			EA			1		7199.51	7199.51		
Deepwater Warehouse	Fieldwood	40232.A		PR-R1-2	KIT, RE-DRESS, FOR TRONIC DRY-MATE PLUG CONNECTOR, TEC TO HANGER, TRONIC QCP, SCHLUMBERGER, PN: BNK-TC6A-555	142980	MC 782 1 DANTZLER COMPLETION	EA			0		11892	0		
Deepwater Warehouse	Fieldwood	40269.A		MR-1-C	CROSSOVER, FITTING, 0.375 IN PTI MALE X 0.500 IN PTI FEMALE, (2) VITON O-RINGS, 0.500 IN VITON PLUS ASSY, 0.500 IN FRONT/REAR FERRULE, 0.500 IN PTM NIPPLE, PETRO TECHNOLOGIES, PN: 170M371	142981	MC 782 2 DANTZLER COMPLETION	EA			0		2748.04	0		
Deepwater Warehouse	Fieldwood	40555.A		MR-5-F	WHIP, TEST, ELECTRICAL, 7-WAY FLYING RECEPTACLE, SOCKETS, PINS, W/ PIGTAILS, MFR: TELEDYNE, PN:1110542, SUP-AKER, MN: 10121123						4		3526	14104		
Deepwater Warehouse	Fieldwood	40565.A		MR-2-C	CAP, PROTECTION, UNIVERSAL, W/ HANDLE, ROV FLYING, MFR: TELEDYNE, PN: 1110544, SUP: AKER, MN: 10055384	AFE FW193007	TROIKA				0		1626	0		
Deepwater Warehouse	Fieldwood	40572.A		MW-R14-1	PLATE, TESTING/FLUSHING REMOVABLE, 12-WAY FOR OUTBOARD MULTI-QUICK CONNECTION P/N 10111225	AFE FW193004	TROIKA				1		31828	31828		
Deepwater Warehouse	Fieldwood	40692.A		VERTICAL RACK	VALVE, SAFETY, SUBSURFACE, 5.500 IN, 26.0W, 3.562 RPT, VAM TOP HC PIN X PIN, API 14A/ISO 10432 CLASS 2, 15000 PSI, VITON ORINGS, MF TEFLON SEAT, MP35N SPRING, 300 DEG F MAX WORKING TEMP, SCHLUMBERGER	143752	MC 948 4 GUNFLINT COMPLETION/L GC 40 1 KATMAI	EA			0		743000	0		
Deepwater Warehouse	Fieldwood	40906.A		BW-AREA 3	PUP JOINT, CASING,NOM 5.25-3/8IN,WT:39.00lb/l,MATL GR:HCQ-125,TOP CONN TYP:HYDRIL 513 PIN,BOT CONN TYP:HYDRIL 513 BOX,LG:5ft	140829	MC 782 1 DANTZLER COMPLETION	EA			1		3316.55	3316.55		
Deepwater Warehouse	Fieldwood	41084.A		BW-R5-3	CLAMP,TUBING,MID JOINT,W/STANDOFF,BLOW THE SCSV W/DUAL CHAN,(L TO R)0.433X0.433 ENCAP TEC,0.433X0.990 ENCAP BUNDLE,(R)0.660 ENCAP LINE,25.2 IN GUARD LENGTH,1CS,8.79IN CALC COMB RUN OD,CANNON,PN: 5125-A-81/67RP DCG2.1XT	142980	MC 782 1 DANTZLER COMPLETION	EA			2		1675	3350		
Deepwater Warehouse	Fieldwood	41085.A		BW-R5-3	CLAMP, PROTECTOR, SPLICE, TUBING,0.433X0.433 ENCAP TEC,0.433X0.990ENCAP BUNDLE,ASTM-A-1011,40.2IN CLAMP LENGTH,CANNON, PN: 4500-40-81/12/81	142980	MC 782 1 DANTZLER COMPLETION	EA			5		1005.25	5026.25		
Deepwater Warehouse	Fieldwood	41086.A		BW-R5-3	CLAMP, PROTECTOR,SPLICE,TUBING, 0.433X0.433 ENCAP TEC,0.433X0.990 ENCAP BUNDLE,ASTM-A-1011,40.2IN CLAMP LENGTH,CANNON, PN: 6000-40/C-81-12-81/67RPDC	142980	MC 782 1 DANTZLER COMPLETION	EA			3		1115.3	3345.9		
Deepwater Warehouse	Fieldwood	41391.A		MR-1-A	SEAL, METAL, MSBMS-II-UD BODY, F/5-15K HANGER, INCONEL 625, SILVER PLATED, 4.686 OD X 3.913 ID, 0.450 LG, F/HALLIBURTON CROWN PLUG, PN: P1000011680	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2364	2364		
Deepwater Warehouse	Fieldwood	41393.A		MR-2-E	SEAL, METAL, SBMS-II BODY, F/18 0.750-15K HANGER, INCONEL 718, SILVER PLATED, 16.734/16.739 OD X 15.701/15.706 ID, UPPER GALLEY SEAL F/EXHT TUBING HANGER, FMC, PN: P207484	140528	MC 948 GUNFLINT LONG LEAD	EA			3		14836	44508		
Deepwater Warehouse	Fieldwood	42096.B		MW-AREA 1	ASSEMBLY, JUNCTION PLATE, IWOCs, 12-WAY REMS/12L, UO, AKER, PN: BB11-000728-15	142981	MC 782 2 DANTZLER COMPLETION	EA			1		62637	62637		
Deepwater Warehouse	Fieldwood	42096.C		MW-AREA 1	ASSEMBLY, JUNCTION PLATE, IWOCs, 12-WAY REMS/12L, UO, AKER, PN: BB11-000728-15	142981	MC 782 2 DANTZLER COMPLETION	EA			1		62637	62637		
Deepwater Warehouse	Fieldwood	42097.A		MW-R17-3	ASSEMBLY, JUNCTION PLATE, FIXED, 12-WAY, FLUSHING, UO, AKER, PN: BB11-000728-03	142981	MC 782 2 DANTZLER COMPLETION	EA			1		52032	52032		
Deepwater Warehouse	Fieldwood	43377.A		DWW YARD C-VAN HLXU 616220-6	ASSEMBLY, PROD. TUBING HANGER, 4.000 IN - 10M, W/ 5.000 IN SIDE OUTLET, 4.375 IN,SSR WIRELINE, PLS-3, 5.500 X 26.000 VAM TOPBOX CONNECTION, (7) CONTROL LINES, SINGLE PIN ELEC, CAMERON	142981	MC 782 2 DANTZLER COMPLETION	EA			0		696270.8	0		
Deepwater Warehouse	Fieldwood	43387.A		DWW-YARD	ELECTRIC CONTROL LINE, GAUGE TEC, 0.049 WT, INC 825, ENCAPSULATED, SLB QCP, SCHLUMBERGER, PN: P486119	142980	MC 782 1 DANTZLER COMPLETION	FT			12500		7.95	99375		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	43663.A		MW-AREA 3	HANGER, LINER, EXPANDABLE, VERSAFLEX, QUICK-LOCK, 11.875 IN, 71.8#, HCQ-125, HYD 523 X 14.000 IN, 113#, HCQ-125, HYD 523, HALLIBURTON, PN: 101918791	201560	GC 40 02 Katmai 2	EA			1		133000	133000		
Deepwater Warehouse	Fieldwood	43882.A		PUP JOINT RACK-TIER 1	SUB, CROSSOVER, 5.500 IN, 26#, HYPER 13CR110, VAM TOP PIN X 6.000 IN, 30.90#, VAM TOP, KP PIN X 4 FT	142980	MC 782 1 DANTZLER COMPLETION	EA			1		5526	5526		
Deepwater Warehouse	Fieldwood	43920.A		PUP JOINT RACK-TIER 1	PUP JOINT, CROSSOVER, 5.500 IN, 23#, HYPER 13CR110, BTS-6, BOX X 6.000 IN, 30.90#, VAM TOP, KP, PIN X 4 FT	142980	MC 782 1 DANTZLER COMPLETION	EA			1		5021	5021		
Deepwater Warehouse	Fieldwood	43929.A		PUP JOINT RACK-TIER 5 DWW-YARD C-VAN HCUJ 1481372	COUPLING, FLOW, 4.500 IN, 13.50#, HYPER 13CR110, BTS-8, BOX X 4.500 IN, 15.50#, BTS-6, PIN, CROSSOVER X 8 FT	142980	MC 782 1 DANTZLER COMPLETION	EA			1		6680	6680		
Deepwater Warehouse	Fieldwood	44154.A			CENTRALIZER SUB, ROT, 7.750 IN, 541R, Q125HYDRIL 523, 46.10, 11.25 OD, WEATHERFORD, PN: 1217216	140521	GC 40 1 KATMAI DEEPENING DRL	EA			2		7232	14464		
Deepwater Warehouse	Fieldwood	44727.B		DWW-YARD	REEL, FLYING LEAD, HYDRAULIC, DEPLOYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: 119075-034951 REV AB	139351	MC 698 BIG BEND EXECUTE AFE	EA			3		36607.5	109822.5		
Deepwater Warehouse	Fieldwood	44727.B		DWW-YARD	REEL, FLYING LEAD, HYDRAULIC, DEPLOYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: 119075-034951 REV AB	128021	MC 519 DESIGN	EA			0		36607.5	0		
Deepwater Warehouse	Fieldwood	44734.B		DWW-YARD	FLYING LEAD, HYDRAULIC, M1 REMOVABLE PLATE, EACH END W/ 13 EA: 0.500 IN RS FEMALE COUPLERS, 0.500 IN SUPER DUPLEX TUBE STUBS, 15K PSI, CS COATED TERMINATION ASSY, 9 SEGMENT VERTEBRATE BEND RESTRICTOR, TUBE SECURING ARMOR POT, 200 FT, OCEANEERING	128021	MC 519 DESIGN	EA			1		124653.75	124653.75		
Deepwater Warehouse	Fieldwood	44737.A		MW-R3-1	FLYING LEAD, ELECTRICAL, ROV, 200 FT, INCLUDES: 7-WAY CABLE END PLUG(PINS) W/45 DEG INTEGRAL TERMINATION TITANIUM CP PN:1025114, 200 FT 4-WAY FLUID FILLED HOSE ASSY 14 AWG, 7-WAY RECEPTACLE(SOCKETS) PN:1025080.ODI, PN:1050822	128021	MC 519 DESIGN	EA			1		13746	13746		
Deepwater Warehouse	Fieldwood	44749.B		DWW-YARD C-VAN HLXU 616220-6	ASSEMBLY, PRESSURE CAP, 8.000 IN, 15000 PSI, FLOWLINE HUB, 6.392 IN SEAL BORE, W/ 9/16 IN AUTOCLAVE PORT, PMT W/ 6 ANODES, (PLUG W/ 2 O-RINGS), CAMERON, PN: 2181509-06	128021	MC 519 DESIGN	EA			1		67041	67041		
Deepwater Warehouse	Fieldwood	45223.E		DWW-YARD	SUPERIOR ENGINE, 1,600 HP, F/COMPRESSOR, MN: 2408G, SN: 33268			EA			1		0	0		
Deepwater Warehouse	Fieldwood	45240.A		DWW-YARD C-VAN CPU 030112-0	ASSY, FLOODING CAP, 8.000 IN, 10K, CVC HUB, PN: 2165232-05	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		127425	127425		
Deepwater Warehouse	Fieldwood	45241.A		DWW-YARD C-VAN HLXU 616220-6	ASSY, DEBRIS CAP, 6 IN, W/ PMT INTERFACE, PN: 2236048-04	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			3		9756	29268		
Deepwater Warehouse	Fieldwood	45250.A		MW-R17-FL	FUNNEL, MFG: CLAMPON, PN: 924-16822-002, TYPE: DEEPWATER FUNNEL & CLAMP, APPU: FOR ACOUSTIC SAND, SPEC: AKS PN: 8B15-000450-46 REV 1	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		9664	0		
Deepwater Warehouse	Fieldwood	45252.A		BW-R3-2	ASSY, BORE PROTECTOR, 9.407 DIA, BORE NOM, PN: 2141626-10	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		90485	90485		
Deepwater Warehouse	Fieldwood	45253.A		MR-GENERAL	SET, SCM TEST, 9600 BAUD, W/SOFTWARE, PN: 6000000649			EA			0		112934.32	0		
Deepwater Warehouse	Fieldwood	45254.A		MW-R3-3	EFL, 4-WAY, EDU-TREE, 600 FT, PN: 6000000659	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		50934	50934		
Deepwater Warehouse	Fieldwood	45255.A		MW-R17-1	PLATE, MQC, OB, MARINE GROWTH COVER, 12-W, PN: 6000001101	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		110390.3	220780.6		
Deepwater Warehouse	Fieldwood	45259.A		MR-3-D	COVER, ODI ELECTRICAL, DUMMY POD, PN: 6000001111	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		151110	302220		
Deepwater Warehouse	Fieldwood	45265.C		MW-R16-1	ASSY, MQC PLATE, IWOCs, REM, 12-WAY/LINE F/ ST-12, AKER, PN: 10058761	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		25272.5	0		
Deepwater Warehouse	Fieldwood	45276.A		MW-AREA 5	ASSY, PRE-FAT PRODUCTION, G2 TUBING HANGER, F/ ST-13			EA			0		5466.49	0		
Deepwater Warehouse	Fieldwood	45311.B		DWW-YARD	FLYING LEAD, THERMO-PLASTIC HYDRAULIC (TPHFL), HDU, 8-WAY, W/ADDED FLOATATION MODULE, 275 FT			EA			1		186608.96	186608.96		
Deepwater Warehouse	Fieldwood	45500.A		DWW-YARD	TUBING, PRODUCTION, 3.500 IN, 9.3#, 13CR95, BTS-8	139991	MC 698 1 BIG BEND FEED COMPLT	FT			126		36.5	4599		
Deepwater Warehouse	Fieldwood	45502.A		BW-R6-FL	SLEEVE, LOCK DOWN, (LDS), CONFIRMATION TOOL, 27.000 IN DIA, ANODIZED ALUMINUM TOP PLATE, PLATE BOLTED TO DELRIN LEGS CONNECTED TO A DELRIN BOTTOM PLATE, FITS WELLHEAD AT 8.77IN, W/PELICAN SHIPPING BOX, FUGRO	142981	MC 782 2 DANTZLER COMPLETION	EA			2		10400	20800		
Deepwater Warehouse	Fieldwood	45586.B		MR-GENERAL	KIT, VALVE, 3-WAY, INCLUDES SPEC SHEET, OMM AND MOR DOC, OCEANEERING FORGING, STRESS JOINT, RTI ENERGY SYSTEMS, DOCUMENT NUMBER: GUN-SS-SF-RIS-SOW-0001	142981	MC 782 2 DANTZLER COMPLETION	EA			2		5887.5	11775		
Deepwater Warehouse	Fieldwood	45667.A		DWW-YARD	MC 948 GUNFLINT LONG LEAD	140528	MC 948 GUNFLINT LONG LEAD	EA			1		431151	431151		
Deepwater Warehouse	Fieldwood	45989.A		DWW-YARD DWW-YARD C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PUP JT, 7.750 IN, 46.10#, HCQ125, TSH, 523 BXP @ 23 (25 FT)	140521	GC 40 1 KATMAI DEEPENING DRL	EA			1		6220	6220		
Deepwater Warehouse	Fieldwood	46449.A			MODULE, SUBSEA CONTROL, FOR GALAPAGOS, CAMERON, PN: 223053-61	131068	MC 519 FABRICATION	EA			0		928557	0		
Deepwater Warehouse	Fieldwood	46461.A		DWW-YARD C-VAN 429796	CAP, PRESSURE, FEMALE, FITTED W/A 2-WAY 0.500IN BALL VALVE AND 0.500 FT HOT STAB, API 170, TYPE A, MODEL: UH-575-550, UNITECH, PN: 31915	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		102794.75	102794.75		
Deepwater Warehouse	Fieldwood	46464.A		MR-5-C	KIT, SEAL, MODEL: UH-575/550, UNITECH, PN: 25491	139057	MC 948 GUNFLINT DEVELOPMENT	EA			6		7362.5	44175		
Deepwater Warehouse	Fieldwood	46465.A		DWW-YARD C-VAN DNVU-2051995	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		9500	9500		
Deepwater Warehouse	Fieldwood	46465.A		MR-5-C	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		12112.5	24225		
Deepwater Warehouse	Fieldwood	46465.A		MR-5-C	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		12112.5	12112.5		
Deepwater Warehouse	Fieldwood	46466.A		MR-1-F	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		8692.5	17385		
Deepwater Warehouse	Fieldwood	46467.A		MR-1-F	PLUG, PROTECTION, FOR MALE CONNECTOR UH-575/550, UNITECH, PN: 27388	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		8312.5	16625		
Deepwater Warehouse	Fieldwood	46468.A		DWW-YARD C-VAN DNVU-2051995	CASE, PELICAN, FOR STORAGE OF FEMALE CONNECTOR 32392, UNITECH, PN: 32060	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		2500	5000		
Deepwater Warehouse	Fieldwood	46586.A		DWW-YARD C-VAN CCLU 667229-9	INSER, CHOKER RETRIEVABLE ADJUSTABLE HRV P35-15K, GALAPAGOS SPARE, CV 94 FLOW TRIM SCB TUNGSTEN CARBID, W/STAINLESS CARRIERS, VERTICAL CLAMP ACCESS 180 DEG, W/API 170 CLASS 5 DRIVE INTERFACE, FOR MATER FLO VALVE, MASTER FLO, PN: 42005-016-02	128021	MC 519 DESIGN				1		151025	151025		
Deepwater Warehouse	Fieldwood	46638.A		DWW-YARD	STEEL TUBE FLYING LEAD (STFL), 7 LINE, 12 WAY AKER X 14 WAY OIE M1, 60M, (1+1 SPARE), AKER SOLUTIONS, PN: 10233216	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		127242	127242		
Deepwater Warehouse	Fieldwood	46641.A		DWW-YARD	STEEL TUBE FLYING LEAD (STFL), 9 LINE, 12 WAY AKER X 14 WAY OIE M1, 60 M (1+1 SPARE), AKER SOLUTIONS, PN: 10233217	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		135732	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	46643.A		DWW-YARD-C-VAN CPU 03011222G1	SAND DETECTOR, ACOUSTIC, CLAMP-ON X 6 WAY ODI MALE, 60M, AKER SOLUTIONS, NEW PN: 10243498,OLD PN:10233219	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		107180	0		
Deepwater Warehouse	Fieldwood	46645.A		MW-R5-2	ELECTRICAL FLYING LEAD, ODI 90 DEG, 8 WAY MALE X 8 WAY FEMALE, 60M (1+1 SPARE), PN: 8B15-000778-20	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		32766	32766		
Deepwater Warehouse	Fieldwood	46646.A		DWW-YARD-C-VAN 433422.0	ELECTRICAL FLYING LEAD, ODI 90 DEG, 4 WAY MALE X 4 WAY FEMALE, 60M (15+2 SPARE), PN: 8B15-000776-20	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		34215	68430		
Deepwater Warehouse	Fieldwood	46660.B		DWW-YARD C-VAN 2051995	CONNECTOR, TEST, 8 WAY, ODI FEMALE, W/PIGTAIL, AKER SOLUTIONS, PN: 8B15-000695-37	141585	MC 698 BIG BEND LONG LEADS	EA			0		1661.25	0		
Deepwater Warehouse	Fieldwood	46673.A		BW-AREA 3	LIFT SUB, 6.625 IN OD, S-135, W/4.500 IN IF PIN	142981	MC 782 2 DANTZLER COMPLETION	EA			2		14277	28554		
Deepwater Warehouse	Fieldwood	46764.B		MW-R15-2	ASSEMBLY, FLUSHER, DUAL PATH, LF/LF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, 10000 PSI RATED WORKING PRESSURE, SKOFLO, PN: 21188-3	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		22842.75	22842.75		
Deepwater Warehouse	Fieldwood	46996.A		MR-3-C	FITTING, 0.750 IN MTM X 0.375 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M841 REV G	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			0		3576.4	0		
Deepwater Warehouse	Fieldwood	46997.A		MR-3-C	FITTING, 0.750 IN MTM X 0.250 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130M751 REV G	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			0		3236.5	0		
Deepwater Warehouse	Fieldwood	46998.A		MR-3-C	FITTING, 0.750 IN MTM X 0.500 IN POTH SHORT W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 160M141 REV B	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			0		4996.12	0		
Deepwater Warehouse	Fieldwood	47020.A		DWW-YARD	TUBING, 4.500 IN, 17.00#, 0380 IN, VM110-13CRSS, DRIFT 3.615 IN VAM TOP, R3	143752	MC 948 4 GUNFLINT COMPLETION/L	FT			81.33		81.33	6614.5689		
Deepwater Warehouse	Fieldwood	47025.A		DWW-YARD	PUP JT, 4.500 IN, 17.00#, 0.380 IN, VM110-13CRSS, DRIFT 3.615 IN VAM TOP, 10 FT	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		3150.84	9452.52		
Deepwater Warehouse	Fieldwood	47059.A		DWW-YARD C-VAN HICU 1339199	ASSEMBLY, SEAL, EMERGENCY, FOR 18.750 SS-15 SYSTEM, H2S, DRIL-QUIP, PN: 2-402060-02			EA			0		23516.36	0		
Deepwater Warehouse	Fieldwood	47342.A		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500 IN, 15.50#, 13CR110, BTS-6, LOWER BCSD X 13 FT (SQUARE SHOULDER W/GROOVE)	126136	MC 519 2 DRL/EVAL/P&A	EA			1		8594	8594		
Deepwater Warehouse	Fieldwood	47350.A		PUP JOINT RACK-FLOOR	CROSSOVER, SUB, 4.500 IN, 12.60#, 13CR95, VAM TOP BOX X 5.500 IN, 23#, BTS-6 PIN X 14.000 IN	126137	MC 519 2 BP 01	EA			1		950	950		
Deepwater Warehouse	Fieldwood	47353.B		PUP JOINT RACK-FLOOR	CROSSOVER, SUB, 4.500 IN, 15.50#, HYPER 13CR110, BTS-6 BOX X 5.500 IN, 17#, VAM TOP PIN X 2 FT	126137	MC 519 2 BP 01	EA			1		3595.5	3595.5		
Deepwater Warehouse	Fieldwood	47358.B		PUP JOINT RACK-FLOOR	NIPPLE, 3.500 IN, 9.30#, 13CR110, BCS, (2.813 IN P.B.) (THREADED 3.500 IN 9.20# VAM FIL BOX/PIN)	126137	MC 519 2 BP 01	EA			1		4435.5	4435.5		
Deepwater Warehouse	Fieldwood	47383.A		PUP JOINT RACK-FLOOR	PUP JT, 6.000IN, 30.38#, 13CR115, VAM TOP KP PIN X PIN X 2FT			EA			1		2778.34	2778.34		
Deepwater Warehouse	Fieldwood	47393.A		PUP JOINT RACK-TIER 2	PUP JT, 4.500IN, 15.50#, HYPER 13CR110, BTS-6 S/C X 4 FT (SQUARE SHOULDER)			EA			1		327.25	327.25		
Deepwater Warehouse	Fieldwood	47401.A		PUP JOINT RACK-FLOOR	RABBIT, DRIFT, 3.720IN OD, PVC X 14.000 IN			EA			1		88.49	88.49		
Deepwater Warehouse	Fieldwood	47403.A		PUP JOINT RACK-FLOOR	RABBIT, DRIFT, 4.500IN, 15.50#, BTS-6, PVS X 14.000 IN (3.701IN ODI)			EA			1		107.56	107.56		
Deepwater Warehouse	Fieldwood	47405.B		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500IN, 15.50#, HYPER 13CR110, VAM TOP BOX X 4.500IN, 15.50, BTS-6, S/C PIN (SQUARE SHOULDER), LOWER CROSSOVER BCSD X 14 FT	126137	MC 519 2 BP 01	EA			1		6962.25	6962.25		
Deepwater Warehouse	Fieldwood	47416.B		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500IN, 15.50#, HYPER 13CR110, BTS-6, S/C BOX (SQUARE SHOULDER) X 4.500IN, 15.10#, VAM TOP BOX, UPPER, BCSD X 14 FT	127684	VK 917 1 ST2 COMPLETE	EA			1		6962.25	6962.25		
Deepwater Warehouse	Fieldwood	47417.A		C-VAN C2-3409	FLYING LEAD, ELECTRICAL, 12-WAY, 350 FT, ODI, PN: 1065206	128021	MC 519 DESIGN	EA			0		15366	0		
Deepwater Warehouse	Fieldwood	50068.A		MR-GENERAL	CAP:TYP-CORROSION, DIVERLESS,STAB,MALE,HYDRAULIC ASSY USE W/MANIFOLD VGI,MFR:GE OIL & GAS,PN:H50458-3			EA			2		9524.01	19048.02		
Deepwater Warehouse	Fieldwood	50241.A		DWW-YARD C-VAN DNVU-2051995	CAP: TYP-PRESSURE,CONN TYP-FEMALE,SPCL FEATRS:WITH BALL VALVE 3/8 INCH; HI FLOW HOT STAB,MFR:UNITECH,PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		85750	171500		
Deepwater Warehouse	Fieldwood	50241.B		MW-R17-1	CAP:TYP-PRESSURE,CONN TYP-FEMALE,SPCL FEATRS:WITH BALL VALVE 3/8 INCH; HI FLOW HOT STAB,MFR:UNITECH,PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		64312.5	64312.5		
Deepwater Warehouse	Fieldwood	50243.A		DWW-YARD C-VAN DNVU-2051995	CAP: TYPE: PROTECTIVE CONNECTOR, CONNECTION TYPE: FEMALE; MFR: UNITECH, PN: 26687	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		3000	6000		
Deepwater Warehouse	Fieldwood	50245.A		DWW-YARD C-VAN DNVU-2051995	KIT, SEAL,TYP:UH-550,MFR:UNITECH,PN:26414	142679	MC 782 DANTZLER DEVELOPMENT	EA			10		1500	15000		
Deepwater Warehouse	Fieldwood	50246.A		DWW-YARD C-VAN DNVU-2051995	COVER,MFR:UNITECH,PN:9274,TYP MARINE GROWTH,SZ 6 IN ASSEMBLY:TYP:TERMINATION HEAD,SPCL FEATRS:2 LINE, M1 REMOVABLE PLATE, M1 90 DEG TERMINATION STRUCTURE,MFR:OIE,PN:432505-ITEM 31,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	142679	MC 782 DANTZLER DEVELOPMENT	EA		2		1700	3400			
Deepwater Warehouse	Fieldwood	50358.B		BW-AREA 2	ASSEMBLY:TYP:TERMINATION HEAD,SPCL FEATRS:M1 REMOVABLE PLATE, M1 90 DEG TERMINATION STRUCTURE,MFR:OIE,PN:432505-ITEM 31,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		37653.75	37653.75		
Deepwater Warehouse	Fieldwood	50359.A		BW-AREA 2	ASSEMBLY:TYP:TERMINATION HEAD,SPCL FEATRS:M1 REMOVABLE PLATE, M1 90 DEG TERMINATION STRUCTURE,MFR:OIE,PN:432505-ITEM 32,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			3		68651	205953		
Deepwater Warehouse	Fieldwood	50360.A		MW-R16-1	JUNCTION PLATE, SUBSEA; FIXED,LN QTY:10 LINE, 14 WAY, .15 KPSI,SPCL FEATS:M1 FIXED,MFR:OIE,PN:428783-ITEM 26,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	141585	MC 698 BIG BEND LONG LEADS	EA			0		26392	0		
Deepwater Warehouse	Fieldwood	50360.B		MW-R15-1	JUNCTION PLATE, SUBSEA; FIXED,LN QTY:10 LINE, 14 WAY, .15 KPSI,SPCL FEATS:M1 FIXED 10 X 1/2 HUNTING RS MALE NVP COUPLER,MFR:OIE,PN:428783-ITEM 26,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	141585	MC 698 BIG BEND LONG LEADS	EA			0		19794	0		
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-2	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP, .15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR:OIE,PN:428796-ITEM 28.1,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			1		27297.75	27297.75		
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-FL	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP, .15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR:OIE,PN:428796-ITEM 28.1,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			1		27297.75	27297.75		
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-FL	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP, .15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR:OIE,PN:428796-ITEM 28.1,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		27505.5	27505.5		
Deepwater Warehouse	Fieldwood	50365.B		MW-R17-3	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP, .15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR:OIE,PN:428796-ITEM 28.1,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			2		37500	75000		
Deepwater Warehouse	Fieldwood	50366.B		DWW-YARD C-VAN DNVU-2051995	JUNCTION PLATE, SUBSEA; FIXED,LN QTY:14 SPCL FEATS:STPC, 14 X 1/2 HUNTING RS MALE DUMY COUPLER,MFR:OIE,PN:0291912-ITEM 26,MFR:OIE,MN:M1,MFR:OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		15682.5	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	50371.A		DWW-YARD	FRAME,TYP-CARTRIDGE DEPLOYMENT,MATL:CS,SPCL FEATRS:TOSIDE PRIME COATED,APPLI:SFL,MFR:OIE,PN:0428784-ITEM 37,MFR:OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			0		45427	0		
Deepwater Warehouse	Fieldwood	50371.A		DWW-YARD	FRAME,TYP-CARTRIDGE DEPLOYMENT,MATL:CS,SPCL FEATRS:TOSIDE PRIME COATED,APPLI:SFL,MFR:OIE,PN:0428784-ITEM 37,MFR:OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			5		62896	314480		
Deepwater Warehouse	Fieldwood	50388.B		DWW-YARD/MW-R15-1	PLATE,TYP:TEST AND FLUSHING, FIXED, 14 WAY,SPCL FEATRS:M1 FIXED T/F W/STAND,MFR:OIE,PN:429315-ITEM 34	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		29632.5	59265		
Deepwater Warehouse	Fieldwood	50392.A		OS-R3-FL	VALVE, CONTROL,VLV SZ:1IN,CL:150,TRIM:3/8 IN, S17400 DH1150,ACTTR STYL:FAIL CLOSED, SIZE 69,SPCL FEATRS:OPERATING SIGNAL 0-35 PSIG,STYL:GLOBE,MFR:DYNAFLO,PN:DF269-1CG6-6AF-385,MFR:DYNAFLO,SERIES/VERSION:DF269		NEPTUNE	EA			2		1589.455	3178.91		
Deepwater Warehouse	Fieldwood	50393.A		OS-R3-FL	VALVE, CONTROL,VLV SZ:2IN,CL:300,TRIM:3/8 IN, S17400 DH1150,ACTTR STYL:FAIL CLOSED, SIZE 69,SPCL FEATRS:OPERATING SIGNAL 0-35 PSIG,STYL:GLOBE,MFR:DYNAFLO,PN:DF269-2GCG-68F-385,MFR:DYNAFLO,SERIES/VERSION:DF269		NEPTUNE	EA			1		1870.53	1870.53		
Deepwater Warehouse	Fieldwood	50516.A		DWW-YARD	GUIDE, MULE SHOE,TYP:HYDRAULIC TUBE,APPLI:FOR PERMA-SERIES PACKER,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 48	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4243.7	4243.7		
Deepwater Warehouse	Fieldwood	50516.A		DWW-YARD	GUIDE, MULE SHOE,TYP:HYDRAULIC TUBE,APPLI:FOR PERMA-SERIES PACKER,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 48	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		4243.7	4243.7		
Deepwater Warehouse	Fieldwood	50517.A		DWW-YARD	COLUMN,TYP:COL IN LINE,DIM:5.5 IN-23.00 VAM TOP,MATL:S13CR110,SPCL FEATRS:6 IN, B-P, 6800 SNAP DOWN 25,500 SNAP UP,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 39	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		9336.9	9336.9		
Deepwater Warehouse	Fieldwood	50518.A		VERTICAL RACK	ASSEMBLY,TYP:FLUID CONTROL DEVICE,DIM:7-5/8 IN, 42.8,MATL:S13CR110 AB-HDL,SPCL FEATRS:BOX X PIN, 14190 PSI COLLAPSE,SPEC:TWIN FLOW EXTENSIO,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 29	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		31460.96	31460.96		
Deepwater Warehouse	Fieldwood	50519.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:3 1/2-10.2,CONN TYP:VAM TOP BOX,MATL:SUPER 13CR/110KSI,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 11	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		13012.97	13012.97		
Deepwater Warehouse	Fieldwood	50520.A		DWW-YARD	SLEEVE,TYP:CIRCULATION / PRODUCTION,STD:13CR110,PRESS RTNG:10,000 PSI,SPEC:3-1/2 IN, 9.3, BTS-8 BOX X PIN,STD-RD SLIMLINE DURASLEEVE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 33	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		23691.76	23691.76		
Deepwater Warehouse	Fieldwood	50521.A		DWW-YARD	LOCATOR, DRILLING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 35,TYP:NO-GO,CONN SZ:3 1/2 IN,CONN TYP:BTS-8 X 3 1/2-10.2 VAM TOP BOX X PIN,MATL:13CR/110,WT 9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		8924.85	8924.85		
Deepwater Warehouse	Fieldwood	50522.A		DWW-YARD	SUB,TYP:SEAR,CASNG WT:23,MATL:GR:13CR110,CONN SZ:5-1/2 IN,CONN TYP:VAM TOP BOX X PIN,SPCL FEATRS:ATLAS O-RINGS, 81,000 LB SHEAR,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 27	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		26081.99	52163.98		
Deepwater Warehouse	Fieldwood	50523.A		DWW-YARD	COUPLING, OCTG,TYP:COLLET INDICATOR,NOM SZ:7 5/8IN,WT:42.8 AB-HDL,CONN STYL:BOX X PIN, 45 DEG ANGLE,PRESS RTNG:14190 PSI BURST, 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 24	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		11846.75	23693.5		
Deepwater Warehouse	Fieldwood	50524.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:5 1/2 IN, 23,CONN TYP:VAM TOP BOX,MATL:13CR/110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 16	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		14451.48	14451.48		
Deepwater Warehouse	Fieldwood	50524.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:5 1/2 IN, 23,CONN TYP:VAM TOP BOX,MATL:13CR/110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 16	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		14451.48	14451.48		
Deepwater Warehouse	Fieldwood	50526.A		DWW-YARD	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			4		7858.72	31434.88		
Deepwater Warehouse	Fieldwood	50526.A		DWW-YARD	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			6		7858.72	47152.32		
Deepwater Warehouse	Fieldwood	50526.A		PUP JOINT RACK-FLOOR	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7858.72	15717.44		
Deepwater Warehouse	Fieldwood	50526.A		PUP JOINT RACK-FLOOR	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		7858.72	15717.44		
Deepwater Warehouse	Fieldwood	50527.A		VERTICAL RACK	SUB,TYP:BOTTOM,PRESS RTNG:10,000 PSI BURST,9700 COLLAPSE,MATL:GR:S13CR110,CONN TYP:7-15/16-6 STUB ACME PIN X 7-3/4-8 AC BOX,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 20	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		5916.83	11833.66		
Deepwater Warehouse	Fieldwood	50528.A		MW-AREA 5	EXTENSION,TYP:SEAL BORE,DIM:4 1/2-8 UNS BOX X PIN,MATL:SUPER C110,SPEC:12730 PSI BURST, 11280 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 18	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		10673.3	21346.6		
Deepwater Warehouse	Fieldwood	50529.A		DWW-YARD	GUIDE, MULE SHOE,CONN SZ:3 1/2-10.2,CONN TYP:VAM TOP BOX,MATL:13CR/110KSI,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 37	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		1734.33	1734.33		
Deepwater Warehouse	Fieldwood	50530.A		DWW-YARD	LOCATOR, DRILLING,TYP:PFZ,CONN SZ:4 1/2IN,CONN TYP:TSH 511 X 5 1/2 IN 23 VAM TOP,MATL:13CR/110,WT:15.1,PRESS RTNG:14340 COLLAPSE PSI,SPCL FEATRS:6 7/8-4 VERSA-LTH LH 72,000 SHEAR,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 12	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		17335.05	17335.05		
Deepwater Warehouse	Fieldwood	50531.A		VERTICAL RACK	EXTENSION,TYP:UPPER GRAVEL PACK,DIM:7 3/4-8 AC PIN X PIN,MATL:S13CR110,SPEC:20510 PSI BURST, 11220 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 21	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		19753.21	39506.42		
Deepwater Warehouse	Fieldwood	50532.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:5 1/2 IN, 20,CONN TYP:VAM TOP SC80,MATL:13CR80 KSI,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 45	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		12675.06	12675.06		
Deepwater Warehouse	Fieldwood	50533.A		PUP JOINT RACK-FLOOR	SUB, LIFT,TYP:UPPER HALF, LSOI,MFR:HALLIBURTON,PN:102138717	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		13517	13517		
Deepwater Warehouse	Fieldwood	50533.A		PUP JOINT RACK-FLOOR	SUB, LIFT,TYP:UPPER HALF, LSOI,MFR:HALLIBURTON,PN:102138717	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		13516.69	27033.38		
Deepwater Warehouse	Fieldwood	50534.A		DWW-YARD	LOCATOR, DRILLING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 38,TYP:PNZ,CONN SZ:5 1/2 IN,CONN TYP:SLHT X 5 1/2 IN 23# VAM TOP BXP,JD 3.88 HONE,MATL:13CR/110,WT 23,SPCL FEATRS:14.370 BURST, 14.260 COLLAPSE	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		10329.53	10329.53		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	50536.A		DWW-YARD	EXTENSION;TYP:MIDDLE GRAVEL PACK,DIM:7 5/8 IN, 42.8,MATL:S13CR110 AB-HDL BOX X PIN,SPEC:14190 PSI BURST, 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 23	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		31460.96	62921.92		
Deepwater Warehouse	Fieldwood	50537.A		MW-AREA 5	EXTENSION;TYP:LOWER GRAVEL PACK,DIM:7-5/8 IN, 42.8,BOX X PIN,MATL:S13CR110 AB-HDL,SPEC:14190 PSI BURST 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 25	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		22497.65	22497.65		
Deepwater Warehouse	Fieldwood	50537.A		DWW-YARD	EXTENSION;TYP:LOWER GRAVEL PACK,DIM:7-5/8 IN, 42.8,BOX X PIN,MATL:S13CR110 AB-HDL,SPEC:14190 PSI BURST 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 25	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		22497.65	22497.65		
Deepwater Warehouse	Fieldwood	50538.A		DWW-YARD	LOCATOR, DRILLING;TYP:TOP SNAP COLLET SEAL ASSEMBLY,CONN SZ:5 1/2 IN,CONN TYP:SLHT TOP BOX X 5 1/2,20 VAM TOP PIN,MATL:13CR/80KSI,WT:23,SPCL FEATRS:COLLET VALUE 16000 LBS UP/6500 LBS DOWN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 41	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		13817.41	13817.41		
Deepwater Warehouse	Fieldwood	50540.A		MW-AREA 5	NIPPLE, LANDING;TYP:RECEIVER,TUBE OD:NA,TUBE ID:NA,CONN SZ:4 5/16 4 STUB ACME-LH BOX X 4 1/2 15.1 VAM INSIDE PIN,CONN TYP:NA,ID:NA,OD:NA,MATL:13CR/110KSI,MATL SPEC:NA,MATL GR:NA,PRESS RTNG:NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		13403.42	13403.42		
Deepwater Warehouse	Fieldwood	50541.A		DWW-YARD	ASSEMBLY;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 36,TYP ATP SEAL UNIT,DIM 3 1/2 IN,10.2, VAM TOP BOX X PIN,MATL 13CR110,SPCL FEATRS 1.67 FT MAKE UP LENGTH PER SEAL UNIT (5 EA),SPEC 15000 PSI (SEALS)	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			5		8496	42480		
Deepwater Warehouse	Fieldwood	50542.A		DWW-YARD	ASSEMBLY;TYP:ATR SEAL UNIT,SZ:5 1/2IN,DIM:23, VAM TOP BOX X PIN,MATL:13CR110,SPCL FEATRS:14,370 BURST,14260 CLPS AT450 DEG F,SPEC:MANDREL,STD:1.67 FT LENGTH PER SEAL UNIT 3.88 HONED ID,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 13	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		9858.51	29575.53		
Deepwater Warehouse	Fieldwood	50543.A		DWW-YARD	ASSEMBLY;TYP:ATR SEAL UNIT,SZ:5 1/2IN,DIM:23, VAM TOP BOX X PIN,MATL:13CR110,SPCL FEATRS:14,370 BURST,14260 COLLAPSE AT 450 DEG F TEMP RATING,STD:1.67 FT LENGTH PER SEAL UNIT,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 15	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			4		9858.51	39434.04		
Deepwater Warehouse	Fieldwood	50543.A		DWW-YARD	ASSEMBLY;TYP:ATR SEAL UNIT,SZ:5 1/2IN,DIM:23, VAM TOP BOX X PIN,MATL:13CR110,SPCL FEATRS:14,370 BURST,14260 COLLAPSE AT 450 DEG F TEMP RATING,STD:1.67 FT LENGTH PER SEAL UNIT,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 15	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			11		9858.51	108443.61		
Deepwater Warehouse	Fieldwood	50544.A		PUP JOINT RACK-TIER 3	SUB, LIFT;TYP:LOWER HALF, LSOI,MFR:HALLIBURTON,PN:101901103	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		6869.87	13739.74		
Deepwater Warehouse	Fieldwood	50544.A		PUP JOINT RACK-TIER 3	SUB, LIFT;TYP:LOWER HALF, LSOI,MFR:HALLIBURTON,PN:101901103	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		6870	6870		
Deepwater Warehouse	Fieldwood	50545.A		MW-AREA 5	VALVE;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 26,CONN 1 SZ 7-5/8 IN,CONN 1 TYP VAM TOP BOX X PIN,DSGN RTNG FLUID LOSS,MATL INCOLLOY 925,WT 42.8,PRESS RTNG 12,000 PSI(FRAC COLLAPSE),SPCL FEATRS 18+/-3 CYCLES TO OPEN,MFR:HALLIBURTON,	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		392913.94	392913.94		
Deepwater Warehouse	Fieldwood	50547.A		DWW-YARD	ASSEMBLY;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRITEM 10,TYP ATP SEAL UNIT,SZ 3.5-10.2 IN,MATL 13CR110,COMPRISING VAM TOP BOX X PIN, 1.67 FT. MAKE UP LENGTH PER SEAL UNIT (6 EA),SPCL FEATRS 15000 PSI,APPLI FS ASSEMBLY,SPEC MANDREL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			6		2301.18	13807.08		
Deepwater Warehouse	Fieldwood	50549.A		PUP JOINT RACK-TIER 4	VALVE;CONN 1 TYP:7-5/8 IN,42.8,AB HDL BOX X 5-1/2 IN,23,VAM TOP PIN,DSGN RTNG:FLUID LOSS,MATL GR:13CR110,WT:23,SFTGDS:FLUROEL O-RINGS,PRESS RTNG:13,900 PSI,SPCL FEATRS:SEAL BORE 3.88 IN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 50	143752	MC 948 4 GUNFLINT COMPLETION/L	EA		2		46740	93480			
Deepwater Warehouse	Fieldwood	50550.A		MW-AREA-6	PACKER, DRILL,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 46,TYP PERMA-SERIES,STYL NA,ID NA,OD NA,CONN 1 SZ 9 5/8,PRESS RTNG 7,380 PSI WITH SEAL UNIT,WT 40-53.5,MATL 13CR/80 KSI,SPCL FEATRS TOP SNAP HEAD X 7 IN-8	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		33816.52	67633.04		
Deepwater Warehouse	Fieldwood	50551.A		DWW-YARD	ASSEMBLY;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 42,TYP AFLAS SEAL UNIT,SZ 5.5 IN,MATL 13CR80,COMPRISING 20 VAM TOP BOX X PIN, SC 80,SPCL FEATRS 9,080 PSI BRST,8,640 PSI CLPS,SPEC 80 KSI MANDREL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		6153.71	12307.42		
Deepwater Warehouse	Fieldwood	50552.A		VERTICAL RACK	SLEEVE;TYP:CLOSING,MATL:S13CR110,PRESS RTNG:13930 PSI,SEAL MATL:FLIOUREL O-RINGS,SPCL FEATRS:MCS,SPEC:7-5/8-8 AC BOX X 7-5/8 IN,42.8,AB-HDL PIN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 22	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		42425.3	84850.6		
Deepwater Warehouse	Fieldwood	50553.A		MW-AREA-6	GUIDE, MULE SHOE;TYP:EXTENDED GUIDE,NOM SZ:7 IN-8 UNS PININ,MATL:13CR80,APPLI-FOR HALLIBURTON TOP SNAP SUMP PACKER ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 47	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		6350.57	12701.14		
Deepwater Warehouse	Fieldwood	50554.A		DWW-YARD	SUB;TYP-MAKEUP, PRESS RTNG:14,190 BURST,13,930 PSI COLLAPSE,MATL GR:13CR110,SPCL FEATRS:MUS, 7 5/8-42.8 AB-HD, X 5-1/2 IN, 23, VAM TOP BOX X PIN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 28	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		37949	75898		
Deepwater Warehouse	Fieldwood	50558.A		MW-AREA 5	ASSEMBLY;TYP:TWIN FLOW,SZ:7-5/8 IN, 42.8, AB-HDL PIN X PIN,DIM:4 1/2 IN, 8-UNS BOX X 3 1/2 IN 9.3,BTS-8 PIN,MATL GR:S13CR110,SPCL FEATRS:AFLAS ELASTO,2.750 IN X LN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 30	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		93543.77	93543.77		
Deepwater Warehouse	Fieldwood	50560.A		PUP JOINT RACK-TIER 1	ASSEMBLY;TYP-SHIFTER, FS2,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 49,MFR:HALLIBURTON,SERIES/VERSION:F2S	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		12297.67	12297.67		
Deepwater Warehouse	Fieldwood	50560.A		PUP JOINT RACK-TIER 1	ASSEMBLY;TYP-SHIFTER, FS2,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 49,MFR:HALLIBURTON,SERIES/VERSION:F2S	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		12297.67	24595.34		
Deepwater Warehouse	Fieldwood	50561.A		PUP JOINT RACK-FLOOR	ASSEMBLY;TYP-SHIFTER, ISS,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 51,MFR:HALLIBURTON,SERIES/VERSION:ISS	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		14939	29878		
Deepwater Warehouse	Fieldwood	50626.A		DWW-YARD	ASSEMBLY;MFR:DELTA SCREENS,PN:SCREEN 3129,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN OD,DIM RANGE 3,SLHT,MATL ALLOY 20,MATL GR 23 LB/FT,HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED F 9.875 IN OD,65.10 LB/FT,CENTRALIZER OD 8.250	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			3		21430	64290		
Deepwater Warehouse	Fieldwood	50626.A		DWW-YARD	ASSEMBLY;MFR:DELTA SCREENS,PN:SCREEN 3129,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN OD,DIM RANGE 3,SLHT,MATL ALLOY 20,MATL GR 23 LB/FT,HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED F 9.875 IN OD,65.10 LB/FT,CENTRALIZER OD 8.250	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		21430	64290		
Deepwater Warehouse	Fieldwood	50627.A		DWW-YARD	ASSEMBLY;MFR:DELTA SCREENS,PN:SCREEN 3130,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 19.50 FT JT,CL 23,MATL ALLOY 20,MATL GR HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		11215	11215		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	50627.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:SCREEN 3130,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 19.50 FT JT,CL 23,MATL ALLOY 20,MATL GR HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		11215	11215		
Deepwater Warehouse	Fieldwood	50628.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:SCREEN 3131,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 10.25 FT JT,CL 23,MATL ALLOY 20,SPCL FEATRS W/CENTRALIZERS INSTALLED,BRAND-DELTA SCREENS, BRAND-DELTA ELITE	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		5720	5720		
Deepwater Warehouse	Fieldwood	50628.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:SCREEN 3131,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 10.25 FT JT,CL 23,MATL ALLOY 20,SPCL FEATRS W/CENTRALIZERS INSTALLED,BRAND-DELTA SCREENS, BRAND-DELTA ELITE	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		5720	5720		
Deepwater Warehouse	Fieldwood	50631.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN-BLANK 3132,TYP CASING,SZ 5 1/2 IN,DIM 39 FT JT,CL 23,MATL GR HP2 13CR-110,SPCL FEATRS W/SS WELD-ON CENTRALIZERS F/8.25 OD,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			5		9262	46310		
Deepwater Warehouse	Fieldwood	50632.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-5 1/2IN,WT-23.00,MATL GR:HP2 13CR-110,TOP CONN TYP-SLHT BOX X PIN,LG-4ft,MFR:DELTA SCREENS,PN:PUP JOINT 3136,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		2470	4940		
Deepwater Warehouse	Fieldwood	50633.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-5 1/2IN,WT-23.00,MATL GR:HP2 13CR-110,TOP CONN TYP-SLHT BOX X PIN,LG-6ft,MFR:DELTA SCREENS,PN:PUP JOINT 3135,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		2830	5660		
Deepwater Warehouse	Fieldwood	50634.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-5 1/2IN,WT-23.00,MATL GR:HP2 13CR-110,TOP CONN TYP-SLHT BOX X PIN,LG-8ft,MFR:DELTA SCREENS,PN:PUP JOINT 3134,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		3225	6450		
Deepwater Warehouse	Fieldwood	50635.A		DWW-YARD	PUP JOINT, CASING,MFR:DELTA SCREENS,PN:PUP JOINT 3133,NOM SZ 5 1/2 IN,WT 23.00,MATL GR HP2 13CR-110,TOP CONN TYP SLHT BOX X PIN,LG 10 FT,MFR:DELTA SCREENS,QUOTE-DS1301148	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		3620	3620		
Deepwater Warehouse	Fieldwood	50635.A		DWW-YARD	PUP JOINT, CASING,MFR:DELTA SCREENS,PN:PUP JOINT 3133,NOM SZ 5 1/2 IN,WT 23.00,MATL GR HP2 13CR-110,TOP CONN TYP SLHT BOX X PIN,LG 10 FT,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		3620	7240		
Deepwater Warehouse	Fieldwood	50934.A		DWW-YARD	CROSSOVER,MATL GR:NA,TYP-CASING,BOT CONN TYP-VAM FIL PIN 5,BOT CONN SZ-6-5/8 IN, 32,TOP CONN TYP-VAM TOP BOX,TOP CONN SZ-4-1/2 IN, 17,MATL:13CR110	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		9044.75	9044.75		
Deepwater Warehouse	Fieldwood	50935.A		DWW-YARD	CROSSOVER,MATL GR:110,TYP-NA,BOT CONN TYP-VAM TOP PIN,BOT CONN SZ-3-1/2IN,TOP CONN TYP-HYDRYL 511 BOX,TOP CONN SZ-3-1/2IN,MATL:13CR	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		5485.5	5485.5		
Deepwater Warehouse	Fieldwood	50936.A		DWW-YARD	JOINT,TYP-CASING,DIM-6-5/8IN,WT-32kg,LG-40ft,MATL:13CR,MATL GR:110,CONN 1 SZ-6-5/8IN,CONN 1 TYP-BOX VAM FIL,CONN 2 SZ-6-5/8IN,CONN 2 TYP-PIN VAM FIL,SPCL FEATRS:N/A	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		24748	49496		
Deepwater Warehouse	Fieldwood	50937.A		DWW-YARD	TUBING, OCTG,NOM SZ-4-1/2IN,OD-NA,WT-15.1,MATL GR:13CR110,PROCESS:TSH 511,CONN TYP-BOX X PIN,LG-40ft,SPCL FEATRS:NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		16474.9	32949.8		
Deepwater Warehouse	Fieldwood	50939.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-4-1/2IN,WT-15.1,MATL:13CR,MATL GR:110,PROCESS:TSH511,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG-8ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		7834.38	7834.38		
Deepwater Warehouse	Fieldwood	50939.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-4-1/2IN,WT-15.1,MATL:13CR,MATL GR:110,PROCESS:TSH511,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG-8ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		7834.38	7834.38		
Deepwater Warehouse	Fieldwood	50941.A		DWW-YARD	TUBING, OCTG,NOM SZ-3-1/2IN,OD-NA,WT-9.3,MATL GR:13CR110,PROCESS:8TS-8,CONN TYP-BOX X PIN,LG-30ft,SPCL FEATRS-NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			6		2012.5	12075		
Deepwater Warehouse	Fieldwood	50942.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING,NOM SZ-3-1/2IN,WT-9.3,MATL:13CR,MATL GR:110,PROCESS:8TS-8,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG:12IN	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		1986.05	3972.1		
Deepwater Warehouse	Fieldwood	50943.A		MW-AREA 5	PUP JOINT, CASING,NOM SZ-3-1/2IN,WT-9.3,MATL:13CR,MATL GR:110,PROCESS:8TS-8,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG:2ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		2725.5	2725.5		
Deepwater Warehouse	Fieldwood	50944.A		MW-AREA 6	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG-4ft,MATL:13CR110,PROCESS:8TS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		4151.5	8303		
Deepwater Warehouse	Fieldwood	50945.A		MW-AREA 6	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG-6ft,MATL:13CR110,PROCESS:8TS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		5715.5	11431		
Deepwater Warehouse	Fieldwood	50946.A		MW-AREA 6	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG-8ft,MATL:13CR110,PROCESS:8TS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7233.5	14467		
Deepwater Warehouse	Fieldwood	50947.A		(1) MW-AREA 6/(1) DWW-YARD	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG:10ft,MATL:13CR110,PROCESS:8TS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		8038.5	16077		
Deepwater Warehouse	Fieldwood	50948.A		DWW-YARD	COUPLING, OCTG,TYP-NA,NOM SZ-5-1/2IN,WT-20,ID-NA,OD-NA,LG-NA,MATL:13CR,MATL GR:80,PROCESS:NA,TOP CONN TYP-VAM TOP BOX, SC 80,TOP CONN SZ-5-1/2IN,BOT CONN TYP-VAM TOP PIN, SC 80,BOT CONN SZ-5-1/2IN,SURF TRTMT:NA,PRESS RTNG:NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA		1		4255	4255			
Deepwater Warehouse	Fieldwood	50949.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-5-1/2IN,WT-20,MATL:13CR,MATL GR:80,PROCESS:NA,TOP CONN TYP-VAM TOP BOX, SC 80,BOT CONN TYP-VAM TOP PIN, SC 80,LG-NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		7101.25	7101.25		
Deepwater Warehouse	Fieldwood	50954.A		OS-R3-S3	PLATE,TYP:THRUST,APPL:BEARING FOR 2408 SUPERIOR ENGINE,MFR:SNOR,PN:650-906-001		NEPTUNE	EA			5		0	0		
Deepwater Warehouse	Fieldwood	51057.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH511,LG-6ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6067.4	6067.4		
Deepwater Warehouse	Fieldwood	51057.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH511,LG-6ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		6067.4	12134.8		
Deepwater Warehouse	Fieldwood	51058.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH 511,LG-4ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6067.4	6067.4		
Deepwater Warehouse	Fieldwood	51058.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH 511,LG-4ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		6067.4	12134.8		
Deepwater Warehouse	Fieldwood	51083.A		PUP JOINT RACK-FLOOR	NIPPLE,TYP-RPT,CONN SZ-3.313, 4.5IN,CONN TYP-VAM TOP,MATL:13CR110,MATL GR-NA,PROCESS:N/A,WT-17	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		5704.85	5704.85		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	51084.A		MW-AREA 6	JOINT, BLAST,NOM SZ 3 1/2 ININ,CONN TYP:NA,LG:20ft,MATL:13CR/110 BTS-8,PROCESS:NA,WT:9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			5		17589.25	87946.25		
Deepwater Warehouse	Fieldwood	51105.A		MR-4-D	KIT, SEAL,TYP:RESILIENT,APPLI:SSR PLUG 5-1/4 IN 2748033-01,MFR:CAMERON,PN:2142583-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		3543	0		
Deepwater Warehouse	Fieldwood	51105.B		N/A	KIT, SEAL,TYP:RESILIENT,APPLI:SSR PLUG 5-1/4 IN 2748033-01,MFR:CAMERON,PN:2142583-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			0		0	0		
Deepwater Warehouse	Fieldwood	51442.A		DWW YARD C-VAN 401592-1	CENTRALIZER, CASING,TYP:SUB,OD-9-7/8IN,MATL:ALLOY API Q125,CONN TYP:TSH 523 BOX X TSH 523 PIN DOPELESS,BOW TYP:[8]BOW SPRING-14-7/8 OVER BOW,SPEC:62.80,MFR:BLACKHAWK,PN:0102961-QP0003			EA			0		6023.888	0		
Deepwater Warehouse	Fieldwood	51442.A		DWW YARD C-VAN 433422-0	CENTRALIZER, CASING,TYP:SUB,OD-9-7/8IN,MATL:ALLOY API Q125,CONN TYP:TSH 523 BOX X TSH 523 PIN DOPELESS,BOW TYP:[8]BOW SPRING-14-7/8 OVER BOW,SPEC:62.80,MFR:BLACKHAWK,PN:0102961-QP0003			EA			0		6023.888	0		
Deepwater Warehouse	Fieldwood	52233.A		DWW-YARD	CABLE, UMBILICAL, SUBSEA,MFR:TECHNIP,PN:TAM-SW-NEM-SBF-CON-0001-BB,TYP FLEXIBLE FLYING LEAD,CONDCTR SZ 2 IN,LG 100 M,SPEC SERVICE BB, WITH BIN RESTRICTOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		377629	377629		
Deepwater Warehouse	Fieldwood	52307.A		OS-GENERAL	SEAL,MFR:FMC TECHNOLOGIES,PN:P1000045117,TYP PRODUCTION	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		11559.24	11559.24		
Deepwater Warehouse	Fieldwood	52307.A		OS-GENERAL	SEAL,MFR:FMC TECHNOLOGIES,PN:P1000045117,TYP PRODUCTION	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		11559.24	11559.24		
Deepwater Warehouse	Fieldwood	52342.A		DWW-YARD	DISC, RUPTURE,MFR:FIKE,PN:A10116-1,BRAND:FIKE, BRAND:FIKE,MFR:FIKE,QUOTE:121964	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		6869	6869		
Deepwater Warehouse	Fieldwood	53821.A		DWW-YARD	JOINT:MFR:OIL STATES,PN:PD16916,DIM 8 IN,SPCL FEATRS INCLUDES HOLD COLLAR - PD 16762,MFR:OIL STATES,TYPE:SCR FLEX	141585	MC 698 BIG BEND LONG LEADS	EA			1		1739009	1739009		
Deepwater Warehouse	Fieldwood	53822.A		DWW-YARD	FRAME,MFR:OIL STATES,PN:SP1K-23-264,TYP SHIPPING,DIM 834 L X 78 W X 82.7 H,MATL ASTM A36 PLATE,ASTM A500 GR B RECTANGULAR TUBING,SPEC 32,190 LBS FRAME ONLY,MFR:OIL STATES,NOBLE SPEC:DNW 2.7-3,MFR:OIL STATES,NOBLE RFQ:SP1K-23-264	141585	MC 698 BIG BEND LONG LEADS	EA			1		186723	186723		
Deepwater Warehouse	Fieldwood	53843.A		DWW-YARD	SCREEN,MFR:DELTA SCREENS,PN:BLANK 3213	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4816	4816		
Deepwater Warehouse	Fieldwood	56040.A		DWW-YARD	SUB,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 99,TYP CROSSOVER,CASNG WT 15.1,DIM 3-1/2 IN,MATL GR 13CR/110,CONN SZ 4-1/2 IN,CONN TYP BXP,SPCL FEATRS TSH 511	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		8802	8802		
Deepwater Warehouse	Fieldwood	56042.A		MW-AREA 5	COUPLING,TYP N/A,CONN 1 SZ 7-5/8 IN,DIM 7-5/8 IN,MATL 110K,MATL GR 513CR,MATL SPEC 42.8,SPCL FEATRS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13930 PSI,SPEC AB-HDL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6090.37	6090.37		
Deepwater Warehouse	Fieldwood	56042.A		PUP JOINT RACK-FLOOR	COUPLING,TYP N/A,CONN 1 SZ 7-5/8 IN,DIM 7-5/8 IN,MATL 110K,MATL GR 513CR,MATL SPEC 42.8,SPCL FEATRS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13930 PSI,SPEC AB-HDL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6090.37	6090.37		
Deepwater Warehouse	Fieldwood	56043.A		DWW-YARD	COUPLING,TYP N/A,CONN 1 SZ N/A,CONN 1 TYP VAM TOP,DIM 3-1/2 IN,MATL 13CR,MATL GR 110,SPEC 10.2	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		3502.9	3502.9		
Deepwater Warehouse	Fieldwood	56045.A		DWW-YARD	PUP JOINT, TUBING,TYP N/A,NOM SZ 3-1/2 IN,WT 10.2,MATL GR 13CR,PROCESS 110,CONN TYP VAM TOP,TOP CONN TYP BXP,BOT CONN TYP BXP,LG 3-1/2 IN	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4703.5	4703.5		
Deepwater Warehouse	Fieldwood	56048.A		DWW-YARD	COUPLING,TYP N/A,CONN 1 SZ N/A,CONN 1 TYP VAM TOP,CONN 2 TYP VAM TOP,DIM 5-1/2 IN,MATL 110,MATL GR 13CR,SPEC 23	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		4370	13110		
Deepwater Warehouse	Fieldwood	56050.A		DWW-YARD	PUP JOINT, CASING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 88,TYP N/A,NOM SZ 5-1/2 IN,WT 23,MATL 110,MATL GR 13CR,TOP CONN TYP VAM TOP,BOT CONN TYP BXP,LG 8 ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7998.25	15996.5		
Deepwater Warehouse	Fieldwood	56368.A		DWW-YARD	CASING, OCTG,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 50,NOM SZ 6-5/8 IN,WT 32 lb,MATL GR SUPER 13 CR 110,CONN TYP VAM FIL BXP,LG 15 ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		11529	11529		
Deepwater Warehouse	Fieldwood	56369.A		MR-1-A	SEAL ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 51,TYP LSOTI ASSEMBLY,MATL 513CR110,NOM SZ 6-5/8 IN,CONN TYP VAM FIL BOX X 4-1/2 IN 15.1 LB TSH 511 PIN,WT 32 lb,SPEC 60 FT OF CONTINUOUS SEALING STROKE, ATR SEAL UNITS	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		458032.4	458032.4		
Deepwater Warehouse	Fieldwood	56370.A		MR-1-A	SEAL ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 52,TYP MOLDED AFLAS, STRADDLE,MATL 513CR/110,NOM SZ 6 IN,CONN TYP VAM TOP SC 80 5-1/2 IN,WT 20 lb	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		145653.13	145653.13		
Deepwater Warehouse	Fieldwood	56373.A		DWW-YARD	PUP JOINT, TUBING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 54,NOM SZ 3-1/2 IN,WT 10.2 lb,MATL GR SUPER CHROME 110 TSH-511,LG 4 ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		3921.5	3921.5		
Deepwater Warehouse	Fieldwood	56375.A		DWW-YARD	PUP JOINT, TUBING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 57,NOM SZ 3-1/2 IN,WT 10.2 lb,MATL GR SUPER CHROME 110 TSH-511,TOP CONN TYP BXP,LG CUT TO LENGTH	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4473.5	4473.5		
Deepwater Warehouse	Fieldwood	56484.A		OS-R1-S3	SEAL,MFR:FMC TECHNOLOGIES,PN:P2000025846,TYP 5,SPCL FEATRS 8 TYPE EXTERNAL,APPLI ISOLATION SLEEVE	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			4		857.84	3431.36		
Deepwater Warehouse	Fieldwood	56485.A		MR-5-D	TOOL,MFR:FMC TECHNOLOGIES,PN:P1000064452,TYP THRT HYDRAULIC STAB INSTALLATION	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		2373.89	2373.89		
Deepwater Warehouse	Fieldwood	57031.A		OS-R1-S3	SLEEVE,MFR:FMC TECHNOLOGIES,PN:P1000133891,TYP 5-SEAL; ISOLATION (UPPER)	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		940.5	940.5		
Deepwater Warehouse	Fieldwood	57211.A		OS-R1-S3	THERMOSTAT,MFR:EATON,PN:4709A93G03,TYP ENCLOSURE SPACE HEATER CONTROL	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		580	580		
Deepwater Warehouse	Fieldwood	57212.A		OS-R1-S3	SHUNT,MFR:EATON,PN:SN3TP04K,TYP TRIP,VOLT 120 V,APPLI FDR	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		200	200		
Deepwater Warehouse	Fieldwood	57214.A		OS-R1-S3	BLOCK, TERMINAL,MFR:EATON,PN:34-4038-1,TYP LATCHING PULL-APART, STD	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		480	960		
Deepwater Warehouse	Fieldwood	57215.A		OS-R1-S3	HEATER, SPACE,MFR:EATON,PN:4709A92GS2,WATT 150 W	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		469	469		
Deepwater Warehouse	Fieldwood	57216.A		MR-GENERAL	KIT,MFR:EATON,PN:4719A91G10,TYP TOUCH UP PAINT,COMPRISING AEROSOL CANS,QTY 3,SPEC ANSI-61	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		150	150		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	57217.A		MR-GENERAL	KIT,MFR:EATON,PN:155W174SPAYCAN,TYP TOUCH UP PAINT,COMPRISE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		150	150		
Deepwater Warehouse	Fieldwood	57218.A		OS-R1-S3	AEROSOL CANS GLOSS WHITE,QTY 3	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		20	40		
Deepwater Warehouse	Fieldwood	57219.A		OS-R1-S3	RELAY, CONTROL,MFR:EATON,PN:D7PR2A	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		20	40		
Deepwater Warehouse	Fieldwood	57220.A		OS-R1-S3	RELAY, CONTROL,MFR:EATON,PN:D7PAA	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		50	150		
Deepwater Warehouse	Fieldwood	57222.A		OS-R1-S3	FUSE,MFR:EATON,PN:FNQR-1,SPEC BOX OF 10	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57223.A		OS-R1-S3	LENS, INDICATING LIGHT,MFR:EATON,PN:10250TC1N,CLR RED	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57224.A		OS-R1-S3	LENS, INDICATING LIGHT,MFR:EATON,PN:10250TC2N,CLR GREEN	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		339	678		
Deepwater Warehouse	Fieldwood	57225.A		OS-R1-S3	TRANSFORMER, POWER,MFR:EATON,PN:C0150E4GFB,VOLT 1500 VA	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57226.A		OS-R1-S3	PROTECTOR, OVERLOAD,MFR:EATON,PN:HMCPE-MOD-G54,TYP HMCPE MOTOR CIRCUIT,AMP 7 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57227.A		OS-R1-S3	PROTECTOR, OVERLOAD,MFR:EATON,PN:HMCPE-MOD-G61,TYP HMCPE MOTOR CIRCUIT,AMP 15 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57227.A		OS-R1-S3	PROTECTOR, OVERLOAD,MFR:EATON,PN:HMCPE-MOD-G56,TYP HMCPE MOTOR CIRCUIT,AMP 30 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57228.A		OS-R1-S3	ALARM,MFR:EATON,PN:AUXLARMJPK,TYP BELL SW,APPLI FDR BKR	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		180	180		
Deepwater Warehouse	Fieldwood	57229.A		OS-R1-S3	STARTER, ELECTRIC MOTOR,MFR:EATON,PN:N101DS2K3A,TYP SIZE 2 ITEM SERIES,COIL VOLT 120 VAC	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		1152	1152		
Deepwater Warehouse	Fieldwood	57229.A		OS-R1-S3	STARTER, ELECTRIC MOTOR,MFR:EATON,PN:N101DS2K3A,TYP SIZE 2 ITEM SERIES,COIL VOLT 120 VAC	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1152	1152		
Deepwater Warehouse	Fieldwood	57230.A		OS-R1-S3	STARTER, ELECTRIC MOTOR,MFR:EATON,PN:N101CS1A3A,TYP SIZE 1 ITEM SERIES,COIL VOLT 120 VAC	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		621	1242		
Deepwater Warehouse	Fieldwood	57231.A		OS-R1-S3	LIGHT, INDICATING,MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	139351	MC 698 BIG BEND EXECUTE AFE	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57231.A		OS-R1-S3	LIGHT, INDICATING,MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57232.A		OS-GENERAL	DRIVE,MFR:EATON,PN:SVX040A1-4A1N1,TYP VFD SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		9141	9141		
Deepwater Warehouse	Fieldwood	57307.A		DWW-YARD-C-VAN 402189 0	INSERT,MFR:FMC TECHNOLOGIES,PN:P1000136103,TYP TEST STUMP ADAPTER SKID,MFR:FMC TECHNOLOGIES,PN:A2104-035,TYP CHOKE INSERT SHIPPING,APPLI	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		45376	45376		
Deepwater Warehouse	Fieldwood	57309.A		DWW-YARD	GUNFLINT C1B-138, C1B-292, C1B-300,SPEC W/HRV-1131 CHOKE, ROT-5167 ACTUATOR	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		228290	0		
Deepwater Warehouse	Fieldwood	57684.A		DWW-YARD	PUP JOINT, TUBING,TYP NA,NOM SZ 5-1/2 IN,WT 23 lb,MATL GR 13CR11S,PROCESS FABRICATION,CONN TYP VAM TOP,TOP CONN TYP PIN,BOT CONN TYP PIN,LG 8 ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		4841.2	4841.2		
Deepwater Warehouse	Fieldwood	57730.A		DWW-YARD-C-VAN 433422 0	TOOL, DOWN HOLE,MFR:OCEANEERING,PN:8MC000471--01,TYP MANUAL WELHEAD CLEANING,MFR:OCEANEERING,QUOTE:8MC000471	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			0		7950	0		
Deepwater Warehouse	Fieldwood	57924.A		OS-R1-S3	POWER SUPPLY,MFR:PHOENIX CONTACT,PN:2866776,MFR:PHOENIX CONTACT,PN:QUINT-PS/1AC/24DC/20,TYP BULK,Q/P VOLT 24 VDC,Q/P CURRENT 20 A	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		505	505		
Deepwater Warehouse	Fieldwood	57969.A		MR-1-D	DISC, RUPTURE,TYP SPARE EXTERNAL,DIA 16 IN,OPRTG PRESS 1800 PSIG AT 150 DEG C,MATL EPRD,BST PRESS 7000 PSI,SEAT ANGL 90 DEG			EA			4		1193.115	4772.46		
Deepwater Warehouse	Fieldwood	57970.A		MR-1-D	DISC, RUPTURE,TYP SPARE,DIA 16 IN,OPRTG PRESS 7500 PSIG,MATL IPRD,BST PRESS 5250 PSIG AT 200 DEG F,SEAT ANGL 90 DEG			EA			2		2094.13	4188.26		
Deepwater Warehouse	Fieldwood	58181.A		MW R10-1	SUB,MFR:NOV,PN:504082/005,TYP TOP SUB CASING PATCH,CASNG SZ 13-5/8 IN,OD 16-3/4 IN,CASNG WT 88.2, PRESS RTNG 15000 PSI,MATL GR 4340,CONN SZ HYD 523,CONN TYP BOX	144040	MC 948 4 GUNFLINT D&E	EA			1		21838.95	21838.95		
Deepwater Warehouse	Fieldwood	58182.A		MW R11-FL	SUB,MFR:LOGAN,PN:A11009-15-000,TYP TOP SUB FOR CASING PATCH,CASNG SZ 14 IN,OD 17-3/8 IN,CASNG WT 113,MATL GR 4140,CONN SZ HYD 523,CONN TYP BOX	144040	MC 948 4 GUNFLINT D&E	EA			2		28727	57454		
Deepwater Warehouse	Fieldwood	58185.A		MW R8-3	GASKET,MFR:B.O.P. PRODUCTS,PN-SUBX18A3,TYP A - RING,NOM SZ 18-3/4 IN,PRESS RTNG 10K-15K PSI,MATL SS,STYL WP	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		3995	7990		
Deepwater Warehouse	Fieldwood	58419.A		BW-AREA 3	SLEEVE,MFR:TRENDESETTER ENG.,PN-A1004424,TYP BRIDGING,DIM ID 9-1/2 X LG 18-3/4 IN,MATL F22 80 KSI,PRESS RTNG 15000 PSI	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		372600	372600		
Deepwater Warehouse	Fieldwood	58423.A		MW-R15-FL	PROTECTOR,MFR:TRENDESETTER ENG.,PN-A1004325,TYP H4 DEBRIS CAB,DIM 27 IN,MATL N/A	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		8800	8800		
Deepwater Warehouse	Fieldwood	58424.A		MW R7-3	SLEEVE,MFR:TRENDESETTER ENG.,PN-A1004541,TYP BRIDGING,DIM N/A,MATL N/A,SPLC FEATRS SURFACE INSTALL TOOL,APPLI SLEEVE HANDLING	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		12700	12700		
Deepwater Warehouse	Fieldwood	58621.A		MR-1-D	MANDREL, ASSEMBLY,MFR:PETRO TECHNOLOGIES,PN:160M221,TYP WYE BLOCK,DIM SQ 1/2 X THK 3/8 IN,STD REV A			EA			0		3995.13	0		
Deepwater Warehouse	Fieldwood	59023.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING,NOM SZ 3-1/2 IN,WT 9.2 lb,MATL 13CR110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 2 ft			EA			1		917.5	917.5		
Deepwater Warehouse	Fieldwood	59027.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING,NOM SZ 3-1/2 IN,WT 9.2 lb,MATL 13CR110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 10 ft			EA			1		2469.73	2469.73		
Deepwater Warehouse	Fieldwood	59028.A		PUP JOINT RACK-TIER 2	PUP JOINT, CASING,NOM SZ 3.5 IN,WT 9.3 lb,MTL N/A,MATL GR 13CR110,PROCESS N/A,TOP CONN TYP BTS-8 S/C,BOT CONN TYP BTS-8 S/C,LG 6 ft			EA			2		1662.95	3325.9		
Deepwater Warehouse	Fieldwood	59033.A		PUP JOINT RACK-TIER 2	COUPLING, FLOW,NOM SZ 3.5 IN,WT 9.3 lb,MTL GR 13CR110,CONN TYP BTS-8 S/C,CONN SZ 3.5 IN,LG 6 ft,MATL N/A,MATL SPEC HYPER 13CR110			EA			1		1848.94	1848.94		
Deepwater Warehouse	Fieldwood	59035.A		PUP JOINT RACK-TIER 1	COUPLING, FLOW,NOM SZ 3.5 IN,WT 9.3 lb,MTL GR 13CR95,CONN TYP BTS-8 S/C,CONN SZ 3.5 IN,LG 6 ft,MATL N/A,MATL SPEC 13CR95	142981	MC 782 2 DANTZLER COMPLETION	EA			2		2571	5142		
Deepwater Warehouse	Fieldwood	59036.A		DWW-YARD	TUBING,ID 3 IN,OD 3.5 IN,MATL 13CR95,LG 94 ft,TYP PRODUCTION FLANGE,MFR:OIL STATES,PN:PD17360,DIM 7-1/16 IN,CONN STYL RTJ	142981	MC 782 2 DANTZLER COMPLETION	FT			94		36.5	3431		
Deepwater Warehouse	Fieldwood	59113.A		DWW-YARD-C-VAN 429796	SWIWELOPRTG PRESS 10000 PSI,MFR DWG:WELDMENT DRAWING OIL STATES, MFR:OIL STATES,QUOTE:88D-SS-SF-EQT-DWG-0015	141585	MC 698 BIG BEND LONG LEADS	EA			2		19460	38920		
Deepwater Warehouse	Fieldwood	59115.A		DWW-YARD	COLLAR,MFR:OIL STATES,PN:PD17190,TYP ANTI-ROTATION	141585	MC 698 BIG BEND LONG LEADS	EA			2		68411	136822		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	59341.A		BW-R5-1	SOCKET, SOCKET WRENCH SET,MFR:OIL STATES,PN:W12340C,TYP T-HANDLE W/ SOCKET,MATL STEEL, SPLCL FEATRS FABRICATED- SOCKET W/ 1.625 IN SLCT,MFR DWG:HANDLE SOCKET OIL STATES, MFR:OIL STATES,QUOTE:SP1K-23-279	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		4500.98	4500.98		
Deepwater Warehouse	Fieldwood	59467.A		MR-3-E	GASKET, RING JOINT,MFR:CAMERON,PN:2274164-01,CROSS SEC SHAPE SPHERICAL,MATL 316 SS,MATL GR STAINLESS STEEL,NOM SZ 6 IN,SURF FNISH SILVER PLATED	142679	MC 782 DANTZLER DEVELOPMENT	EA			6		2710.75	16264.5		
Deepwater Warehouse	Fieldwood	59467.B		N/A	GASKET, RING JOINT,MFR:CAMERON,PN:2274164-01,CROSS SEC SHAPE SPHERICAL,MATL 316 SS,MATL GR STAINLESS STEEL,NOM SZ 6 IN,SURF FNISH SILVER PLATED	AFF FW580018	KATMAI/ORLOV/GE NOVESA	EA			0		0	0		
Deepwater Warehouse	Fieldwood	59545.A		BW-AREA 3	ASSEMBLY,TYP RUPTURE DISC,SZ 22 IN IN,MATL WELDED STEEL,MATL GR X-80,COMPRISING RUPTURE DISC SUB 22 X 1.250 IN 277H, H900M/MT PIN X H90M/MT W/2 PORTS 180 DEG APART, RATED 5500 PSIG AT 150 DEG F W/2000 PSIG MIN BACK PRESSURE(8 FT)	144040	MC 948 4 GUNFLINT D&E	EA			1		87750.24	87750.24		
Deepwater Warehouse	Fieldwood	59576.A		DWW YARD C-VAN HLXU 616220-6	CAP,MFR:CAMERON,PN:2181509-06,TYP FLOWLINE HUB,SZ 8 IN,CONN TYP AUTOCLAVE PORT 9/16 IN,COMPRISING PLUG; SEAL ID 6.392 IN; (2) O RINGS,SPLCL FEATRS PRESSURE 15000 PSI	123828	MC 519 1 LONG LEAD ITEMS	EA			1		88354.9	88354.9		
Deepwater Warehouse	Fieldwood	59578.A		MR-4-E	PLUG,MFR:CAMERON,PN:0303-43 REV A,TYP LOOPED	127682	VK 917 1 ST2 DRILL	EA			1		1500	1500		
Deepwater Warehouse	Fieldwood	59637.A		MW-R8-2	SUB,MFR:WORKSTRING,PN:CTM57 PIN	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7200	14400		
Deepwater Warehouse	Fieldwood	59637.A		DWW-YARD-C-VAN 402189 0	SUB,MFR:WORKSTRING,PN:CTM57 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA			1		7833	7833		
Deepwater Warehouse	Fieldwood	59656.A		OS-GENERAL	SENSOR,MFR:RSI GLOBAL,PN:RSI / TREE SENSOR TEST SET,DIM SQ 21 X HT 22 IN,CABL LG 20 FT,SPLCL FEATRS ELECTRICAL SCHEMATIC INCLUDED; 334A LOOP CALIBRATOR W/CIRCULAR CONNECTOR INSTALLED,MFR:RSI GLOBAL,QUOTE:NP0615770	203563	Rio Grande Spares MC 519 1 LONG LEAD ITEMS	EA			1		5953	5953		
Deepwater Warehouse	Fieldwood	59726.A		MW-AREA 4	FRAME,MFR:CAMERON,PN:222652-26 REV 02,TYP SCM SHIPPING	123828	MC 519 1 LONG LEAD ITEMS	EA			0		5595	0		
Deepwater Warehouse	Fieldwood	59727.A		DWW-YARD	STAND,MFR:CAMERON,PN:223997-70,TYP SCM TEST	123828	MC 519 1 LONG LEAD ITEMS	EA			0		1500	0		
Deepwater Warehouse	Fieldwood	59733.A		MW-R11-1	VALVE, FLUSH,MFR:SKOFLO,PN:SSVGZPS15000A	AFF FW193006	GENOVESA	EA			1		31980	31980		
Deepwater Warehouse	Fieldwood	59737.A		MR-1-E	HOT STAB, ROV,MFR:OCEANEERING,PN:A05320-M,TYP DUAL PORT,PRESS RTNG 10000 PSI			EA			1		1218.27	1218.27		
Deepwater Warehouse	Fieldwood	59738.B		MW-AREA 2	LONG TERM COVER ASSEMBLY, J-PLATE, 8 LINES. MFR: AKER SOLUTIONS, PN: 10057795			EA			1		0	0		
Deepwater Warehouse	Fieldwood	59741.A		BW-AREA 3	MODULE, COMMUNICATION,MFR:CAMERON,PN:223262-46,TYP SCM DUMMY TEST POD	123828	MC 519 1 LONG LEAD ITEMS	EA			0		75000	0		
Deepwater Warehouse	Fieldwood	59859.A		MW-R8-3	PACKER,MFR:HALLIBURTON,PN:212009599-ZHAA	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		111545.6	111545.6		
Deepwater Warehouse	Fieldwood	60575.A		DWW-YARD	SCREEN,MFR:SUPERIOR ENERGY SERVICES,PN:DF-450-250H-151FE-R2,TYP DYNAFLO DB,WT 15.1,LG 30 FT,MATL 13CR-110,SPLCL FEATRS 200M,SPEC 316L	127684	VK 917 1 ST2 COMPLETE	EA			3		22790	68370		
Deepwater Warehouse	Fieldwood	60576.A		DWW-YARD	SCREEN,MFR:SUPERIOR ENERGY SERVICES,PN:DF-450-250H-151FE-R3,TYP DYNAFLO DB,WT 15.1,LG 40 FT,CL SLHT,MATL 13CR-110,SPLCL FEATRS 200M,SPEC 316L	127684	VK 917 1 ST2 COMPLETE	EA			1		22720	22720		
Deepwater Warehouse	Fieldwood	61117.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000726-60,TYP DUAL BRIDGE,O/P 5M,APPLI COMPUTER,BRAND:CONTROLNET,BRAND:UNKNOWN	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		6532.65	0		
Deepwater Warehouse	Fieldwood	61118.A		MR-GENERAL	POWER SUPPLY,MFR:AKER,PN:8B15-000782-48,PN:1756-PA72,/P VOLT 85-265 VA,POWER RTG 25 W,DIM 140 X 112 X 145 mm,APPLI COMPUTER,STD CSA, UL,BRAND:CONTROLLOGIC,BRAND:UNKNOWN	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		3110.78	0		
Deepwater Warehouse	Fieldwood	61120.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000782-50,PN:1756-IB32,32 POINT INPUT/OUTPUT,VOLT 10-31 V,COMPUTER,STD CSA, UL	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		1399.85	0		
Deepwater Warehouse	Fieldwood	61121.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000782-51,PN:1756-OB32,TYP 32 POINT INPUT/OUTPUT,VOLT 10-31 V,APPLI COMPUTER,STD CSA, UL	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		2022.01	0		
Deepwater Warehouse	Fieldwood	61122.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000782-52,PN:1756-IF8,TYP 8-CHANNEL ANALOG INPUT,VOLT 0-10 V,APPLI COMPUTER	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		3421.86	0		
Deepwater Warehouse	Fieldwood	61123.A		MR-GENERAL	PANEL, CONTROL,MFR:AKER,PN:10190723,TYP ONLINE CONTROL AND CONNECTION, MCS	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		20220.1	0		
Deepwater Warehouse	Fieldwood	61124.A		MR-GENERAL	SWITCH, NETWORK,MFR:AKER,PN:10160966,MFR:CISCO,PN:IE 3010,TYP ETHERNET,DIM WD 17.5 X HT 1.8 X DP 14 IN,LAYER 3, 1XAC PSU	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		12443.14	0		
Deepwater Warehouse	Fieldwood	61125.A		MR-GENERAL	SERVER, AUTOMATIC DATA PROCESSING,MFR:AKER,PN:10074121,TYP PORT,DIM WD 6.60 X LG 16.80 X DP 1.60 IN,PWR SUPPLY 100-250 VAC, 50/60 HZ,STD CSA, UL,MN-DIGI TS16 MEI	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		6221.57	0		
Deepwater Warehouse	Fieldwood	61137.A		MR-5-C	MODULE,MFR:AKER,PN:8B14-060480-12,TYP ICON TOPSIDE EXTENDED MODEM,MN:1200 SERIES	203563	Rio Grande Spares	EA			0		3910	0		
Deepwater Warehouse	Fieldwood	61143.A		MR-GENERAL	RACK, ELECTRONIC,MFR:AKER,PN:10187605,VOLT 120/208/240 V,WATT 600-1200 VA / 2.5 KVA	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		55510.21	0		
Deepwater Warehouse	Fieldwood	61144.A		MR-GENERAL	RACK, ELECTRONIC,MFR:AKER,PN:10236194,VOLT 120/208/240 V,WATT 300-600 VA / 2.5 KVA	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		52671.54	0		
Deepwater Warehouse	Fieldwood	61145.A		MR-5-B	UNIT,MFR:AKER,PN:10246629,TYP AUXILIARY CONNECTION	203563	Rio Grande Spares	EA			0		20527.53	0		
Deepwater Warehouse	Fieldwood	61148.A		MR-5-C	FILTER,MFR:AKER,PN:10254893MFR: RITTAL,TYP OUTLET,WD 323 mm,LG 323 mm,SPLCL FEATRS COLOR: RAL 7035	203563	Rio Grande Spares	EA			0		1955	0		
Deepwater Warehouse	Fieldwood	61149.A		MR-GENERAL	KEYBOARD,MFR:AKER,PN:10186368,APPLI MONITOR KIT, VALVE REPAIR,MFR:CORNERSTONE,PN:413-4305449CC,COMPRISING 17-4PH SS BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, LT JW VITON LIP SEALS	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		4666.17	0		
Deepwater Warehouse	Fieldwood	61209.A		OS-R1-S3	AND O-RINGS,APPLI 430 SERIES BALL VALVE PEEK SEAT	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		3710	7420		
Deepwater Warehouse	Fieldwood	61210.A		OS-R1-S2	VALVE, BALL,MFR:PRECISION TECH,PN:BV2-230KB12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 2 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		2785.71	2785.71		
Deepwater Warehouse	Fieldwood	61211.A		OS-R1-S2/1 OF 2 OS-R1-FL/2 OF 2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-662KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 10 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		9642.85	9642.85		
Deepwater Warehouse	Fieldwood	61212.A		OS-R1-S2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-635KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 6 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2142.86	2142.86		
Deepwater Warehouse	Fieldwood	61213.A		OS-R1-S2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-630KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 2 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		876.92	876.92		
Deepwater Warehouse	Fieldwood	61214.A		OS-R1-S2	VALVE, BALL,MFR:PRECISION TECH,PN:BV2-431KH12MFR: ACECO,TYP COMPACT DOUBLE,CONN 1 SZ 2 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		5571.43	5571.43		
Deepwater Warehouse	Fieldwood	61215.A		OS-R1-S2	VALVE,MFR:PRECISION TECH,PN:BV1-830KA12MFR: ACECO,TYP COMPACT THROTTLE,CONN 1 SZ 2 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		2442.86	2442.86		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	61216.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-413-AA8814,COMPRISING PEEK SEAT, 17-4PH SS BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, TFE LIP SEALS AND FACE SEALS, FLUOROSILICONE O-RINGS,APPLI 430 SERIES BALL VALVE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4249.9	4249.9		
Deepwater Warehouse	Fieldwood	61217.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-413-AA8815,COMPRISING PEEK SEAT, 17-4PH SS THROTTLE BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, TFE LIP SEALS AND FACE SEALS, FLUOROSILICONE O-RINGS,APPLI 430 SERIES BALL VALVE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		6100	6100		
Deepwater Warehouse	Fieldwood	61218.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-413-4335449CC,COMPRISING PEEK SEAT, 17-4PH SS BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, LT JW VITON LIP SEALS AND O-RINGS,APPLI 433 SERIES BALL VALVE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		8025	8025		
Deepwater Warehouse	Fieldwood	61219.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-414-454424C,COMPRISING 17-4PH SS SEAT, NITRONIC 60 DISC, 17-4PH SS SHAFT,APPLI 454 SERIES CHECK VALVE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4700	4700		
Deepwater Warehouse	Fieldwood	61220.A		OS-R1-S2	KIT;MFR:CORNERSTONE,PN:50020703.004,TYP COMPACT SOFT GOODS REPAIR,SZ 10 IN,COMPRISING 17-4 H1075 AND CF PEEK SEAT AND INSERTS, VITON/PTEF/GRAPHOIL SEALS	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		18531.96	18531.96		
Deepwater Warehouse	Fieldwood	61221.A		OS-GENERAL	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-262KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 10 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		15857.14	15857.14		
Deepwater Warehouse	Fieldwood	61222.A		OS-GENERAL	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-261KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 8 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		9857.14	9857.14		
Deepwater Warehouse	Fieldwood	61223.A		OS-R1-S2	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-235KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 6 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		4585.71	4585.71		
Deepwater Warehouse	Fieldwood	61241.A		DWW-YARD	CASING, OCTG;NOM SZ 7 IN,WT 32.00 lb/ft,MATL GR 13CR110M,PROCESS NA,CONN TYP VAM TOP,LG R1,DRIFT DIA 6 IN			FT			20		43.135	862.7		
Deepwater Warehouse	Fieldwood	61366.A		DWW-YARD-C-VAN 401592 1	VALVE, RELIEF;MFR:NOV,PN:PSV-1030,VLV SZ 4 X 6 IN,CONN TYP RTJ X RF,PRESS RANGE CL 900 X CL 300,OPRTD PILOT,ORFC SZ 2.853 IN,STD API	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		40301.25	40301.25		
Deepwater Warehouse	Fieldwood	61981.A		DWW-YARD	PIPE,TYPE LINE,NOM SZ NA SCH,NA WALL THK 1.150 IN,MATL NA,MATL GR X65,PROCESS SEAMLESS,END CONN NA,LG 40 ft,COATG EXT BARE,STD API	141585	MC 698 BIG BEND LONG LEADS	FT			200		116.48	23296		
Deepwater Warehouse	Fieldwood	61988.A		MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:A9311-6,TYP SPARE INTERNAL RUPTURE DISC,OPRTG PRESS RATED 5900 PSI,BST PRESS MINIMUM 4570 PSI,OP TEMP 150			EA			4		1565.455	6261.82		
Deepwater Warehouse	Fieldwood	61989.A		DWW-YARD	FRAME;MFR:AQUEOUS,PN:SCH-1100,DIM 6 X 1.5 X 2 ft,MATL CARBON STEEL,SPCL FEATRS DIVE STAGE GUIDE WEIGHT, 700-875 LBS	141898	VK 826 Neptune Extension	EA			1		3500	3500		
Deepwater Warehouse	Fieldwood	61992.A		DWW-YARD	FRAME;MFR:GLOBAL DIVERS&MARINE,PN-TGS-136,DIM 20 X 8 X 4 ft,MATL CARBON STEEL,SPCL FEATRS DIVING LARS SKID, 6000 LB SWL			EA			1		5366.51	5366.51		
Deepwater Warehouse	Fieldwood	61995.A		DWW-YARD	FRAME;MFR:GLOBAL DIVERS&MARINE,PN-TGS-03,DIM 9 X 2.6 FT X 6 IN,MATL CARBON STEEL,SPCL FEATRS WET BELL TUGGER SKID, 5000 LB SWL			EA			1		1013.94	1013.94		
Deepwater Warehouse	Fieldwood	62365.A		MW-R10-FL	VALVE, BALL;MFR:CORTEC,PN:BN114-1742001-30XC-0000-31LUB8,TYP ASSEMBLY, COMPACT TRUNNION,CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,SFTGDS VITON (EDR),SPCL FEATRS BONNET, RETAINER (XYLAN COATED),STD BS,MN:6AV1	203563	Rio Grande Spares	EA			1		55680	55680		
Deepwater Warehouse	Fieldwood	62365.A		MW-R10-FL	VALVE, BALL;MFR:CORTEC,PN:BN114-1742001-30XC-0000-31LUB8,TYP ASSEMBLY, COMPACT TRUNNION,CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,SFTGDS VITON (EDR),SPCL FEATRS BONNET, RETAINER (XYLAN COATED),STD BS,MN:6AV1	203563	Rio Grande Spares	EA			1		55680	55680		
Deepwater Warehouse	Fieldwood	62367.A		MW-R10-FL	VALVE, BALL;MFR:CORTEC,PN:BN114-160-6802-76XC-0000-32OCC,TYP ASSEMBLY,CONN 1 SZ 1-13/16 IN,CL 10000 PSI,BODY MATL DUPLEX SS,MATL GR F51,TRIM 17-4-TC /17-4 NIT,SFTGDS EOL 985,ACTTR STYL ION PLATED BONNET,STD BS,MN:6AV1	203563	Rio Grande Spares	EA			1		23425	23425		
Deepwater Warehouse	Fieldwood	62368.A		MW-R12-FL	VALVE, BALL;MFR:CORTEC,PN:BN182-1741901-30K-0000-31PUBB,TYP ASSEMBLY, COMPACT TRUNNION,CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,BODY MATL 4130AS,TRIM STEM: 17-4PH,BALL: 17-PH, PEEK,SFTGDS VITON EDR,STD BS, API	203563	Rio Grande Spares	EA			1		58325	58325		
Deepwater Warehouse	Fieldwood	62369.A		MW-R10-FL	SCREW, CAP;MFR:CORTEC,PN:BN575-F225200-07TC-1,HEAD FLAT,DIA 1-3/8 IN,THD UNC 8 TP,1/6 IN,MATL GR B7,SURF TRTMTN PTFE COATED PER SM.07,SPCL FEATRS REV A,APPLI VALVES ON LINES 1 AND 3	203563	Rio Grande Spares	EA			12		75	900		
Deepwater Warehouse	Fieldwood	62370.A		MW-R10-FL	SEAL;MFR:CORTEC,PN:BN580-1616700-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,STD VALVES ON LINES 1 AND 3,REF-EC SZ-16	203563	Rio Grande Spares	EA			6		14	84		
Deepwater Warehouse	Fieldwood	62371.A		MW-R10-FL	SCREW, CAP;MFR:CORTEC,PN:BN575-F142400-27TC-1,HEAD FLAT,DIA 7/8 IN,THD UNC 9 TP,1/6 IN,MATL GR B7,SURF TRTMTN PTFE COATED PER SM.27,SPCL FEATRS REV A,APPLI VALVE ON LINE 2	203563	Rio Grande Spares	EA			6		18	108		
Deepwater Warehouse	Fieldwood	62372.A		MW-R10-FL	SEAL;MFR:CORTEC,PN:BN580-6010373-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,APPLI VALVE ON LINE 2,REF-EC SZ-73	203563	Rio Grande Spares	EA			3		4	12		
Deepwater Warehouse	Fieldwood	62453.A		DWW-YARD-C-VAN 402189 0	BLADDER, ACCUMULATOR;MFR:PROSERV,PN:070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/BUNF, BVI GAS	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		3570	0		
Deepwater Warehouse	Fieldwood	62453.A		DWW-YARD-C-VAN 402189 0	BLADDER, ACCUMULATOR;MFR:PROSERV,PN:070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/BUNF, BVI GAS	141585	MC 698 BIG BEND LONG LEADS	EA			0		3570	0		
Deepwater Warehouse	Fieldwood	62535.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:2INBA02MFR: MOMA,SZ 2 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION	203563	Rio Grande Spares	EA			1		1895.19	1895.19		
Deepwater Warehouse	Fieldwood	62536.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:4INEHA32-KMFR: MOMA,SZ 4 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		2513.08	2513.08		
Deepwater Warehouse	Fieldwood	62537.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:6INABF01MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		5303.95	5303.95		
Deepwater Warehouse	Fieldwood	62538.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:6INEHA32-KMFR: MOMA,SZ 6 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		4641.93	4641.93		
Deepwater Warehouse	Fieldwood	62539.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:8INBA31MFR: MOMA,SZ 8 IN,CL 300,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		5303.95	10607.9		
Deepwater Warehouse	Fieldwood	62540.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:8INEHA32-KMFR: MOMA,SZ 8 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		4974.23	4974.23		
Deepwater Warehouse	Fieldwood	62541.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:2INABF71MFR: MOMA,SZ 2 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18		
Deepwater Warehouse	Fieldwood	62542.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:6INABA71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		5303.94	5303.94		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	62543.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INABF01MFR: MOMA,SZ 2 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATING BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		737.32	737.32		
Deepwater Warehouse	Fieldwood	62544.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INAB01MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			1		3647.6	3647.6		
Deepwater Warehouse	Fieldwood	62545.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INFB12-LTMFR: MOMA,SZ 2 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		996.93	996.93		
Deepwater Warehouse	Fieldwood	62546.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INHF02MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			2		1043.66	2087.32		
Deepwater Warehouse	Fieldwood	62547.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INFA00MFR: MOMA,SZ 2 X 1/2 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI MONO-DBB COMMISSIONING	203563	Rio Grande Spares	EA			3		2390.19	7170.57		
Deepwater Warehouse	Fieldwood	62548.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INKMA16MFR: MOMA,SZ 2 X 1/2 IN,CL 10000 PS,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI MONO-DBB COMMISSIONING	203563	Rio Grande Spares	EA			2		3063.465	6126.93		
Deepwater Warehouse	Fieldwood	62549.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INABF71-LTMFR: MOMA,SZ 3 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATING BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		1090.4	1090.4		
Deepwater Warehouse	Fieldwood	62550.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INFA02MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18		
Deepwater Warehouse	Fieldwood	62551.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INFA02MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		1043.66	1043.66		
Deepwater Warehouse	Fieldwood	62552.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INFA02MFR: MOMA,SZ 6 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		5919.23	5919.23		
Deepwater Warehouse	Fieldwood	62553.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:8INAB01MFR: MOMA,SZ 8 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		4640.725	9281.45		
Deepwater Warehouse	Fieldwood	62554.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INFCW02MFR: IFC,SZ 3 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		202.7	202.7		
Deepwater Warehouse	Fieldwood	62555.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INACW01MFR: IFC,SZ 6 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		507.44	507.44		
Deepwater Warehouse	Fieldwood	62556.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INBCW31MFR: IFC,SZ 6 IN,CL 300,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		676.26	676.26		
Deepwater Warehouse	Fieldwood	62557.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:4INECW32MFR: IFC,SZ 4 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		313.38	313.38		
Deepwater Warehouse	Fieldwood	62558.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INECW32MFR: IFC,SZ 6 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		676.26	676.26		
Deepwater Warehouse	Fieldwood	62559.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:8INECW32MFR: IFC,SZ 8 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		1312.44	1312.44		
Deepwater Warehouse	Fieldwood	62560.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INACW71MFR: IFC,SZ 6 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		676.26	676.26		
Deepwater Warehouse	Fieldwood	62561.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:4INAFY83MFR: IFC,SZ 4 IN,CL 150,COMPRISING SEAT, PACKING, O-RING,APPLI CONCENTRIC BUTTERFLY VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		93.44	93.44		
Deepwater Warehouse	Fieldwood	62562.A		DWW-YARD-C-VAN 401592 1	KIT, VALVE REPAIR,MFR:ACADIAN,PN:2INABAB3MFR: SHIPHAM,VLV SZ 2 IN,OPRTG PRESS CL 150,COMPRISING SLEEVE SEAL, SEATS, THRUST WASHER, GLAND PACKING,APPLI BALL VALVE	203563	Rio Grande Spares	EA			1		744.63	744.63		
Deepwater Warehouse	Fieldwood	62563.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:10INEBF02MFR: MOMA,SZ 10 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		7338.39	14676.78		
Deepwater Warehouse	Fieldwood	62564.A		DWW-YARD-C-VAN 401592 1	KIT, VALVE REPAIR,MFR:ACADIAN,PN:6INAGAO1MFR: WEIR,VLV SZ 6 IN,OPRTG PRESS CL 150,COMPRISING BODY SPIRAL WOUND GASKET (53316+GRAPHITE), PACKING IN GRAFOIL,APPLI GATE VALVE	203563	Rio Grande Spares	EA			1		213.38	213.38		
Deepwater Warehouse	Fieldwood	62565.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INBB31MFR: MOMA,SZ 6 IN,CL 300,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		3127.13	6254.26		
Deepwater Warehouse	Fieldwood	62566.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INBBA01MFR: MOMA,SZ 2 IN,CL 300,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18		
Deepwater Warehouse	Fieldwood	62567.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INABF71MFR: MOMA,SZ 3 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			2		1328.42	2656.84		
Deepwater Warehouse	Fieldwood	62568.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INDHF31MFR: MOMA,SZ 3 IN,CL 600,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		1090.4	1090.4		
Deepwater Warehouse	Fieldwood	62569.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:4INABF01MFR: MOMA,SZ 4 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		2915.48	2915.48		
Deepwater Warehouse	Fieldwood	62585.A		DWW-YARD C-VAN 429796-0	CROSSOVER, SUB,MFR:WEATHERFORD,PN:541005QH521PG0A003,CASNG SZ 17-7/8 IN,WT 93.50 lb/ft,MATL GR P110,CONN TYP TENARISHYDRIL WEDGE 521,SPCL FEATRS (12) 465 BOWS 23.750 OD, EXTRA LENGTH ON PIN	203389	MC 339 SILVERGATE DRL	EA			2		19076	38152		
Deepwater Warehouse	Fieldwood	62613.A		PUP JOINT RACK-TIER 1	CROSSOVER, CASING,MFR:ENOIT,PN:17026,TOP CONN SZ 4-1/2 IN,TOP CONN WT 12.60 lb/ft,TOP CONN TYP VAM TOP BOX,BOT CONN SZ 5-1/2 IN,BOT CONN WT 17 lb/ft,BOT CONN TYP VAM TOP PIN,MATL GR 13CR80,1G 3 ft			EA			1		2551.3	2551.3		
Deepwater Warehouse	Fieldwood	62614.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING,MFR:ENOIT,PN:16135,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 PIN,BOT CONN SZ 6 IN,BOT CONN WT 30.90 lb/ft,BOT CONN TYP VAM TOP KP BOX,MATL GR HYPER 13CR110,PROCESS N/A,1G 2 ft			EA			1		2350.2	2350.2		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	62615.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING;MFR:BENOIT,PN:17664,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 12.60 lb/ft,BOT CONN TYP VAM TOP BOX,MATL GR 13CR95,PROCESS N/A,LG 14 IN			EA			1		2063.19	2063.19		
Deepwater Warehouse	Fieldwood	62650.B		DWW-YARD	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		102509.25	102509.25		
Deepwater Warehouse	Fieldwood	62650.B		DWW-YARD C-VAN TRDU 7275771	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			5		102509.25	512546.25		
Deepwater Warehouse	Fieldwood	62650.B		DWW-YARD C-VAN TRDU 7275771	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE	141585	MC 698 BIG BEND LONG LEADS	EA			1		102509.25	102509.25		
Deepwater Warehouse	Fieldwood	62652.A		PUP JOINT RACK-FLOOR	CROSSOVER, TUBING;MFR:BENOIT,PN:15939,TOP CONN SZ 3-1/2 IN,WT 9.30 lb/ft,TOP CONN TYP BTS-8 BOX,BOT CONN SZ 3-1/2 IN,BOT CONN WT 9.20 lb/ft,BOT CONN TYP VAM FIL PIN,MATL GR HYPER 13CR110,LG 14 IN			EA			4		620.2875	2481.15		
Deepwater Warehouse	Fieldwood	62653.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING;MFR:BENOIT,PN:16301,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 15.50 lb/ft,BOT CONN TYP BTS-6 PIN,MATL GR 13CR95,LG 2 ft			EA			1		1276.7	1276.7		
Deepwater Warehouse	Fieldwood	62757.A		PUP JOINT RACK-TIER 2	CROSSOVER, CASING;MFR:BENOIT,PN:17374,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 6 IN,BOT CONN WT 30.90 lb/ft,BOT CONN TYP VAM TOP KP PIN,MATL GR 13CR95,LG 4 ft			EA			1		3709.37	3709.37		
Deepwater Warehouse	Fieldwood	62758.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING;MFR:BENOIT,PN:7441,TOP CONN SZ 5-1/2 IN,TOP CONN WT 29.70 lb/ft,TOP CONN TYP VAM ACE PIN,BOT CONN SZ 4-1/2 IN,BOT CONN WT 12.75 lb/ft,BOT CONN TYP BTS-8 PIN,MATL GR 13CR85,LG 2 ft			EA			1		1494.07	1494.07		
Deepwater Warehouse	Fieldwood	62834.A		PUP JOINT RACK-TIER 5	CASING, OCTG;MFR:BENOIT,PN:16551,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,CONN TYP BTS-6 LOWER BCSD FLO TOOL,LG 14 ft			FT			14		404.3557142	5660.979999		
Deepwater Warehouse	Fieldwood	62835.A		PUP JOINT RACK-TIER 4	CASING, OCTG;MFR:BENOIT,PN:17250,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,CONN TYP BTS-6 PIN / (BLANK) BCSD FLO-TOOL,LG 12 FT 4-1/2 IN,SPCL FEATRS PUP JOINT (LENGTH: 12 FT)			FT			12		525.1099999	6301.319999		
Deepwater Warehouse	Fieldwood	62836.A		PUP JOINT RACK-TIER 2	CASING, OCTG;MFR:BENOIT,PN:17251,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,CONN TYP BTS-6 PIN / (BLANK) BCSD UPPER FLO-TOOL,LG 6 FT 4-1/2 IN,SPCL FEATRS PUP JOINT (LENGTH: 6 FT)			FT			6		398.5583333	2391.35		
Deepwater Warehouse	Fieldwood	62900.A		PUP JOINT RACK-TIER 1	PUP JOINT, CASING;MFR:BENOIT,PN:18079,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,TOP CONN TYP BTS-6,BOT CONN TYP BTS-6,LG 6 ft,SPCL FEATRS WITH SQUARE SHOULDER			EA			1		2548.51	2548.51		
Deepwater Warehouse	Fieldwood	62902.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING;MFR:BENOIT,PN:17539,NOM SZ 5-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 8 ft			EA			2		1758.08	3516.16		
Deepwater Warehouse	Fieldwood	62922.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING;MFR:BENOIT,PN:17024,NOM SZ 5-1/2 IN,WT 20 lb/ft,MATL GR 13CR80,TOP CONN TYP VAM TOP T & C,BOT CONN TYP VAM TOP T & C,LG 8 ft			EA			1		1400.08	1400.08		
Deepwater Warehouse	Fieldwood	62923.A		PUP JOINT RACK-TIER 2	PUP JOINT, CASING;MFR:BENOIT,PN:17023,NOM SZ 5-1/2 IN,WT 20 lb/ft,MATL GR 13CR80,TOP CONN TYP VAM TOP T & C,BOT CONN TYP VAM TOP T & C,LG 4 ft			EA			2		1109.975	2219.95		
Deepwater Warehouse	Fieldwood	62924.A		PUP JOINT RACK-TIER 2	PUP JOINT, CASING;MFR:BENOIT,PN:17376,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP PIN,BOT CONN TYP VAM TOP KP PIN,LG 6 ft			EA			1		3446.315	3446.315		
Deepwater Warehouse	Fieldwood	62924.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING;MFR:BENOIT,PN:17376,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP PIN,BOT CONN TYP VAM TOP KP PIN,LG 6 ft			EA			1		3446.315	3446.315		
Deepwater Warehouse	Fieldwood	62925.A		CR TIER 2	MANDREL, ASSEMBLY;MFR:BENOIT,PN:15524,TYP GAUGE,DIM LG 20 ft,SPCL FEATRS SIZE: 3-1/2 IN, WEIGHT: 9.30 LB/FT, MATERIAL GRADE: 13CR85, (8 FT PUP JOINT ON TOP AND 6 FT PUP JOINT ON BOTTOM)			EA			1		2693	2693		
Deepwater Warehouse	Fieldwood	62954.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING;MFR:BENOIT,PN:16302,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP T & C,BOT CONN TYP VAM TOP KP T & C,LG 10 ft			EA			1		4546.85	4546.85		
Deepwater Warehouse	Fieldwood	62967.A		PUP JOINT RACK-TIER 4	CASING, OCTG;MFR:BENOIT,PN:16550,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,CONN TYP BTS-6 S/C UPPER BCSD FLO-TOOL,LG 14 ft			FT			14		263.7721428	3692.81		
Deepwater Warehouse	Fieldwood	62968.A		PUP JOINT RACK-TIER 5	CASING, OCTG;MFR:BENOIT,PN:14884,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR HYPER 13CR110,CONN TYP BTS-6 S/C UPPER BCSD FLO-TOOL,LG 14 ft			FT			14		407.8099999	5709.339999		
Deepwater Warehouse	Fieldwood	62976.A		PUP JOINT RACK-TIER 3	PUP JOINT, TUBING;MFR:BENOIT,PN:13912,NOM SZ 3-1/2 IN,WT 9.30 lb/ft,MATL GR 13CR95,TOP CONN TYP BTS-8,BOT CONN TYP BTS-8,LG 8 ft			EA			1		945.66	945.66		
Deepwater Warehouse	Fieldwood	62992.A		PUP JOINT RACK-TIER 5	PUP JOINT, CASING;MFR:BENOIT,PN:15051,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,TOP CONN TYP BTS-6 S/C SQUARE SHOULDER,BOT CONN TYP BTS-6 S/C SQUARE SHOULDER,LG 10 ft			EA			1		2692.19	2692.19		
Deepwater Warehouse	Fieldwood	63035.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING;MFR:BENOIT,PN:16136,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP BOX,BOT CONN TYP VAM TOP KP BOX,LG 14 IN			EA			2		2032.995	4065.99		
Deepwater Warehouse	Fieldwood	63047.A		PUP JOINT RACK-TIER 1	CROSSOVER, CASING;MFR:BENOIT,PN:16299,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 15.10 lb/ft,BOT CONN TYP VAM TOP BOX,MATL GR 13CR95,LG 4 ft			EA			1		610.93	610.93		
Deepwater Warehouse	Fieldwood	63049.A		PUP JOINT RACK-TIER 3	CROSSOVER, CASING;MFR:BENOIT,PN:18084,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 13.50 lb/ft,BOT CONN TYP BTS-8 PIN,MATL GR HYPER 13CR110,LG 8 ft			EA			2		4413.74	8827.48		
Deepwater Warehouse	Fieldwood	63050.A		PUP JOINT RACK-TIER 3	CROSSOVER, CASING;MFR:BENOIT,PN:18086,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 13.50 lb/ft,BOT CONN TYP BTS-8 PIN,MATL GR HYPER 13CR110,LG 8 ft			EA			1		4281.65	4281.65		
Deepwater Warehouse	Fieldwood	63277.A		PUP JOINT RACK-FLOOR	CASING, OCTG;MFR:BENOIT,PN:18578,TYP LIFT NUBBIN,NOM SZ 5-1/2 IN,WT 23.0 lb/ft,MATL GR P-110,CONN TYP BTS-6 BOX,LG 12 IN			FT			1		523.38	523.38		
Deepwater Warehouse	Fieldwood	63281.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10255944,TYP NULL-MODEM,LG 25 ft,SPEC CONNECTOR TYPE: FEMALE DB9	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		54.75	0		
Deepwater Warehouse	Fieldwood	63282.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241290,SPEC 4W ROV RCPT - 12W CANNON PLUG	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		6894.72	0		
Deepwater Warehouse	Fieldwood	63283.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241291,SPEC 6W ROV PLUG - 8W CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		6809.04	0		
Deepwater Warehouse	Fieldwood	63284.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222348,LG 10 ft,SPEC CONNECTOR TYPE: DB9 M-M	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		70.83	0		
Deepwater Warehouse	Fieldwood	63285.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:BB15-000710-43,TYP EXTENSION,SPEC CONNECTOR TYPE: MALE DB9	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		97.5	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	63285.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY;MFR:AKER,PN:BB15-000710-43,TYP EXTENSION,SPEC CONNECTOR TYPE: MALE DB9	203563	Rio Grande Spares	EA			0		48.75	0		
Deepwater Warehouse	Fieldwood	63286.A		PR-R1-3	CONVERTER;MFR:AKER,PN:BB15-000465-02,TYP INTERFACE,WATT 600,SPEC CONNECTOR TYPE: DB9 FEMALE,MN:RS232/RS485	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		428.5	0		
Deepwater Warehouse	Fieldwood	63287.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222024,SPEC 8WAY CANNON PLUG-CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		4260	0		
Deepwater Warehouse	Fieldwood	63288.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10240031,LG 25 ft,SPEC 12W CANNON PLUG-12W CANNON RCPT	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		4292.5	0		
Deepwater Warehouse	Fieldwood	63289.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241279,SPEC 8W ROV RCPT - 12W CANNON PLUG	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		7956.48	0		
Deepwater Warehouse	Fieldwood	63290.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222161,SPEC 4 WAY ROV PLUG-CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		8165.08	0		
Deepwater Warehouse	Fieldwood	63291.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241616,LG 6 ft,SPEC 8W CANNON 5 TO 12W CANNON PLUG	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		2547.5	0		
Deepwater Warehouse	Fieldwood	63349.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING;MFR:ENOIT,PN:15053,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,TOP CONN TYP BTS-6 S/C LOWER COMBO,BOT CONN TYP BTS-6 S/C LOWER COMBO,LG 12 ft,SPCL FEATRS W/SQUARE SHOULDER			EA			1		3754.88	3754.88		
Deepwater Warehouse	Fieldwood	63373.A		PUP JOINT RACK-FLOOR	NIPPLE, LANDING;MFR:ENOIT,PN:13914,TUBE OD 3-1/2 IN,CONN SZ 2-3/4 IN,CONN TYP BTS-8,MATL GR 13CR110,WT 9.30 lb/ft, BRAND: BRAND:BCS			EA			1		3480.12	3480.12		
Deepwater Warehouse	Fieldwood	63374.A		PUP JOINT RACK-FLOOR	NIPPLE, LANDING;MFR:ENOIT,PN:13913,TUBE OD 3-1/2 IN,CONN SZ 2-3/4 IN,CONN TYP BTS-8,MATL GR 13CR85,WT 9.30 lb/ft, BRAND: BRAND:BCS			EA			1		3012.9	3012.9		
Deepwater Warehouse	Fieldwood	63552.A		MW-R17-3	VALVE, CONTROL;MFR:FISHER,PN:LV-1160B,TYP GLOBE,VLV SZ 1 IN,CONN TYP FLANGED RF,CL 150,BDY MATL CS ASME SA352 GR LCC,SPCL FEATRS BOLTED BONNET, MATERIAL: FMS208101 (NACE MR0103-MR0175/ISO 15156), LCC PER FMS20875 GROUP 1M (NACE MR0175-2002)	203563	Rio Grande Spares	EA			0		5760	0		
Deepwater Warehouse	Fieldwood	63553.A		MW-R17-3	VALVE, CONTROL;MFR:FISHER,PN:LV-1170B,TYP GLOBE,VLV SZ 1 IN,CONN TYP FLANGED RF,CL 150,BDY MATL CS ASME SA352 GR LCC,SPCL FEATRS BOLTED BONNET, MATERIAL: FMS208101 (NACE MR0103-MR0175/ISO 15156), PATTERN KHA-LCC FMS208101,MN:D4	203563	Rio Grande Spares	EA			0		6250	0		
Deepwater Warehouse	Fieldwood	63554.A		MW-R17-3	VALVE, CONTROL;MFR:FISHER,PN:LV-1210D,TYP GLOBE,VLV SZ 1 IN,CONN TYP FLANGED RT,CL 1500,BDY MATL STEEL GR LCC,TRIM S17400 SS H1150, STEM: S20910 SS W S17400 SS DBL H1150 PLUG,SPCL FEATRS STANDARD BONNET, MATERIAL: FMS208101,MN:D4 DVC6200	203563	Rio Grande Spares	EA			0		6537	0		
Deepwater Warehouse	Fieldwood	65073.A		DWW-YARD C-VAN 609785	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0101457-QP0003A,CASNG SZ 7.750 IN,WT 46.10 lb/ft,MATL GR API Q125,CONN TYP TSH 523,SPCL FEATRS W/ (8) BOW SPRING, 12.875 IN OVER BOW, MINIMUM YIELD STRENGTH: 135000 PSI,MN-R3600, BST-25	203389	MC 339 SILVERGATE DRL	EA			0		6727	0		
Deepwater Warehouse	Fieldwood	65073.A		DWW-YARD C-VAN MOTU 045 9057 4561	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0101457-QP0003A,CASNG SZ 7.750 IN,WT 46.10 lb/ft,MATL GR API Q125,CONN TYP TSH 523,SPCL FEATRS W/ (8) BOW SPRING, 12.875 IN OVER BOW, MINIMUM YIELD STRENGTH: 135000 PSI,MN-R3600, BST-25	201560	GC 40 02 Katmai 2	EA			11	6263.33	68896.63			
Deepwater Warehouse	Fieldwood	65110.A		DWW-YARD-C-VAN HICU 133919 9	VALVE, BALL;MFR:GALPERT,PN:6-EHA32-K,TYP DOUBLE BLOCK AND BLEED,OPRTD GEAR WITH LOCKING DEVICE,CONN 1 SZ 6 IN,CONN 1 TYP FNPT,CONN 2 TYP FLANGED RT,CL 900,BDY MATL SS,MATL GR F51,FACE TO FACE LG 36 IN,TEMP RANGE -50 TO 300 DEG F,BRAND:	142679	MC 782 DANTZLER DEVELOPMENT	EA			1	17501	17501			
Deepwater Warehouse	Fieldwood	65111.A		DWW-YARD-C-VAN HICU 133919 9	VALVE, BALL;MFR:GALPERT,PN:EH32-K,TYP DOUBLE BLOCK AND BLEED,OPRTD GEAR WITH LOCKING DEVICE,CONN 1 SZ 8 IN,CONN 1 TYP FNPT,CONN 2 TYP FLANGED RT,CL 900,BDY MATL SS,MATL GR F51,FACE TO FACE LG 45.3 IN,TEMP RANGE -50 TO 300 DEG F,BRAND:	142679	MC 782 DANTZLER DEVELOPMENT	EA			1	29829	29829			
Deepwater Warehouse	Fieldwood	65122.A		DWW-YARD C-VAN HICU-1481372	CENTRALIZER, SUB;MFR:WEATHERFORD,PN:549WMLQHS23Q12A002 2497737,CASNG SZ 11-7/8 IN,WT 71.8 lb/ft,OD 15.62 IN,MATL GR Q-125,CONN TYP TENARISHYDRIL 523,SPCL FEATRS WITH GUIDE SHOE	201560	GC 40 02 Katmai 2	EA			2	10695	21390			
Deepwater Warehouse	Fieldwood	65125.A		DWW-YARD C-VAN 402189-0	CENTRALIZER, SUB;MFR:WEATHERFORD,PN:549RWMLQHS23Q12A002 2497730,CASNG SZ 9-7/8 IN,WT 62.8 lb/ft,OD 13-1/2 IN,MATL GR Q-125,CONN TYP TENARISHYDRIL 523,SPCL FEATRS WITH GUIDE SHOE	203389	MC 339 SILVERGATE DRL	EA			1	8527	8527			
Deepwater Warehouse	Fieldwood	65126.A		DWW-YARD C-VAN 402189-0	COLLAR, FLOAT;MFR:WEATHERFORD,PN:LASANLQHS23Q12A001 2497481,CASNG OD 9-7/8 IN,CASNG WT 62.8 lb/ft,MATL GR Q125,CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	EA			1	16343	16343			
Deepwater Warehouse	Fieldwood	65127.A		DWW-YARD C-VAN 402189-0	COLLAR, FLOAT;MFR:WEATHERFORD,PN:LASXLQHS23Q12A002 2497478,CASNG OD 9-7/8 IN,CASNG WT 62.8 lb/ft,MATL GR Q125,CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	EA			1	16952	16952			
Deepwater Warehouse	Fieldwood	65129.A		CR TIER 1	PUP JOINT, CASING;MFR:ENOIT,PN:15048,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,TOP CONN TYP BTS-6,BOT CONN TYP BTS-6,LG 12 ft,SPCL FEATRS WITH SQUARE SHOULDER			EA			4	3175.7425	12702.97			
Deepwater Warehouse	Fieldwood	65140.A		DWW-YARD-C-VAN HICU 133919 9	VALVE, BALL;MFR:GALPERT,PN:4-EHA32-K,TYP 4 INCH,OPRTD GEAR WITH LOCKING DEVICE,CONN 1 TYP RTJ FLANGE WITH A193-88M BOLTS,CONN 2 TYP RTJ FLANGE WITH A194-88M BOLTS,PORT TYP FNPT,BDY MATL A182-F51,TRIM A182-F51,STYL DOUBLE BLOCK AND BLEED	142679	MC 782 DANTZLER DEVELOPMENT	EA			1	11185	11185			
Deepwater Warehouse	Fieldwood	65651.A		BW-AREA 3	SUB;MFR:WORKSTRING,PN:SKO-534,TYP WEEP HOLE,ID 4-1/4 IN,OD 7 IN,LG 48 SH/SH IN,CONN TYP CTM57 BOX X CTM57 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA			1	5200	5200			
Deepwater Warehouse	Fieldwood	65823.A		MW-R10-1	ASSEMBLY;MFR:SKOFLO,PN:21188-3,TYP FLUSHER,COMPRISING DUAL PATH, LF/LF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, WORKING PRESSURE: 15000 PSI	126099	MC 519 2 LONG LEAD CONST	EA			0	32619	0			
Deepwater Warehouse	Fieldwood	65863.A		OS-R1-S2	SEAL, RING;MFR:GRAYLOC,PN:H90174-29-1	203563	Rio Grande Spares	EA			2	645	1290			
Deepwater Warehouse	Fieldwood	65865.A		OS-R1-S2	SEAL;MFR:GRAYLOC,PN:H90075-172,TYP PLATE	203563	Rio Grande Spares	EA			2	651	1302			
Deepwater Warehouse	Fieldwood	65916.A		BW-AREA 3	SUB;MFR:HUNTING ENERGY SERVICES,PN:NA,TYP BURST DISK,CASNG SZ 22 IN,CASNG WT 224 lb/ft,PRESS RTNG 7500 PSI AT 200 DEG F W/5250 PSI MIN BACK PRESS,SPCL FEATRS 1 IN W X80 S90M/MT P X 8 APRS SUB, 8 FT OAL, 2 PORTS 180 DEG APART	201560	GC 40 02 Katmai 2	EA			1	32273.02	32273.02			
Deepwater Warehouse	Fieldwood	65924.A		MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TYP INTERNAL,SPCL FEATRS 7500 PSI AT 200 DEG F W/5250 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA			2	3334.23	6668.46			
Deepwater Warehouse	Fieldwood	65925.A		MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TYP EXTERNAL,SPCL FEATRS 2000 PSI AT 260 DEG F W/6920 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA			2	3334.23	6668.46			
Deepwater Warehouse	Fieldwood	65953.A		DWW YARD C-VAN 433422-0	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0104927-QP0003 A,CASNG SZ 17.875 IN,WT 93.50 lb/ft,MATL GR API P110,CONN TYP TENARISHYDRIL WEDGE 521,SPCL FEATRS W/ (18) BOW SPRING, 25 IN OVER BOW,MN:R3600, BST-36T	201560	GC 40 02 Katmai 2	EA			2	17425.71	34851.42			
Deepwater Warehouse	Fieldwood	65953.A		DWW-YARD-C-VAN 045905	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0104927-QP0003 A,CASNG SZ 17.875 IN,WT 93.50 lb/ft,MATL GR API P110,CONN TYP TENARISHYDRIL WEDGE 521,SPCL FEATRS W/ (18) BOW SPRING, 25 IN OVER BOW,MN:R3600, BST-36T	201560	GC 40 02 Katmai 2	EA			3	17425.71	52277.13			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	65955.A		BW-AREA 3	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0101433-QP0003 A,CASNG SZ 11.875 IN,WT 71.80 lb/ft,MATL GR API Q125,CONN TYP TENARISHYDRIL WEDGE 523,SPCL FEATRS W/ (12) BOW SPRING, 16.750 IN OVER BOW,MN:R3600, BST-258	201560	GC 40 02 Katmai 2	EA			6		8540	51240		
Deepwater Warehouse	Fieldwood	65955.A		DWW-YARD-C-VAN 968233- Scrapped and sold to Louisiana Scrap-03/19/19	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0101433-QP0003 A,CASNG SZ 11.875 IN,WT 71.80 lb/ft,MATL GR API Q125,CONN TYP TENARISHYDRIL WEDGE 523,SPCL FEATRS W/ (12) BOW SPRING, 16.750 IN OVER BOW,MN:R3600, BST-258	201560	GC 40 02 Katmai 2	EA			0		8540	0		
Deepwater Warehouse	Fieldwood	65956.A		DWW-YARD C-VAN HICU- 1481372	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0108364,TYP R3600,CASNG SZ 10.125 IN,WT 79.22 LB/FT,MATL GR API Q125,CONN TYP VAM SLU-II,SPCL FEATRS W/ MINIMUM YIELD STRENGTH: 135000, 16.625 IN OVER BOW,MN:R3600, BST-338	201560	GC 40 02 Katmai 2	EA			6		7282.86	43697.16		
Deepwater Warehouse	Fieldwood	66085.A		BW-R6-2	METER, FLOW;MFR:SMITH METER;PN:FE-8016,TYP POSITIVE DISPLACEMENT,DSGN RTNG CL 150,SZ 4 IN,CONN TYP FLANGED RF,MN:F4-53	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		28703.26	28703.26		
Deepwater Warehouse	Fieldwood	66204.A		BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD;PN:149ANLQH523Q12A001,CASNG OD 11-7/8 IN,CASNG WT 71.8#;MATL GR Q125,CONN TYP HYD-523,MFR:WEATHERFORD,MN:149AN	201560	GC 40 02 Katmai 2	EA			2		14817	29634		
Deepwater Warehouse	Fieldwood	66206.A		BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD;PN:149AXLQH523Q12A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 11-7/8 IN,CASNG WT 71.8 lb/ft,MATL GR Q125,CONN TYP HYD 523	201560	GC 40 02 Katmai 2	EA			2		15072	30144		
Deepwater Warehouse	Fieldwood	66211.A		DWW-YARD C-VAN HICU- 1481372	COLLAR, FLOAT;MFR:WEATHERFORD;PN:149ANKSL2813A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 10-1/8 IN,CASNG WT 79.22 lb/ft,MATL GR Q125,CONN TYP SLU-II	201560	GC 40 02 Katmai 2	EA			2		10476	20952		
Deepwater Warehouse	Fieldwood	66212.A		BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD;PN:149AXKSL2813A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 10-1/8 IN,CASNG WT 79.22 lb/ft,MATL GR Q125,CONN TYP SLU-II	201560	GC 40 02 Katmai 2	EA			1		10730	10730		
Deepwater Warehouse	Fieldwood	66212.A		DWW-YARD C-VAN HICU- 1481372	COLLAR, FLOAT;MFR:WEATHERFORD;PN:149ANKSL2813A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 10-1/8 IN,CASNG WT 79.22 lb/ft,MATL GR Q125,CONN TYP SLU-II	201560	GC 40 02 Katmai 2	EA			1		10730	10730		
Deepwater Warehouse	Fieldwood	66227.A		PR-R2-1	KIT;MFR:FMC TECHNOLOGIES;PN:P2000054824,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			0		28554.33	0		
Deepwater Warehouse	Fieldwood	66228.A		PR-R1-1	KIT;MFR:FMC TECHNOLOGIES;PN:P2000054317,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			0		34590.75	0		
Deepwater Warehouse	Fieldwood	66955.A		DWW-YARD-C-VAN CCUL 667229- 9	CENTRALIZER;MFR:HALLIBURTON;PN:102528668,TYP UROS,ID 7-3/4 IN,HOLE SZ 9-1/2 IN	203389	MC 339 SILVERGATE DRL	EA			48		260.02	12480.96		
Deepwater Warehouse	Fieldwood	66956.A		DWW-YARD-C-VAN CCUL 667229- 9	COLLAR, STOP;MFR:HALLIBURTON;PN:102607903,TYP ARC SLIM, SLIP ON, ACE RATCHET, DIM 7-3/4 IN	203389	MC 339 SILVERGATE DRL	EA			96		594.72	57093.12		
Deepwater Warehouse	Fieldwood	66962.A		MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES;PN:DP-79-0532,HD STYL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.75 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			0		99.03	0		
Deepwater Warehouse	Fieldwood	66963.A		MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES;PN:P143307,HD STYL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.88 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			0		99.36	0		
Deepwater Warehouse	Fieldwood	66964.A		MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES;PN:P143497,HD STYL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.5 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			0		66.26	0		
Deepwater Warehouse	Fieldwood	67273.A		DWW-YARD-C-VAN HICU 133919- 9	POS-CORTEX VALVE;MFR:CORTEC;PN:9468MB0132200R-WESTLOCK,TYP NON INDUCTIVE ROTARY,CONN SZ 3/4 IN,CONN TYP FNPT,SPCL FEATRS SWITCHBOX,STD BM2-Y	139351	MC 698 BIG BEND EXECUTE AFE	EA			3		865	2595		
Deepwater Warehouse	Fieldwood	67274.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, SEAL;MFR:CORTEC;PN:SDV-01308,PN:SDV-01408,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2235	2235		
Deepwater Warehouse	Fieldwood	67275.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, SEAL;MFR:CORTEC;PN:SDV-9060A,PN:SDV-9060B,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2235	2235		
Deepwater Warehouse	Fieldwood	67279.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, VALVE REPAIR;MFR:CORTEC;PN:BN114-1708700-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		5895	5895		
Deepwater Warehouse	Fieldwood	67280.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, VALVE REPAIR;MFR:CORTEC;PN:BN182-1645703-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2897	2897		
Deepwater Warehouse	Fieldwood	67281.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, VALVE REPAIR;MFR:CORTEC;PN:BN182-1702200-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		5794	5794		
Deepwater Warehouse	Fieldwood	67282.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, SEAL;MFR:CORTEC;PN:SDV-0130,PN:SDV-0140,PN:SDV-0140A,PN:SDV-01300,PN:SDV-0130A,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		870	1740		
Deepwater Warehouse	Fieldwood	67440.A		DWW-YARD-C-VAN 401592 1	MOTOR;MFR:SUNSOURCE;PN:ADPM5.4K25X5.5K,TYP MOTOR,SPEC 5.500 PSI, 5.40 GPM, 25 HP460V/60HZ/3PH, 1800 RPM, 120V/60HZ/1PH HEATERS, CSA & UL CERT	203563	Rio Grande Spares	EA			1		22390	22390		
Deepwater Warehouse	Fieldwood	67443.A		BW-AREA 2	SEPARATOR;MFR:SULZER;PN:9012171,TYP GIRZ CYCLONE INLET DEVICE,MN:MBD-1010/1020,ALL BOLTING AND NITRILE GASKETS, NOZZLE (DIA 12 X LG 62 IN), DUPLEX 22015 INCLUDING MALLACHEVRON V30 MIST ELIMINATOR MOTION BAFFLE (OD: 84 IN, MATERIAL: SS 316L)	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		38900	38900		
Deepwater Warehouse	Fieldwood	67444.A		MR-5-D	SEAL, RING;MFR:GRAYLOC;PN:50553N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERIAL: PTFE, CTD	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		63	63		
Deepwater Warehouse	Fieldwood	67444.A		MR-GENERAL	SEAL, RING;MFR:GRAYLOC;PN:50553N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERIAL: PTFE, CTD	203563	Rio Grande Spares	EA			2		63	126		
Deepwater Warehouse	Fieldwood	67445.A		MR-GENERAL	SEAL, RING;MFR:GRAYLOC;PN:H91993-1	203563	Rio Grande Spares	EA			4		1890	7560		
Deepwater Warehouse	Fieldwood	67452.A		DWW-YARD C-VAN 968233- Scrapped and sold to Louisiana Scrap-03/19/19	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0108636-QP0003 A,CASNG SZ 7 IN,WT 35 PPF,MATL AS,MATL GR P-110,BOW SZ 13.625 IN,CONN TYP HYD 523,SPCL FEATRS TENARISHYDRIL WEDGE 523; OVER BOW; BTS-338 (6)	203389	MC 339 SILVERGATE DRL	EA			0		6287.14	0		
Deepwater Warehouse	Fieldwood	67455.A		BW-R3-3	FLANGE;MFR:CORTEC;PN:BN365-1625504-3000-1,TYP BLIND, DIM 16-9/16 IN,MATL AS 4130,OPRTG PRESS 10000 PSI,SPCL FEATRS HP AUTOCLAVE	203563	Rio Grande Spares	EA			2		3055	6110		
Deepwater Warehouse	Fieldwood	67500.A		MW-R3-1	FLYING LEAD;MFR:AKER;PN:BB15-000778-25,ELECTRICAL,325 ft,4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA			1		19983	19983		
Deepwater Warehouse	Fieldwood	67501.A		DWW-YARD-C-VAN 433422 0	FLYING LEAD;MFR:AKER;PN:BB15-000776-25,ELECTRICAL,325 ft,4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA			0		18593	0		
Deepwater Warehouse	Fieldwood	67502.A		MW-R5-2	FLYING LEAD;MFR:AKER;PN:BB15-000778-25,ELECTRICAL,30 ft,4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA			1		9153	9153		
Deepwater Warehouse	Fieldwood	67503.A		DWW-YARD	FLYING LEAD;MFR:AKER;PN:10221577,LG 100 m,STEEL,8-LINE, OIE, M1	141585	MC 698 BIG BEND LONG LEADS	EA			1		111939	111939		
Deepwater Warehouse	Fieldwood	67504.A		DWW-YARD	FLYING LEAD;MFR:OCEANEERING;PN:10218351,100 m,STEEL,4-LINE, OIE M1	141585	MC 698 BIG BEND LONG LEADS	EA			1		105739	105739		
Deepwater Warehouse	Fieldwood	67505.A		DWW-YARD	FLYING LEAD;MFR:OCEANEERING;PN:10219046,2-LINE,STEEL,OIE M1 TO OIE M1	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		122159	122159		
Deepwater Warehouse	Fieldwood	67505.A		DWW-YARD	FLYING LEAD;MFR:OCEANEERING;PN:10219046,2-LINE,STEEL,OIE M1 TO OIE M1	141585	MC 698 BIG BEND LONG LEADS	EA			1		54953	54953		
Deepwater Warehouse	Fieldwood	67509.B		DWW-YARD C-VAN DNVU- 2051995	CAP;MFR:ODI;PN:10205537,TYP ELECTRICAL CONNECTOR SHORTING,CONN TYP 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			15		4830.75	72461.25		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	67512.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-853,OD 10 IN,SPEC THUNDER HAWK TOPSIDE,SIZE: 3 FT-1 IN X 1 FT-9.25 IN X 3 FT-10.5 IN, 3 FLANGE, WEIGHT: 1.372 LBS, WITH 90 DEG AND 45 DEG, WOL	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		7275	7275		
Deepwater Warehouse	Fieldwood	67513.B		MW-R15-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:WOC5, 12-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			1		37500	37500		
Deepwater Warehouse	Fieldwood	67513.B		MW-R16-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:WOC5, 12-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			0		37500	0		
Deepwater Warehouse	Fieldwood	67513.B		MW-R15-2	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:WOC5, 12-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			0		37500	0		
Deepwater Warehouse	Fieldwood	67514.B		MW-R17-2	PLATE,MFR:OCEANEERING,PN:0428795,TYP M1 REMOVABLE TEST AND FLUSHING	141585	MC 698 BIG BEND LONG LEADS	EA			1		33620.25	33620.25		
Deepwater Warehouse	Fieldwood	67515.B		MR-GENERAL	JUMPER,MFR:OCEANEERING,PN:0428785,TYP TEST OPTICAL,WITH PIGTAIL	141585	MC 698 BIG BEND LONG LEADS	EA			2		19062	38124		
Deepwater Warehouse	Fieldwood	67517.A		MR-GENERAL	JUMPER,MFR:OCEANEERING,PN:428786,TYP TEST OPTICAL RECEPTACLE,MFR:SERIES/VERSION:8FOSM,MN:HYDRAUGHT,TOP ASSEMBLY, WITH PIGTAIL	140528	MC 948 GUNFLINT LONG LEAD	EA			2		24036	48072		
Deepwater Warehouse	Fieldwood	67518.B		MW-R16-FL	CAP,MFR:OCEANEERING,PN:423685,SPCL FEATRS WITH INTENSIFIERS ASSEMBLY, M1 LONG TERM PROTECTIVE COVER, INTENSIFIERS AUX	140528	MC 948 GUNFLINT LONG LEAD	EA			1		155468.25	155468.25		
Deepwater Warehouse	Fieldwood	67519.B		MW-R15-FL	PLATE,MFR:OCEANEERING,TYPE:LOGIC	204563	Dantzier Chemical Injection	EA			1		41788.5	41788.5		
Deepwater Warehouse	Fieldwood	67520.B		DWW- FRONT YARD	CONNECTOR,MFR:VECTOR,PN:101278-00MFR: FREUDENBERG,DIM 8 IN	141585	MC 698 BIG BEND LONG LEADS	EA			1		177555	177555		
Deepwater Warehouse	Fieldwood	67520.B		DWW- FRONT YARD	CONNECTOR,MFR:VECTOR,PN:101278-00MFR: FREUDENBERG,DIM 8 IN	203563	Rio Grande Spares	EA			1		171028.6	171028.6		
Deepwater Warehouse	Fieldwood	67521.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-854,ID 8 IN,OD 10 IN,LG 7 FT-2 IN,SPEC THUNDER HAWK TOPSIDE,W/4-O-LET, TEE (SIZE: 8 X 4 X 10 IN), ECC RED 10X8 AND 8 FLANGE, WEIGHT: 2.112 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		8985	8985		
Deepwater Warehouse	Fieldwood	67523.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-854,OD 10 IN,LG 12 FT-5-7/8 IN,SPEC THUNDER HAWK TOPSIDE,W/2 FLANGE, WEIGHT: 1.804 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		6315	6315		
Deepwater Warehouse	Fieldwood	67528.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-856,OD 8 IN,SPEC THUNDER HAWK TOPSIDE,SIZE: 1 FT-6-11/16 IN X 2 FT-9-9/16 IN, W/2-90 DEG, 2 FLANGE, WEIGHT: 708 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		5925	5925		
Deepwater Warehouse	Fieldwood	67530.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-857,ID 4 IN,OD 8 IN,SPEC THUNDER HAWK TOPSIDE,W/4-90 DEG, TEE AND 3-FLANGE, WEIGHT: 844 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4087.5	4087.5		
Deepwater Warehouse	Fieldwood	67531.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-861,OD 8 IN,LG 6 FT-11-1/2 IN,SPEC THUNDER HAWK TOPSIDE,W/O-LET, 3 FLANGE, WEIGHT: 864 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		6082.5	6082.5		
Deepwater Warehouse	Fieldwood	67532.B		BW-R6-2	SPOOL,MFR:ACADIAN,PN-PC-858,ID 4 IN,LG 2 FT-1-5/16 IN,SPEC THUNDER HAWK TOPSIDE,W/2 FLANGE, WEIGHT: 150 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2325	2325		
Deepwater Warehouse	Fieldwood	67535.A		MW-R15-2	PLATE,MFR:OCEANEERING,PN:0429317,TYP M2 REMOVABLE TEST AND FLUSHING,SPCL FEATRS 27 WAY, 27 LINE ASSEMBLY	141585	MC 698 BIG BEND LONG LEADS	EA			2		59735	119470		
Deepwater Warehouse	Fieldwood	67536.A		DWW YARD C-VAN HLXU 616220-6	VALVE, BALL,MFR:EDGEN MURRAY,PN:EBF02,OPRTD 2 HANDLE,CONN 1 SZ 10 IN,CONN 1 TYP RTJ ENDS,CL 900 lb,PORT TYP FULL,BDY MATL C5,TRIM ENP,SPCL FEATRS TRUNNION MOUNTED,MATL SPEC ASTM A105N,MFR:KF VALVE,MN:XJ-700	203563	Rio Grande Spares	EA		1		14488	14488			
Deepwater Warehouse	Fieldwood	67537.A		SMALL PARTS ROOM FLOOR	CONNECTOR, COMMUNICATION,MFR:AKER,PN:10180143,CNCTR TYP RJ45 TO DB-9 MODEM ADAPTER	203563	Rio Grande Spares	EA			0		7.81	0		
Deepwater Warehouse	Fieldwood	67538.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY,MFR:AKER,PN:10155419,TERM TYP DB37, MALE TO FEMALE,LG 5 ft	203563	Rio Grande Spares	EA			0		59.91	0		
Deepwater Warehouse	Fieldwood	67539.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY,MFR:AKER,PN:10155480,TERM TYP DB37, MALE TO FEMALE MAT,LG 10 ft	203563	Rio Grande Spares	EA			0		72.81	0		
Deepwater Warehouse	Fieldwood	67543.A		MW-R16-1	PLATE,MFR:OCEANEERING,PN:0428795,TYP M1 REMOVABLE TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14 LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		44827	0		
Deepwater Warehouse	Fieldwood	67544.A		MW-R16-1	PLATE,MFR:OCEANEERING,PN:0428794,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			3		34780	104340		
Deepwater Warehouse	Fieldwood	67544.A		MW-16-2	PLATE,MFR:OCEANEERING,PN:0440488,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		34780	34780		
Deepwater Warehouse	Fieldwood	67544.B		MW-R16-1	PLATE,MFR:OCEANEERING,PN:0428794,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		26085	26085		
Deepwater Warehouse	Fieldwood	67545.A		MW-R17-3	LOGIC CAP,MFR:OCEANEERING,PN:428777,TYP M1,SPCL FEATRS 14-WAY 14-LINE COVER,MFR:OCEANEERING,PN:0428790,TYP 4 WAY ELECTRICAL LTPC	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		45427	45427		
Deepwater Warehouse	Fieldwood	67546.A		MW-R16-1	OD/NAUTILUS ELECTRICAL LONG TERM PROTECTIVE,SPCL FEATRS RECEPTACLE COMPENSATED W/LOOPS 1-3 AND 2-4	139057	MC 948 GUNFLINT DEVELOPMENT	EA			3		4202	12606		
Deepwater Warehouse	Fieldwood	67547.A		MR-3-D	FLYING LEAD,MFR:OCEANEERING,PN:0434791,4 WAY ROV ELECTRICAL,WITH CIRCUIT LOOPS 1-3 AND 2-4 TITANIUM	139057	MC 948 GUNFLINT DEVELOPMENT	EA			3		3778	11334		
Deepwater Warehouse	Fieldwood	67548.A		MW-10-FL	O RING,MFR:CORTEC,PN:BN485-369-90-4900-1,PN:DASH 369,MATL PC BUNA,OD 8 3/8 IN,ID 8 IN,WD 3/16 IN,SHOR HRDNSS DURO 90,CLR BLACK,TEMP RNGE -15 TO 400 DEG F,SPCL FEATRS PER SM 49	203563	Rio Grande Spares	EA			3		8.125	24.375		
Deepwater Warehouse	Fieldwood	67549.A		MW-10-FL	SEAL, OIL,MFR:CORTEC,PN:BN580-1612700-9083-1,TYP LIP,ID 6-3/8 IN,OD 8 IN,SPCL FEATRS FACE, 10K,REF-LD063710	203563	Rio Grande Spares	EA			2		174	348		
Deepwater Warehouse	Fieldwood	67550.A		BW-R3-3	SCREW, CAP,MFR:CORTEC,PN:BN575-F225200-27MX-1,HEAD FLAT,DIA 1-3/8 IN,THD UNC 8 TP,LG 6-1/2 IN,SURF TRTMTN Xylan COATED,SPCL FEATRS L87	203563	Rio Grande Spares	EA			32		142	4544		
Deepwater Warehouse	Fieldwood	67558.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10219329,TYP ENTHERNET PATCH,LG 10 FT,MFR:AKER,MN:CAT6/7TIA568B	203563	Rio Grande Spares	EA			0		18.75	0		
Deepwater Warehouse	Fieldwood	67559.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10219510,TYP ENTHERNET PATCH,LG 15 FT,MFR:AKER,MN:CAT6/7TIA568B	203563	Rio Grande Spares	EA			0		21.25	0		
Deepwater Warehouse	Fieldwood	67560.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10076045,TYP SERIAL PORTSERVER	203563	Rio Grande Spares	EA			0		48.75	0		
Deepwater Warehouse	Fieldwood	67561.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10177068,TYP USB,LG 6 ft,TERM TYP A MALE TO A MALE	203563	Rio Grande Spares	EA			0		7.81	0		
Deepwater Warehouse	Fieldwood	67563.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:BB15-000782-54,MN:1492-A,025 TO B CABLE ASS	203563	Rio Grande Spares	EA			0		386.7	0		
Deepwater Warehouse	Fieldwood	67564.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:BB15-000782-55,SPCL 1492-CABLE025Z,205M	203563	Rio Grande Spares	EA			0		369.25	0		
Deepwater Warehouse	Fieldwood	67565.A		SMALL PARTS ROOM FLOOR	CABLE,MN:1492-CABLE025Z	203563	Rio Grande Spares	EA			0		507.5	0		
Deepwater Warehouse	Fieldwood	67567.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10164394,SPEC BNC M TO M, 75OHMS,MFR:AKER,MN:RG58B/U	203563	Rio Grande Spares	EA			0		25.19	0		
Deepwater Warehouse	Fieldwood	67568.A		SMALL PARTS ROOM FLOOR	CONVERTER,MFR:AKER,PN:10144574,TYP ETHERNET AND OPTICAL,MN:RGD	203563	Rio Grande Spares	EA			0		243.75	0		
Deepwater Warehouse	Fieldwood	67569.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10077781,TYP SERVSWITCH,LG 10 FT	203563	Rio Grande Spares	EA			0		26.25	0		
Deepwater Warehouse	Fieldwood	67570.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:310219329,TYP ENTHERNET PATCH,LG 10 FT,MFR:AKER,MN:CAT6/7TIA568B	203563	Rio Grande Spares	EA			0		18.75	0		
Deepwater Warehouse	Fieldwood	67571.A		MW-R16-2	FLYING LEAD,MFR:OCEANEERING,PN:0436759,SUBSEA UMBILICAL TERMINATION ASSEMBLY,STEEL,REMOVABLE M1 SFL PARKING STAB	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		44141	44141		
Deepwater Warehouse	Fieldwood	67591.A		BW-AREA 1	ASSEMBLY:TYP TREE FORGING BODY,MATL N/A,COMPRISING P1000109121, P1000109116, P1000130507, P1000109111	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		1200000	1200000		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	67599.A		DWW-YARD-C-VAN CCLU 6672299	RISER,MFR:OIL STATES,PN-PD16909,TYP STEEL CATENARY,SPCL FEATRS FLEXJOINT MOCK-UP,APPLI THUNDER HAWK SCR	141585	MC 698 BIG BEND LONG LEADS	EA			1		99403	99403		
Deepwater Warehouse	Fieldwood	67662.A		BW-R2-3	KIT, REPAIR,MFR:CORTEC,PN-BN445-1805600-5390-17CA-17CA-3,TYP MAJOR,COMPRISING NA SZ NA,APPLI NA	203563	Rio Grande Spares	EA			2		19822	39644		
Deepwater Warehouse	Fieldwood	67835.B		DWW-YARD-C-VAN DNVU-2051995	PLUG, ELECTRICAL,MFR:ODI,PN:10192706,TYP EFL TEST,POLES 8-PIN,SPCL FEATRS CONNECTION: FEMALE	141585	MC 698 BIG BEND LONG LEADS	EA			2		1661.25	3322.5		
Deepwater Warehouse	Fieldwood	67836.B		DWW-YARD-C-VAN DNVU-2051995	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-000680-80,TYP EFL TEST,POLES 4-PIN,SPCL FEATRS CONNECTION: MALE	141585	MC 698 BIG BEND LONG LEADS	EA			1		906.75	906.75		
Deepwater Warehouse	Fieldwood	67837.B		MW-R15-2	PLATE,MFR:AKER,PN:10219137,TYP 4-WAY FIXED FLUSHING	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		10818.75	10818.75		
Deepwater Warehouse	Fieldwood	67838.A		DWW-YARD	BEARING,MFR:RTI ENERGY SERVICES,PN:129310,BRAND:ORKOT,BRAND:UNKNOWN	140528	MC 698 BIG BEND LONG LEADS	EA			4		2196.45	8785.8		
Deepwater Warehouse	Fieldwood	67841.B		DWW-YARD-C-VAN DNVU-2051995	CONNECTOR, ELECTRICAL,MFR:ODI,PN:BB15-000680-78,TYP TEST,CONN TYP MALE,SPCL FEATRS PIN CONFIGURATION: 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			8		1467	11736		
Deepwater Warehouse	Fieldwood	67842.B		DWW-YARD-C-VAN DNVU-2051995	CONNECTOR, ELECTRICAL,MFR:ODI,PN:BB15-000686-35,TYP TEST,CONN TYP MALE,SPCL FEATRS PIN CONFIGURATION: 8-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			4		2199	8796		
Deepwater Warehouse	Fieldwood	67843.B		MW-AREA 1	CONNECTOR, ELECTRICAL,MFR:ODI,PN:10081132,TYP BULKHEAD,CONN TYP FEMALE,SPCL FEATRS PIN CONFIGURATION: 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			2		1661.25	3322.5		
Deepwater Warehouse	Fieldwood	67844.B		MR-5-B	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-000680-76,TYP EFL TEST,POLES 4-PIN,SPCL FEATRS CONNECTION: FEMALE	141585	MC 698 BIG BEND LONG LEADS	EA			4		1598.25	6393		
Deepwater Warehouse	Fieldwood	67845.B		DWW-YARD-C-VAN DNVU-2051995	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-000686-43,TYP EFL TEST,POLES 8-PIN,SPCL FEATRS CONNECTION: MALE	141585	MC 698 BIG BEND LONG LEADS	EA			2		1730.25	3460.5		
Deepwater Warehouse	Fieldwood	67913.A		MW-AREA 4	OUTBOARD PLATE, 14 WAY, MFR: OCEANEERING, PN: 0428798		GUNFLINT	EA			1		0	0		
Deepwater Warehouse	Fieldwood	67846.B		DWW-YARD-C-VAN DNVU-2051995	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-695-22-REN,TYP EFL TEST,POLES 6-PIN,SPCL FEATRS CONNECTION: FEMALE	141585	MC 698 BIG BEND LONG LEADS	EA			1		1371.75	1371.75		
Deepwater Warehouse	Fieldwood	68035.A		DWW-YARD C-VAN 609785	CENTRALIZER, SUB,MFR:HALLIBURTON,PN:0500-06125,TYP SLIDER,CASNG SZ 5 IN,W/T 5.7 lb,ID 5.12 IN,OD 6-1/2 IN,LG 12.4 IN,HOLE SZ 6-1/2 IN,STD SZ 2	201560	GC 40 02 Katmai 2	EA			45		100.44	4519.8		
Deepwater Warehouse	Fieldwood	68051.B		BW-AREA 3	COLLAR,MFR:RTI ENERGY SERVICES,PN:129990,TYP SPACE,DIM 2 ft,S/N:200013641-001	140528	MC 948 GUNFLINT LONG LEAD	EA			1		16875	16875		
Deepwater Warehouse	Fieldwood	68057.B		BW-AREA 3	COLLAR,MFR:RTI ENERGY SERVICES,PN:129989,TYP SPACE,DIM 1 ft,S/N:200013640-001	140528	MC 948 GUNFLINT LONG LEAD	EA			1		13800	13800		
Deepwater Warehouse	Fieldwood	68058.B		DWW-YARD-C-VAN 401592 1	TOOL,MFR:TRENDSSETTER ENG.,PN:TEI-100796-00,TYP DRAWDOWN,SPCL FEATRS TEL5/N:966-9013,S/N:966-9014	203563	Rio Grande Spares	EA			2		19125	38250		
Deepwater Warehouse	Fieldwood	68059.B		DWW-YARD C-VAN 2051995	CONNECTOR, ELECTRICAL,MFR:AKER,PN:BB15-000680-81,TYP ODI TEST	141585	MC 698 BIG BEND LONG LEADS	EA			0		974.25	0		
Deepwater Warehouse	Fieldwood	68060.B		MW-R16-FL	PLATE,MFR:AKER,PN:G02-4518-13-33074,SPCL FEATRS WITH BEND (45 DEGREE), 3GR HUB,BRAND:GRAYLOC,BRAND:UNKNOWN,MN:UH550	141585	MC 698 BIG BEND LONG LEADS	EA			3		48530.25	145590.75		
Deepwater Warehouse	Fieldwood	68061.B		MW-R16-FL	PLATE,MFR:AKER,PN:G02-4518-13-33071,TYP TEST,MN:UH550	141585	MC 698 BIG BEND LONG LEADS	EA			1		39448.5	39448.5		
Deepwater Warehouse	Fieldwood	68064.A		MW-R5-2/MW-R5-3	FLYING LEAD,MFR:AKER,PN:10243498,ELECTRICAL,LG 325 ft,APD	141585	MC 698 BIG BEND LONG LEADS	EA			2		94485	188970		
Deepwater Warehouse	Fieldwood	68107.A		MW-R10-2	RCPTCL,MFR:SKOFLO,PN:100257,TYP DUAL CORE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		30240	30240		
Deepwater Warehouse	Fieldwood	68253.A		DWW-YARD	RINGS,TYP CENTRALIZER,ID 15 IN,OD 20.505 IN,W/D N/A,DIM OAL 8 IN,MATL CS ASTM A707 L5,MATL GR 65KSI SMYS,DSGN RTNG 330 lb	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2975	2975		
Deepwater Warehouse	Fieldwood	68254.A		DWW-YARD	CONE, BEARINGS,TYP CENTRALIZER,ID 17 X OD 23 X LG 18 IN,W/D N/A,MATL CS ASTM A707 L5 GR 65KSI SMYS,SPEC WEIGHT: 451 LBS	140528	MC 948 GUNFLINT LONG LEAD	EA			2		4638.75	9277.5		
Deepwater Warehouse	Fieldwood	68255.A		DWW-YARD	SLEEVE,TYP CENTRALIZER,DIM ID 21.75 X OD 23 X LG 18 IN,MATL CS ASTM A707 L5 GR 65KSI SMYS,CPCTY 213 lb,APPLI N/A	140528	MC 948 GUNFLINT LONG LEAD	EA			1		77388	77388		
Deepwater Warehouse	Fieldwood	68304.B		DWW-YARD C-VAN DNVU-2051995	TOOL,MFR: FREUDENBERG,TYP CLEANING,STYL CONTINGENCY WINDOW HUB,CLR BLACK,SPCL FEATRS OPERATOR: ROV MANIPULATOR OPERATED, WITH ORANGE HANDLE,APPLI OPTIMA SUBSEA CONNECTOR ASSEMBLY (SIZE: 8 IN),BRAND:VECTOR,BRAND:UNKNOWN	203563	Rio Grande Spares	EA			2		11332.8	22665.6		
Deepwater Warehouse	Fieldwood	68305.B		DWW-YARD C-VAN DNVU-2051995	TOOL,MFR: FREUDENBERG,TYP SEAL CHANGEOUT,SPCL FEATRS OPERATOR: ROV HYDRAULICALLY OPERATED,APPLI OPTIMA SUBSEA CONNECTOR ASSEMBLY (SIZE: 8 IN),BRAND:VECTOR,BRAND:UNKNOWN	203563	Rio Grande Spares	EA			2		13599.33	27198.66		
Deepwater Warehouse	Fieldwood	68307.B		MR-2-D	SEAL, RING,MFR: FREUDENBERG,TYP N/A,OD N/A,OD N/A,THK N/A,MATL SILVER COATED,APPLI OPTIMA SUBSEA CONNECTOR ASSEMBLY (SIZE: 8 IN),BRAND:VECTOR,BRAND:UNKNOWN	203563	Rio Grande Spares	EA			11		5496	60456		
Deepwater Warehouse	Fieldwood	68308.B		MW-R16-FL	CAP,MFR:AKER,PN:G02-4518-13-33073,TYP COMPENSATED PRESSURE BRAND:UNITECH,BRAND:UNKNOWN	141585	MC 698 BIG BEND LONG LEADS	EA			1		43738.5	43738.5		
Deepwater Warehouse	Fieldwood	68375.A		MW-R17-3	FLANGE,TYP PIPE, BLIND,DIM NA,CONN SZ NA,CONN TYP NA,MATL STAINLESS STEEL,MATL GR NA,OPRTG PRESS ANSI 900 LBS,STYL SPECTACLE,SPEC 8 IN OD, RTJ	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2712	2712		
Deepwater Warehouse	Fieldwood	68444.B		DWW-YARD-C-VAN CPIU 03011222G1	FLYING LEAD,MFR:AKER,PN:10243958,6-WAY / 4-WAY ELECTRICAL,LG 325 ft	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		24366	0		
Deepwater Warehouse	Fieldwood	68445.B		MW-R8-2	FLYING LEAD,MFR:AKER,PN:10242630,6-WAY / 4-WAY ELECTRICAL,LG 200 ft	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		24366	0		
Deepwater Warehouse	Fieldwood	68523.A		DWW-YARD-C-VAN HICU 133919 9	KIT, VALVE REPAIR,MFR:CORTEC,PN-BN445-1775200-1M90-17CA-17CA-3,VLV SZ 1-13/16 IN,OPRTG PRESS 10000 PSI,MATL ELASTOMER,COMPRISING LIP SEALS, WEATHER SEALS, BALL AND SEAT SET	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4109	4109		
Deepwater Warehouse	Fieldwood	68558.A		BW-AREA 2	SWAGE, CASING,NOM SZ 22 IN,WALL THK 1.25 IN,TOP CONN WT 277.04 lb,TOP CONN SZ 22 IN,TOP CONN TYP H90DM/MT PIN,BOT CONN WT N/A,BOT CONN SZ N/A,BOT CONN TYP 1502 WECO,COATL STEEL,MATL GR X80,LG N/A	201560	GC 40 02 Katmai 2	EA			1		2080.81	2080.81		
Deepwater Warehouse	Fieldwood	68559.A		DWW-YARD-C-VAN 401592 1	PUMP,MFR:PROSERV,PN:ADPM2X15X10K,TYP MOTOR,SPEC 10,000 PSI, 2.00 GPM, 15HP 460V/60HZ/3PH, 1800 RPM, 120V/60HZ/1PH HEATERS, CSA AND UL CERT	203563	Rio Grande Spares	EA			0		20508	0		
Deepwater Warehouse	Fieldwood	68561.A		DWW-YARD-C-VAN 401592 1	PUMP, CSA AND UL CERT	203563	Rio Grande Spares	EA			0		4125	0		
Deepwater Warehouse	Fieldwood	68566.B		DWW-YARD C-VAN 2051995	CONNECTOR, ELECTRICAL,MFR:ODI,PN:BB15000686-67,SPEC ELECTRICAL CONNECTOR FEMALE LONG TERM COVER, 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			6		3936.75	23620.5		
Deepwater Warehouse	Fieldwood	68584.E		DWW-YARD-C-VAN 401592 1	TESTER,TYP SERIMAX,SZ NA,CONTNR TYP CRATE W/ WELDS FROM INSPECTION, 8.625" OD X 1.344 WT,APPLI TESTING USE ONLY GUNFLINT, TENARIS LINE PIPE, SERIMAX TEST WELDS,BRAND:TENARIS,BRAND:SERIMAX	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68685.A		MR-2-E	BODY,MFR:FMC,PN:P1000026071,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11150	11150		
Deepwater Warehouse	Fieldwood	68686.A		MR-2-A	SEAL,MFR:FMC,PN:P161582,TYP S,OD 12.879/12.801 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			2		658.21	1316.42		
Deepwater Warehouse	Fieldwood	68687.A		MR-2-A	SEAL,MFR:FMC,PN:P1000098349,TYP S,OD 12.487/12.413 IN,THK 0.33 IN	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		1178	2356		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	68688.A		MR-2-F	SEAL,MFR:FMC,PN:DP-18-6253,MATL METAL,SPCL FEATRS SBMS-11 BODY, F/SIZE: 4-1/2 IN, PRESSURE: 10 K H,SPEC OBSOLETE AND REPLACED BY P1000151418, ME	140528	MC 948 GUNFLINT LONG LEAD	EA			3		9087	27261		
Deepwater Warehouse	Fieldwood	68689.A		MR-3-F	SEAL,MFR:FMC,PN:P1000009840,MATL METAL,SPCL FEATRS BODY DESIGN: SBMS-II,APPLI 5-15K	140528	MC 948 GUNFLINT LONG LEAD	EA			3		12116	36348		
Deepwater Warehouse	Fieldwood	68690.A		MR-2-A	SEAL,MFR:FMC,PN:P182168,TYP 5,OD 14.794/14.706 IN,THK 0.3 IN,LG 0.516 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		902	902		
Deepwater Warehouse	Fieldwood	68691.A		MR-2-A	SEAL,MFR:FMC,PN:P1000009589,TYP 5, 8,OD 16.755/16.655 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			2		1085	2170		
Deepwater Warehouse	Fieldwood	68692.A		MR-GENERAL	TRANSFORMER,MFR:FMC,PN:215127MFR: HAMMOND,TYP DRY,PH QTY 1,REF:8800701845	140528	MC 948 GUNFLINT LONG LEAD	EA			1		5527.88	5527.88		
Deepwater Warehouse	Fieldwood	68694.A		MR-2-A	SEAL,MFR:FMC,PN:P100009444,TYP 5, 8	140528	MC 948 GUNFLINT LONG LEAD	EA			1		926	926		
Deepwater Warehouse	Fieldwood	68696.B		MW-R6-1	FUNNEL,MFR:AKER,PN:450624158-20-002,TYP GUIDE ASSEMBLY,DIM OD 8 IN,APPLI PIG DETECTOR,REF:10217747, REF:10223677	141585	MC 698 BIG BEND LONG LEADS	EA			1		4671	4671		
Deepwater Warehouse	Fieldwood	68698.A		DWW-YARD-C-VAN 401592.1	KIT, VALVE REPAIR,MFR:WHITCO,PN:4INBBF31,VLV SZ 4 IN,OPRTG PRESS CL 300,APPLI BALL VALVE	203563	Rio Grande Spares	EA			1		3647.6	3647.6		
Deepwater Warehouse	Fieldwood	68699.A		MR-GENERAL	KIT,MFR:FMC,PN:P2000054316,TYP REDRESS,APPLI SSP WELLHEAD PLUG (SIZE: 4.673 IN),SPEC OEM SPARE PART, 15K, SUPPLIED BY HALLIBU	140528	MC 948 GUNFLINT LONG LEAD	EA			0		16460.3	0		
Deepwater Warehouse	Fieldwood	68700.A		MR-2-F	BODY,MFR:FMC,PN:P1000026073,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11721	11721		
Deepwater Warehouse	Fieldwood	68701.A		MR-2-F	BODY,MFR:FMC,PN:P1000026074,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11191	11191		
Deepwater Warehouse	Fieldwood	68913.B		DWW-YARD	STAND,TYP N/A,MATL JUMPER,SPCL FEATRS FABRICATION,APPLI METEROLOGY	203563	Rio Grande Spares	EA			2		156000	312000		
Deepwater Warehouse	Fieldwood	68946.A		DWW-YARD-C-VAN CCLU 667229.9	KIT,MFR:FMC TECHNOLOGIES,PN:P1000069312,TYP COMMISSIONING,CL 15000 PSI,APPLI ENHANCED HORIZONTAL SUBSEA TREE (EHXT) TUBING HANGER	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		16460.3	32920.6		
Deepwater Warehouse	Fieldwood	68949.A		MR-GENERAL	KIT,MFR:FMC TECHNOLOGIES,PN:P1000002656,TYP HORIZONTAL,APPLI ELECTRICAL FEEDTHROUGH SYSTEM	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		29817.78	29817.78		
Deepwater Warehouse	Fieldwood	68966.A		MR-5-D	VALVE, RELIEF,MFR:PARKER,PN:3MP78F-MFPA-15000-SS,VLV SZ 9/16 X 9/16 IN,CONN TYP TUBE,SET PRESS 10000 PSIG,BOY MATL SS	203563	Rio Grande Spares	EA			1		1321	1321		
Deepwater Warehouse	Fieldwood	68967.A		BW-R12-2	HEATER, WATER, ELECTRIC,MFR:RHEEM,PN:PROE30 S2 RH95 8,TYP SHORT,VOL CPTY 30 gal,VOLT 240,WATT 4500 W		NEPTUNE	EA			1		527.685	527.685		
Deepwater Warehouse	Fieldwood	68991.B		BW-AREA 2	CYLINDER, COMPRESSED GAS,MFR:CAMERON,PN:639CH,GAS TYP NATURAL GAS,DIA 12.5 IN,OUTLT CONN TYP FLANGE,APPLI COMPRESSOR		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68992.B		BW-R7-1	PISTON,MFR:CAMERON,PN:2QDN-T04A-0000,TYP GAS,DIM 12.5 IN,APPLI COMPRESSOR FOR WH64		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68993.B		BW-NEP-AREA	CAMSHAFT,MFR:CAMERON,PN:650-503-000,TYP FRONT,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68994.C		BW-NEP-AREA	CAMSHAFT,MFR:CAMERON,PN:650-505-000,TYP REAR,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68995.C		BW-R11-FL	CONNECTING ROD,MFR:CAMERON,PN:651-802-001,TYP ENGINE,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA			6		0.01	0.06		
Deepwater Warehouse	Fieldwood	68996.B		BW-R8-FL	CONNECTING ROD,MFR:CAMERON,PN:620-001-001,TYP COMPRESSOR,APPLI FOR WH64 SW COMPRESSOR FRAME		NEPTUNE	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	68997.C		BW-R7-1	ROD, PONY,MFR:CAMERON,PN:2625-021-003,TYP GAS,APPLI FOR COMPRESSOR SW WH64		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68998.B		BW-NEP-AREA	SHAFT,MFR:CAMERON,PN:620-090-001,TYP CRANK,APPLI FOR WS COMPRESSOR WH64,MFR:CAMERON,MN:WH64		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	68999.B		BW-R10-2	HEAD, CYLINDER,MFR:CAMERON,PN:650-183-005,TYP ENGINE,APPLI FOR WS 2408 ENGINE		NEPTUNE	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	69001.B		BW-R8-2	TURBOCHARGER,MFR:CAMERON,PN:663-313-002,TYP FOURCED AIR,APPLI FOR WS 2408 ENGINE,MFR:CAMERON,MN:RR-181/14		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69001.C		BW-NEP-AREA	TURBOCHARGER,MFR:CAMERON,PN:663-313-002,TYP FOURCED AIR,APPLI FOR WS 2408 ENGINE,MFR:CAMERON,MN:RR-181/14		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69002.A		MW-R6-1	ASSEMBLY,MFR:CAMERON,PN:2247143-25MOD,COMPRISING HOT STAB, GAUGE (PRESSURE: 10,000 PSI),APPLI PANEL, ROV	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		19414.71	19414.71		
Deepwater Warehouse	Fieldwood	69010.B		BW-AREA 2	COOLER,MFR:CAMERON,PN:655-545-000,TYP ENTER,APPLI FOR WS 2408 ENGINE GASKET SET,MFR:CATERPILLAR,PN:293-3421,TYP CYLINDER HEAD,APPLI FOR CATERPILLAR ENGINE		NEPTUNE	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	69013.B		OS-R3-51			NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69016.B		BW-R8-1	SPACER,MFR:SEATRAX,PN:TL9013,TYP CRANE PIN,APPLI FOR BOOM HEEL CRANE BUSHING,MFR:SEATRAX,PN:TL9003,TYP CRANE PIN,APPLI FOR BOOM HEEL CRANE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69017.B		BW-R8-1	CRANE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69018.B		BW-R8-1	PIN,MFR:SEATRAX,PN:TA104-2,TYP CRANE HEEL,DIA 5.5 IN,LG 13 IN		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69019.B		BW-R10-1	MTR, ELEC,MFR:TOSHIBA,PN:B0056FLZAMH04,TYP 5 HP,APPLI FOR RPM-1165,MFR:TOSHIBA,MN:IKHFBK1180		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69020.B		BW-R10-1	MTR, ELEC,MFR:BALDOR,PN:CM7014-1,TYP 1 HP,RPM 1750,PH 3,MFR:BALDOR,MN:BY897087		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69021.B		BW-R10-1	MTR, ELEC,MFR:EMERSON,PN:HSE30,TYP 5 HP,RPM 955/1165,PH 3,MFR:EMERSON,MN:T413A		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69023.B		BW-R10-1	MTR, ELEC,MFR:BALDOR,PN:ECP3665T-4,TYP 5 HP,RPM 1750,PH 3,VOLT 460,HZ 60 ELBOW,MFR:CAMERON,PN:653-407-006,TYP EXHAUST,CONN TYP FLANGE,SZ 8 IN,MATL CAST IRON,DEG 90		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69024.C		BW-R12-2	MTR, ELEC,MFR:EMERSON,PN:H40E2E,RPM 1775,PH 3PH,VOLT 230/460 V,FR 324 T,HZ 60,ENCL TOTALLY ENCLOSED,SHFT DIA 2.125 IN,POLES 4,AMP 92/46 A,SPCL FEATRS POWER: 40 HP,MN:R068		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69026.B		BW-R11-1	MTR, ELEC,MFR:BALDOR,PN:VLCP3665T,RPM 1725,PH 3PH,VOLT 208-230/460 V,FR 184LP,HZ 60,ENCL TEFC,ROT REVERSIBLE,AMP 14.9-13.8/6.9 A,SPCL FEATRS POWER: 5 HP		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69031.B		BW-R7-1	HEAD, CYLINDER,MFR:CATERPILLAR,PN:10R-8886,DIM WD 14.5 X LG 39.5 X HT 11.25 IN,APPLI ENGINE,MN:005M06Y12P68,EQ MODEL:C7		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69035.C		BW-NEP-AREA	SKID,MFR:PROSERV,PN:PHC-1G-1D-AGT-62,SPCL FEATRS PNEUMATIC AND HYDRAULIC,APPLI NITROGEN BOOSTER PUMP	203563	Rio Grande Spares	EA			0		21259	0		
Deepwater Warehouse	Fieldwood	69088.B		MW-R19-FL	VALVE,MFR:VALFORGE,PN:ABF01,CONN 1 SZ 4 IN,CONN 1 TYP RAISED FACE,CL 150 lb	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		4781.25	9562.5		
Deepwater Warehouse	Fieldwood	69113.B		BW-NEP-AREA	CROSSHEAD,MFR:CAMERON,PN:620-262-001,TYP RECIPROCATING,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	CROSSHEAD,MFR:CAMERON,PN:620-262-001,TYP RECIPROCATING,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	69114.B		DWW-YARD	SPOOL,TYP FLOW METER DUMMY,ID 4 IN,OD N/A,LG 28.75 IN,MATL CS,SPEC PRESSURE: 1500 PSI, CONNECTION: RTJ, FABRICATION PN:MFR:CAMERON,PN:620-006-001,TYP CROSSHEAD,APPLI COMPRESSOR,EQ MODEL:WH64	141585	MC 698 BIG BEND LONG LEADS	EA			0		34206.25	0		
Deepwater Warehouse	Fieldwood	69115.B		BW-NEP-AREA	BEARING:MFR:CAMERON,PN:625-235-001,TYP SLIPPERS, CROSSHEAD,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69116.B		BW-R8-FL	PUMP,MFR:CAMERON,PN:620-033-002,TYP OIL,APPLI WH64 COMPRESSOR COOLER,MFR:CAMERON,PN:653-902-001,TYP OIL,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			18		0.01	0.18		
Deepwater Warehouse	Fieldwood	69119.B		BW-R8-FL	COVER:MFR:CAMERON,PN:652-803-000,TYP CAM ACCESS,APPLI ENGINE,EQ MODEL:2408 WS		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69120.B		BW-NEP-AREA	CONDENSER,MFR:BAYOU BOEUF ELECTRIC,PN:CAHA2403		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69121.C		BW-R7-2	GUIDE,MFR:CAMERON,PN:650-469-000,TYP BUSHING, LIFTER,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69123.B		BW-R10-3	SHEAVE, ASSEMBLY:MFR:SOLAR,PN:458402,TYP FAN,APPLI FOR SOLAR BOOSTER COMPRESSOR COOLER,MFR:SOLAR,MN:11568006		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69125.B		BW-R10-3	TRAY, CABLE,MFR:ENDURO,PN:EHL6-24-9-10,MFR:ENDURO,MN:ENDURO CLASS 20		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69126.C		BW-R7-2	GEAR,MFR:CAMERON,PN:652-306-000 REV-ARG,APPLI 2408 WS ENGINE		NEPTUNE	EA			11		0.01	0.11		
Deepwater Warehouse	Fieldwood	69127.B		BW-R7-2	JUMPER,MFR:CAMERON,PN:554-627-000,TYP WATER,APPLI 2408 WS ENGINE PLATE,MFR:CAMERON,PN:8650-631,TYP SEAL, GUIDE, PUSH ROD,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69128.B		DWW-YARD	MANIFOLD,MFR:CAMERON,PN:853-401-001,TYP EXHAUST,APPLI 2408 WS ENGINE		NEPTUNE	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	69131.B		BW-R7-2	BEARING,MFR:CAMERON,PN:620-198-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69132.C		BW-R7-2	BEARING,MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	69133.C		BW-R7-2	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			26		0.01	0.26		
Deepwater Warehouse	Fieldwood	69134.C		DWW-YARD	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69135.B		OS-R3-S2	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69136.A		OS-R3-S3	BEARING,MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	69136.B		OS-R3-S2	BEARING,MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69137.A		OS-R3-S2	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			3		0	0		
Deepwater Warehouse	Fieldwood	69137.B		OS-R3-S2	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			12		0.01	0.12		
Deepwater Warehouse	Fieldwood	69140.B		OS-R3-S3	BEARING,MFR:CAMERON,PN:650-773-000,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69144.B		OS-R3-S1	LIGHT,MFR:PAULUHN,PN:1159AYELGRDD2,TYP HELIPORT,SPEC SEALED,MN:D&T 1/2-2		NEPTUNE	EA			6		0.01	0.06		
Deepwater Warehouse	Fieldwood	69145.B		OS-R3-S1	LIGHT,MFR:PAULUHN,PN:1159ABLUGRDD2,TYP HELIPORT,SPEC SEALED,MN:D&T 1/2-2		NEPTUNE	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	69147.B		BW-R7-FL	PUMP, CENTRIFUGAL,MFR:DURCO,PN:PBE-7808,TYP COOLING MEDIA,STD MARK III		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69148.B		BW-R12-2	ACTUATOR,MFR:ROTOROK,PN:RN 119968-1,TRVL LG 713 mm,OPRTR AIR,APPLI WASTE HEAT BUTTERFLY VALVE,MN:CP/S-045-200/DA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69151.C		BW-R7-2	ASSEMBLY,TYP VALVE, ROCKER ARM,MATL NA,COMPRISING PN:650-429-000, PN:650-480-000,APPLI 2408 WS ENGINE		NEPTUNE	EA			8		0.01	0.08		
Deepwater Warehouse	Fieldwood	69153.B		BW-R10-1	MTR, ELEC,MFR:MARATHON,PN:TGS,TYP 5 HP		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69154.B		BW-R10-1	MTR, ELEC,MFR:TECO-WESTINGHOUSE,PN:WZ419048001-002,TYP 7.5 HP,MFR:TECO-WESTINGHOUSE,MN:MAX-E1		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69160.C		BW-R7-2	ROD,MFR:CAMERON,PN:NA,TYP PUSH RODS,DIM NA,MATL NA,APPLI 2408 WS ENGINE,MFR:CAMERON,TYPE-VALVE		NEPTUNE	EA			16		0.01	0.16		
Deepwater Warehouse	Fieldwood	69161.C		BW-NEP-AREA	REDUCER,TYP FLANGED, BELL,MATL NA,CONN 1 SZ NA,CONN 1 TYP NA,CONN 2 SZ NA,CONN 2 TYP NA,SPEC EXHAUST BELL REDUCER,STD NA,APPLI 2408 WS ENGINE		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69162.C		DWW-YARD	RAIL,TYP MAIN, FUEL,MATL NA,DIA NA,WD NA,LG NAN,THK NA,PRFILE NA,APPLI MAIN FUEL RAIL,SPEC 2408 WS ENGINE,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69163.C		DWW-YARD	RAIL,TYP PILOT, FUEL,MATL NA,DIA NA,WD NA,LG NA,THK NA,PRFILE NA,APPLI 2408 WS ENGINE,SPEC MAIN FUEL RAIL,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69165.B		BW-R11-1	MTR, ELEC,MFR:SIEMENS,PN:RGEVILSD,TYP 20 HP		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69166.B		BW-NEP-AREA	PANEL,TYP ENCLOSURE,WD NA,LG NA,HJT NA,MATL NA,APPLI SOLAR GENERATOR ENCLOSURE,SPEC SOLAR ENCLOSURE PANEL,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69167.B		MW-AREA 6	FRAME,TYP ENGINE REMOVAL,DIM NA,MATL NA,SHAPE NA,STYL NA,MNTG FCLTY NA,SPL FEATRS NA,APPLI SOLAR BOOSTER COMPRESSOR ENGINE,SPEC SOLAR ENGINE EXCHANGE FRAMES,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69168.B		BW-R10-3	HOIST,TYP ENGINE REMOVAL,STYL NA,LIFTG CAPACITY NA,SPEC NA,STD NA,FNSH NA,SPL FEATRS SOLAR HOIST,APPLI SOLAR BOOSTER COMPRESSOR ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69170.B		BW-R11-2	RADIATOR,TYP CRANE ENGINE,DIM NA,CORE QTY NA,MATL NA,APPLI SEATRAX CRANE,SPEC SEATRAX CRANE RADIATOR,STD NA		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69173.B		OS-R3-S1	SENSOR,MFR:FISHER,PN:FS845,MFR:FISHER,MN:3311		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69174.B		BW-R8-1	BRAKE,TYP BAND,TRQ NA,APPLI SEATRAX BOOM WINCH,SPEC SEATRAX BRAKE BAND FOR WINCH,STD NA		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69175.B		BW-R8-1	ACTUATOR,TYP BRAKE,VOLT NA,AMP NA,WATT NA,OPRTG PRESS NA,TRVL LG NA,OPRTR NA,SPL FEATRS NA,APPLI SEATRAX MAIN OR AUX WINCH,SPEC SEATRAX HYDRAULIC BRAKE ACTUATOR CYLINDER,STD NA		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69177.B		OS-R3-FL	HOUSING,MFR:DEL RIO INC.,PN:58617V150WE,TYP FILTER, HP,SPEC 10,000 PSI		NEPTUNE	EA			9		0.01	0.09		
Deepwater Warehouse	Fieldwood	69179.B		OS-R2-S1	HOUSING,MFR:DEL RIO INC.,PN:P8798F10WEV,TYP FILTER, HP,SPEC 10-ABS, 10,000 PSI		NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69180.B		OS-R2-S1	HOUSING,MFR:DEL RIO INC.,PN:8586V10WE,TYP FILTER, HP,SPEC 10-ABS 6,000 PSI,MFR:DEL RIO INC.,MN:233-10WEV		NEPTUNE	EA			11		0.01	0.11		
Deepwater Warehouse	Fieldwood	69181.B		OS-R2-S1	DAMPER, VIBRATION,MFR:FLOWGUARD,PN:FG40863/01-5,MFR:FLOWGUARD,MN:18888A		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69183.B		BW-AREA 1	VALVE,TYP R47,CONN 1 SZ 6 IN,CONN 1 TYP NA,CL 2500,D5GN RTNG NA,OPRTD NA,MATL NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69184.B		BW-R10-FL	VALVE,MFR:FISHER,PN:129841001,TYP PNEUMATIC CONTROL,CONN 1 SZ 2 IN,CL 900,SPL FEATRS W/ ACTUATOR		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69185.B		MW-R12-2	VALVE, BALL,MFR:WKM,PN:0104238-001,CONN 1 SZ 10 IN,CONN 2 SZ 8 IN,CL 150		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69189.B		BW-R12-3	TRAY, CABLE,DIM NA,TYP 1 CRATE,MATL NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69190.C		BW-R7-1	BLOWER,TYP MOON POOL, GAS EXTRACTION,AIR FLW CPTY NA,AMP NA,DIA NA,VOLT NA,WATT NA,RPM NA		NEPTUNE	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	69191.B		BW-NEP-AREA	ROPE, WIRE,DIA 3/8 IN,LG NA,CONSTR NA,CLASSIF NA,MATL SS,LAY NA,SURF TRITMNT GALVANIZED		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69192.B		BW-R10-FL	MTR, ELEC,MFR:BALDOR,PN:NA,TYP 75HP-FR 365TSC		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69195.B		BW-R11-3	VALVE:TYP 6 IN,CONN 1 SZ NA,CONN 1 TYP NA,CL 600,DSGN RTNG NA,OPRTD NA,MATL NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69196.B		BW-NEP-AREA	VALVE, BUTTERFLY;VLV SZ NA,DSGN RTNG NA,CONN SZ NA,CONN TYP NA,OPRTD NA,TYP NA,TRIM NA,BDY MATL NA,MATL GR NA,SPEC WASTE HEAT BUTTERFLY VALVES		NEPTUNE				2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69197.B		DWW-YARD	ATTACHMENT;TYP NA,MATL NA,STD NA,APPLI SUB-SEA WELL ATTACHMENT		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69198.B		BW-AREA 2	CLAMP;TYP NA,DIM NA,MATL NA,MATL GR NA,APPLI RETROCLAMPS WITH LEADS KIT;TYP NA,COMPRISING NA,APPLI SCRUBBER UPGRADE KIT		NEPTUNE	EA			18		0.01	0.18		
Deepwater Warehouse	Fieldwood	69199.B		BW-NEP-AREA			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69200.C		BW-R11-1	PUMP;TYP FLARE,FLW RATE NA,INLT SZ NA,OUTLT SZ NA,RPM NA,SPEC SO311 BOX;TYP NA,WD NA,LG NA,DP NA,MATL NA,SPEC FIRE HOSE REELS,APPLI FIRE HOSE STORAGE BOX		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69202.B		BW-R12-1	PANEL, CONTROL,MFR:TULSA HEATERS,PN:TUAF-UMB-16,SPEC MECHANICAL SPOOL W/ CONTROL PANEL		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69203.B		BW-NEP-AREA			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69204.B		BW-R8-3	FLANGE, LIFTING;TYP 12 BOLT,NOM SZ NA,CONN SZ NA,CONN TYP NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69205.B		BW-R7-FL	CHAIN;TYP NA,NOM ROLLR OD NA,WD NA,MATL NA,APPLI NA,SPEC AND BINDERS		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69206.C		BW-R10-FL	GEAR,MFR:CAMERON,PN:NA,TYP IDLER, TIMING		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69207.B		BW-R9-1	COVER,MFR:CAMERON,PN:NA,TYP VALVE,APPLI 2408 WS ENGINE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69208.B		BW-R9-1	BOLT,MFR:CAMERON,PN:NA,APPLI FOR VALVE COVER, 2408 WS ENGINE		NEPTUNE	EA			114		0.010166667	1.159		
Deepwater Warehouse	Fieldwood	69209.B		BW-NEP-AREA	ROLLER,MFR:CAMERON,PN:NA,TYP LIFTER,APPLI 2408 WS ENGINE		NEPTUNE	EA			13		0.01	0.13		
Deepwater Warehouse	Fieldwood	69853.A		DWW-YARD	PIPE;TYP LINE,NOM SZ N/A,OD 8.625 IN,SCH N/A,WALL THK .864 IN,MATL N/A,MATL GR N/A,END CONN N/A,LG 40 FT,COATG EXT BARE,APPLI EXTRA SCR 70 KSI	141585	MC 698 BIG BEND LONG LEADS	FT			80		95	7600		
Deepwater Warehouse	Fieldwood	69856.A		DWW-YARD	PIPE;TYP LINE,NOM SZ N/A,OD 6.625 IN,SCH N/A,WALL THK .864 IN,MATL N/A,MATL GR X70,END CONN PLAIN END,LG 40 FT,COATG EXT R-3 FBE COATED	141585	MC 698 BIG BEND LONG LEADS	FT			17		68.59	1166.03		
Deepwater Warehouse	Fieldwood	69859.A		DWW-YARD-C-VAN 045905	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0109342-QP0003,CASNG SZ 9.375 IN,WT 39 lb/L,MATL GR Q125,CONN TYP TSH-S13,SPLC FEATRS W/135000 MIN VIEL BST (338) 8 BOWS 15.87 OVER BOW,MFR:BLACKHAWK,MN:R3600	201560	GC 40 02 Katmal 2	EA		34		8200	278800			
Deepwater Warehouse	Fieldwood	69966.A		MW-R19-FL	VALVE,MFR:WHITCO,PN:SDV-1040D,CONN 1 SZ 6 IN,CONN 1 TYP RF CL 300,SPLC FEATRS W/ ACTUATOR,SPEC 6" BALL VALVE, 300#, RF FLANGE ENDS, 316SS BODY AND FLANGES DEVLON SEATS AND HNBR SEALS WITH ROTORK ACTUATOR, 316MOUNTING PLATE	141585	MC 698 BIG BEND LONG LEADS	EA			1		17343	17343		
Deepwater Warehouse	Fieldwood	69967.C		MW-R19-FL	VALVE, BALL,MFR:WHITCO,PN:SDV-1040D BALL VALVE,CONN 1 SZ 6 IN,CONN 1 TYP RF FLANGE,CL 300,BDY MATL SS,MATL GR 316,SFTGDS SEAT: DEVLON; SEAL: HNBR	141585	MC 698 BIG BEND LONG LEADS	EA			1		8671.5	8671.5		
Deepwater Warehouse	Fieldwood	70045.A		BW-R5-FL	COLLAR, STOP,MFR:HALLIBURTON,PN:634536MFR: CENTEK,TYP HEAVY DUTY,CASNG OD 5 IN,IN,SPLC FEATRS W/ SGL BEV	201560	GC 40 02 Katmal 2	EA			90		36.5	3285		
Deepwater Warehouse	Fieldwood	70131.A		LINEAR CONTROLS, LA	SIEMENS MOTOR: S/N: 0770680-010-1. 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens - Thunderhawk, Yard Loc: H219, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70146.A		LINEAR CONTROLS, LA	SIEMENS MOTOR: S/N: 1LE2421ACC112AA3. 75 HP, 1200 RPM, 460 VT, TEFC, Frame 4441 - Thunderhawk, Yard Loc: H222, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70147.A		LINEAR CONTROLS, LA	MARATHON MOTOR: S/N: WAA037677. 125 HP, 1800 RPM, 460 VR, TEFC, Frame 4451 - Thunderhawk, Yard Loc: H223, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70148.A		LINEAR CONTROLS, LA	BALDOR MOTOR: S/N: A1106292137. 200 HP, 1800 RPM, 460 Volt, TEFC, Frame 4475D - Thunderhawk, Yard Loc: H224, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70149.A		LINEAR CONTROLS, LA	Siemens MOTOR: S/N: G12T1269NP17. 250 HP, 1800 RPM, TEFC Frame B449T, Thunderhawk, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70207.B		MW-AREA 5	PUMP ASSEMBLY;TYP 5 STAGE HYDROFLO,SZ N/A,SPEC W/50HP, 460V SEI MOTOR, 175 FT NO 4 SENSOR CABLE SPLICED TO PT100 MOTOR SENSOR, FLOW INDUCER SLEEVE MOUNTED OVER MOTOR		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70209.A		MW-AREA 5	MTR, ELEC,MFR:BALDOR,PN:09H404X129G1,HP 15,RPM 1765,PH 3,VOLT 460,HZ 60		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	70209.A		MW-R20-2	MTR, ELEC,MFR:BALDOR,PN:09H404X129G1,HP 15,RPM 1765,PH 3,VOLT 460,HZ 60		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70235.A		MW-R18-1	VALVE, BALL,MFR:VELAN,PN:816-34,TYP N/A,CONN 1 SZ 4 X 3 X 4 IN,CONN 1 TYP FLANGED,CL 150-300,MATL GR F316L,REF-549		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70236.A		MR-4-E	SWITCH, SELECTOR,MFR:AKER,PN:10263807,CNTCT ARRNGMNT 1NO-1NC,POS QTY 2,OPRTD KEY	203563	Rio Grande Spares	EA			0		78.2	0		
Deepwater Warehouse	Fieldwood	70237.A		MR-3-B	POWER SUPPLY,MFR:AKER,PN:BB15-000312-06,/P VOLT 90-240 V,MN:SEM105	203563	Rio Grande Spares	EA			0		3910.1	0		
Deepwater Warehouse	Fieldwood	70238.A		MR-5-C	MODULE,MFR:AKER,PN:BB14-06004-01,TYP ASSEMBLY,APPLI MODEM; SWITCH	203563	Rio Grande Spares	EA			0		4378	0		
Deepwater Warehouse	Fieldwood	70239.A		MR-4-E	FILTER, AIR,MFR:AKER,PN:10264029,APPLI UPS INVERTER	203563	Rio Grande Spares	EA			0		977.5	0		
Deepwater Warehouse	Fieldwood	70240.A		DWW-YARD-C-VAN 433422.0	FLYING LEAD,MFR:OCEANEERING,PN-428781,ELECTRICAL (4 WAY),LG 120 m	140528	MC 948 GUNFLINT LONG LEAD	EA			2		18244	36488		
Deepwater Warehouse	Fieldwood	70241.A		MW-R5-3	FLYING LEAD,MFR:OCEANEERING,PN-428782,OPTICAL,LG 100 m	140528	MC 948 GUNFLINT LONG LEAD	EA			1		85079	85079		
Deepwater Warehouse	Fieldwood	70243.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN-428779,14 WAY, 11 LINE,LG 100 m,STEEL	140528	MC 948 GUNFLINT LONG LEAD	EA			0		249560	0		
Deepwater Warehouse	Fieldwood	70244.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN-428778,14 WAY, 14 LINE,LG 125 m,STEEL	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		249560	249560		
Deepwater Warehouse	Fieldwood	70247.A		MW-R5-3	FLYING LEAD,MFR:OCEANEERING,PN-46154,ASSEMBLY,ACOUSTIC SAND DETECTOR	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		49819	49819		
Deepwater Warehouse	Fieldwood	70248.B		MW-AREA 5	PUMP, SUBMERSIBLE;TYP JOCKEY,OUTLT PRESS N/A,DISPLCMNT N/A,TOT HD N/A,RPM 3600,OUTLT SZ N/A,OUTLT CONN TYP N/A,WD 8 IN,MATL N/A,SPEC FREQUENCY: 60 HZ, CURRENT: 65 A, VOLTAGE: 460 V, POLE QTY: 2P		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70277.A		MW-AREA 5	TRANSMITTER, RADAR,MFR:ROSEMOUNT,PN:5302FA1P1N4AE0903CKESM1Q454,TYP GUIDED WAVE,O/P 4-20 mA,CONN TYP NPT,CONN SZ 1/2-14 IN		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70278.A		BW-AREA 2	ELEMENT, HEATER,MFR:GAUMER PROCESS,PN:1F1S10F36N91XM4ERRTD,TYP N/A,VOLT 460,WATT 180,TEMP RANGE 200 DEG C,SPEC 3PH, 14478/2100 KP AND PSI,APPLI BUYBACK PREHEATER,EQ MODEL-HBG-4040 FG		THUNDERHAWK	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	70280.A		MW-AREA 5	TRANSFORMER,MFR: CUTLER HAMMER,PN:V48M28T49CUEE,TYP DRY TYPE DISTRIBUTION,N/P VOLT 480 V,PH QTY 3,O/P VOLT 208/120 V,HZ 60,TEMP RTNG 150 DEG C,ENCL,TYP NEMA 2,SPCL FEATRS CLASS 220 INSULATION		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70282.A		MW-R18-1	PUMP:TYP WASH DOWN,FLW RATE N/A,INLT SZ N/A,OUTLT SZ N/A,OPRTG PRESS 250 PSI,RPM N/A,SPCL FEATRS TEMPERATURE: 100 DEG F,MN-1K1.5 X 11F OP/4.94MFR:FLOWSERVE,MN-MK3 LO-FLO		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70283.A		MW-R20-2	MTR, ELEC,TYP N/A,HP 30,RPM 1700,PH 3,VOLT 460,FR 286TC,HZ 60,5F 1.15,ENCL N/A,INSUL CLASS N/A,AMP 36		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70284.A		MW-R20-1	PUMP,MFR:FLOWSERVE,PN:PBA-6410-20-30,TYP COOLING,OPRTG PRESS 250 PSI,SPCL FEATRS TEMPERATURE: 100 DEG F,MFR:FLOWSERVE,MN-MK3-STD		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70285.A		MW-R20-1	NOZZLE:TYP SUPER SONIC FLOW,COMM SZ 2-1/2 IN,CONN SZ 2-1/2 IN,CONN TYP NPT,FLW RATE N/A,MATL N/A,MATL GR N/A,APPLI VENTURI FLANGE		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70286.A		BW-R5-1	FLANGE:TYP VENTURI,DIM 4-1/16,CONN SZ N/A IN,MATL N/A,MATL GR BX155 CRA,OPRTG PRESS 10,5,10,STD API		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70401.A		BW-R12-1	HEATER, WATER, ELECTRIC,MFR:RHEEM,PN:PROE28 SZ HR95,VOL CPTY 28 gal,VOLT 240,AMP 18.8,WATT 4500		NEPTUNE	EA			1		468.055	468.055		
Deepwater Warehouse	Fieldwood	70522.B		MW-R12-FL	ASSEMBLY:MFR:CAMERON,PN:278639-01,TYP TEST STUMP,SPCL FEATRS W/ PLUG INSTALLED	141829	MC 948 2 ST02 GUNFLINT D&E	EA			1		84664.5	84664.5		
Deepwater Warehouse	Fieldwood	70523.A		MW-R20-3	HUB:TYP ELECTRICAL MOTOR,STYL N/A,SZ N/A,MATL N/A,ENCL N/A,APPLI ARIEL VRU COMPRESSOR,SPEC W/ BOLT AND FLEX PLATE,EQ MODEL:JGC-D			EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70525.A		MW-R20-FL	VALVE, CONTROL:TYP N/A,VLV SZ N/A,CONN TYP FLARE,CL N/A,DSGN RTNG N/A,BDY MATL SS,FLW RATE N/A,APPLI INLET SEP B,STYL N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70526.A		DWW-YARD	RACK:TYP N/A,MATL N/A,DIM N/A,APPLI MOTOR SHIPPING FRAME; SALT WATER LIFT PUMP		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70527.A		BW-R5-1	VALVE, BALL:TYP N/A,OPRTD GEAR,CONN 1 SZ 6 IN,CL N/A,BDY MATL COPPER,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70528.A		DWW-YARD	RACK:TYP BOAT STORAGE,MATL WOOD,DIM N/A		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70529.A		BW-R2-2	VALVE, RELIEF:VLV SZ 3 IN,CONN TYP N/A,PRESS RANGE 1991-2262 PSI,SET PRESS N/A,OPRTD N/A,BDY MATL N/A,MATL GR N/A,MATL SPEC F51,TRIM SEAT: DEVLON,SFTGDS VITON,SPCL FEATRS CLASS 500		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70530.A		MW-R18-FL	VALVE, RELIEF:TYP BLOWDOWN,VLV SZ 3 IN,CONN TYP N/A,SET PRESS N/A,OPRTD N/A,BDY MATL N/A,MATL GR N/A,APPLI GLYCOL SYSTEM		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70531.A		BW-R2-1	PLATE, ASSEMBLY:MFR:ALFA LAVAL,PN:30110-69628,MATL TITANIUM,DIM THK 0.7 MM,APPLI HEAT EXCHANGER,SPEC W/ NBR GLUED GASKET,REF-M15B		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70533.A		MW-R20-2	MTR, ELEC,TYP N/A,HP 1.5,RPM 1740,PH 3,VOLT 460,FR 145TC,HZ 60,5F N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	70533.A		MW-R20-3	MTR, ELEC,TYP N/A,HP 1.5,RPM 1740,PH 3,VOLT 460,FR 145TC,HZ 60,5F N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A		THUNDERHAWK	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	70669.A		BW-AREA 2	GLASS, SIGHT,MFR:K-TEK,PN:0803-7454-16,TYP BRIDLE,APPLI B SEPARATOR,MFR:K-TEK,MN-KM265/566/D9F1F09/WJ215/WJ715/M2P/D/55		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70670.A		MW-R18-2	KIT:TYP N/A,COMPRISING 48 IN MOURING BUOY FRAME ACCESSORIES, 30 IN BUOY, ANCHOR, 60 M WIRE ROPE AND HARDWARE,PKCG QTY 7,SPCL FEATRS W/ ACCESSORIES, MODERN BATTERY BOTTLE 3K,APPLI 75 KHZ ADCP BATTERY UNIT		THUNDERHAWK	EA			7		0.01	0.07		
Deepwater Warehouse	Fieldwood	70672.A		MW-AREA 6	KIT:TYP HARDWARE,COMPRISING FLASHING TERM BOX, DRY GAS, TGD AND TANDEM SEAL ASSEMBLIES,FLANGES, COVER PLATES AND BRACKETS,APPLI FLEX PIPE SECTIONS; GENERATOR / ENGINE REMOVAL		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70673.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP THREADED,CL 3000,BDY MATL CS2,MATL GR CS2		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70674.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP RTJ,CL 1500,BDY MATL CS,MATL GR WCB		THUNDERHAWK	EA			7		0.01	0.07		
Deepwater Warehouse	Fieldwood	70675.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 2 IN,CONN 1 TYP RF,CL 1500,BDY MATL N/A,MATL GR CS2		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70676.A		MW-R20-1	VALVE, BALL:TYP MONOFLANGE,CONN 1 SZ 2 IN,CONN 1 TYP RTJ,CL 1500,BDY MATL CS,MATL GR LF2		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70677.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3 IN,CONN 1 TYP RF,CL 1500,BDY MATL CS,MATL GR LCC		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70678.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP N/A,CL 6000,BDY MATL N/A,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70679.A		BW-R5-1	FLANGE, ADAPTOR;BASE MATL X155,APPLI N/A,CONN TYP XXHD,CONN SZ 4-1/16 IN,DSGN RTNG N/A		THUNDERHAWK	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	70800.A		DWW-YARD-C-VAN 402189 0	CROSSOVER, CASING;TOP CONN SZ 9.875 IN,TOP CONN WT 62.80 lb/ft,TOP CONN TYP THS-523,BOT CONN SZ 5 IN,BOT CONN WT 18 lb/ft,BOT CONN TYP BLANK,MATL GR 4145-110K,PROCESS NAL,LG NA	AFE FW183040	KATMAI	EA			2		5110	10220		
Deepwater Warehouse	Fieldwood	71173.A		MW-R20-1	FLANGE, SPECIAL PURPOSE:TYP CONCENTRIC,DIM 3 IN,STYL WELD ON FLANGE,BLT HOLE QTY N/A,PCD N/A,MATL N/A,MATL GR N/A,SPEC WIRELOC PN# H3WL25		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	71224.C		DWW-YARD	CAP:MFR:TRENDSSETTER,PN:A1001622,TYP LONG TERM PRESSURE,DIM DIA NO 10	140528	MC 948 GUNFLINT LONG LEAD	EA			2		151100	302200		
Deepwater Warehouse	Fieldwood	71225.C		DWW-YARD	STAND:MFR:TRENDSSETTER,PN:A10045473,TYP JUMPER FABRICATION,SPCL FEATRS COMMERCIAL SIZE: SHORT, NO 10 TEST HUBS	140528	MC 948 GUNFLINT LONG LEAD	EA			2		186200	372400		
Deepwater Warehouse	Fieldwood	71235.C		DWW-YARD C-VAN HLXU 616220-6	CAP:MFR:TRENDSSETTER,PN:A1001620,TYP SHORT TERM PRESSURE,DIM DIA NO 6	140528	MC 948 GUNFLINT LONG LEAD	EA			2		51000	102000		
Deepwater Warehouse	Fieldwood	71243.C		DWW-YARD	TOOL:MFR:TRENDSSETTER,PN:A1003797,TYP CLASS 6/7 TORQUE, SKID,SPCL FEATRS SOFTLAND/DRAWDOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		148047.57	148047.57		
Deepwater Warehouse	Fieldwood	71245.C		DWW-YARD	STAND:MFR:TRENDSSETTER,PN:A1004704	140528	MC 948 GUNFLINT LONG LEAD	EA			2		172450	344900		
Deepwater Warehouse	Fieldwood	71312.A		DWW-YARD	KIT:MFR:TRENDSSETTER ENG, PN-KIT CONSISTS OF PART NUMBERS A1002599,A1002512,A1002606,TYP TOOL,COMPRISING 6/046 GASKET REPLACEMENT TOOL KIT	140528	MC 948 GUNFLINT LONG LEAD	EA			2		100500	201000		
Deepwater Warehouse	Fieldwood	71313.A		DWW-YARD	KIT:MFR:TRENDSSETTER ENG, PN-PART NUMBERS CONSISTING OF A1002599,A1002977,A1002993,TYP TOOL, GASKET,SPEC 10/046	140528	MC 948 GUNFLINT LONG LEAD	EA			2		105595	211190		
Deepwater Warehouse	Fieldwood	71398.A		BW-R8-FL	LINER:MFR:SUPERIOR,PN:651-014-D100,APPLI ENGINE CYLINDER		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71400.A		OS-R3-S3	RING, PISTON,MFR:SUPERIOR,PN:651-763-000,APPLI ENGINE,SPEC SET		NEPTUNE	EA			5		0	0		
Deepwater Warehouse	Fieldwood	71401.A		OS-R3-S1	PUMP:MFR:CATERPILLAR,PN:137-1339,TYP WATER,EQ MODEL:3412		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71402.A		OS-R3-S3	PUMP:MFR:CATERPILLAR,PN:7N6128,TYP FUEL TRANSFER,APPLI ENGINE,EQ MODEL:3412		NEPTUNE	EA			2		0	0		
Deepwater Warehouse	Fieldwood	71403.A		OS-R3-S2	BEARING ASSEMBLY:MFR:SUPERIOR,PN:650-909-006,TYP UPPER, LOWER,SPCL FEATRS QTY: 2		NEPTUNE	EA			11		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	71404.A		OS-R3-S2	BEARING ASSEMBLY,MFR:SUPERIOR,PN:650-908-000,TYP UPPER, LOWER,SPCL FEATRS QTY: 2		NEPTUNE	EA			6		0	0		
Deepwater Warehouse	Fieldwood	71407.A		OS-R3-S3	BEARING ASSEMBLY,MFR:SUPERIOR,PN:650-909-101,TYP UPPER, LOWER,SPCL FEATRS QTY: 2		NEPTUNE	EA			4		0	0		
Deepwater Warehouse	Fieldwood	71567.A		BW-R5-3	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-7,VLV SZ 3 IN,CONN TYP RF,OPRTG PRESS 20 PSIG,BDY MATL CS ASTM A216 GR WCC,TRIM CAGE: SS ASTM A351 CF8M/316, SHAFT: ENP SS ASTM A564 G30 (1075), ECCENTRIC PLUG: SS 316	203563	Rio Grande Spares	EA			1		9116	9116		
Deepwater Warehouse	Fieldwood	71568.A		MW-R16-3	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-4MFR: ANDERSON GREENWOOD,VLV SZ 1 X 2 IN,SET PRESS 260 PSIG,REF: 102 JBS-E-15 -OR-J	203563	Rio Grande Spares	EA			0		11523	0		
Deepwater Warehouse	Fieldwood	71569.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-8MFR: AGCO,VLV SZ 1 X 2 IN,CONN TYP RF,SPCL FEATRS DESIGN RATING: CL 150,REF:1E2JOS-E315	203563	Rio Grande Spares	EA			0		6692	0		
Deepwater Warehouse	Fieldwood	71571.A		MW-R17-1	LEAD, ELECTRICAL,MFR:OCEANEERING,PN:445521,TYP FLYING LEAD (EFL),TERM TYP 12 WAY,LEAD OVRL LG 180	203563	Rio Grande Spares	EA			0		3830	0		
Deepwater Warehouse	Fieldwood	71572.A		DWW-YARD-C-VAN CPU 03011222G1	ASSEMBLY,MFR:SUPERIOR,PN:1050,SZ 10.5 IN,COMPRISING ROD, PISTON,APPLI COMPRESSOR	140528	MC 948 GUNFLINT LONG LEAD	EA			0		23466	0		
Deepwater Warehouse	Fieldwood	71589.A		BW-R7-3	ASSEMBLY,MFR:SUPERIOR,PN:1250,SZ 12.5 IN,COMPRISING ROD, PISTON,APPLI COMPRESSOR		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71592.A		BW-R8-1	7 WAY TEST CONNECTOR, 1 TYP MALE CONNECTOR, MFR: ODI, PN: 1037413		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71815.A		MR-3-F	ASSEMBLY,MFR:GRAND ISLE SHIPYARD INC.,PN:465856977,TYP TURBINE EXTRACTION SUPPORT		NEPTUNE	EA			3		0	0		
Deepwater Warehouse	Fieldwood	71837.B		DWW-YARD OS-R2-FL	KIT,MFR:SOLAR TURBINES,PN:FT10611-102,TYP TOOL		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71839.A		LINEAR CONTROL5, LA	ARIEL CYLINDER AND 2 PALLET PARTS		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	72252.A		BW-AREA 2	CRATE WITH REBUILT CRANKSHAFT, SLEEVE BEARINGS AND THRUST PLATE		THUNDERHAWK	EA			1		0	0		
Deepwater Warehouse	Fieldwood	72253.A		BW-AREA 2	FLYING LEAD,MFR:OCEANEERING,PN:0433751.14 WAY, 11 LINE,LG 100 m,STEEL	142679	MC 948 BIG BEND EXECUTE AFE	EA			0		148918.5	0		
Deepwater Warehouse	Fieldwood	72421.C		DWW-YARD	VALVE, BALL,MFR:AKER,PN:6" BBA31MFR: MOMA,CONN 1 SZ 6 IN,CONN 1 TYP RF,CL 300,S/N:D12-15001001	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		38479	38479		
Deepwater Warehouse	Fieldwood	72491.A		MW-R20-FL	VALVE, BALL,MFR:AKER,PN:6" BBA71MFR: MOMA,CONN 1 SZ 6 IN,CONN 1 TYP RF,CL 150,S/N:27QUA-15022601 & 27QUA-15022602	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		25459.85	50919.7		
Deepwater Warehouse	Fieldwood	72492.A		MW-R19-1	VALVE, BALL,MFR:AKER,PN:8" BBA31MFR: MOMA,CONN 1 SZ 8 IN,CONN 1 TYP RF,CL 300,S/N:27QUA-15022501	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		55370.2	55370.2		
Deepwater Warehouse	Fieldwood	72493.A		MW-R19-FL	BODY,MFR:OIL STATES,PN:P016769,TYP FORGING,DIM 8 IN,S/N:14468 ,W/ FLANGE FORGING (8 IN PROD SCR, SN: 9080-1, 9080-2), TEST COUPON FORGING/ROUGH MACHINING (8 IN PRODUCTION, SN: 003)	141585	MC 698 BIG BEND LONG LEADS	EA			1		305035.48	305035.48		
Deepwater Warehouse	Fieldwood	72495.A		BW-R6-2	SIMULATOR,MFR:AKER,PN:10189751,APPLI ACOUSTIC PIG DETECTOR,S/N-SIM-13-11-12126	203563	Rio Grande Spares	EA			0		9284	0		
Deepwater Warehouse	Fieldwood	72496.A		MR-3-F	SIMULATOR,MFR:AKER,PN:10189475,APPLI ACOUSTIC SAND DETECTOR,S/N-SIM-13-11-12127	203563	Rio Grande Spares	EA			0		9284	0		
Deepwater Warehouse	Fieldwood	72497.A		MR-3-F	SIMULATOR,MFR:AKER,PN:10233298MFR: ROXAR,SPCL FEATRS DIGITAL PS/TEMP,S/N:22560-02.01	203563	Rio Grande Spares	EA			0		4318	0		
Deepwater Warehouse	Fieldwood	72498.A		MR-3-F	PUMP,MFR:MILTON ROY,PN:532H238/CS2,FLW RATE 129 GAL/HR,INLET CONN TYP NPT,OUTLT CONN TYP NPT,OPRTG PRESS 3450 PSI	203563	Rio Grande Spares	EA			1		94000	94000		
Deepwater Warehouse	Fieldwood	72499.A		BW-AREA 2	CLAMP,TYP FLEXIBLE JUMPER HEAD,DIM N/A,MATL N/A,MATL GR N/A,APPLI 1 SET CONSISTS OF 2 PIECES / WITH ANODES,SPEC SWL 5.4 T	203925	Big Bend Riser Gas Lift Swap	EA			2		23690	47380		
Deepwater Warehouse	Fieldwood	72637.A		MW R16-3	PUMP, DIAPHRAGM,MFR:MILTON ROY,PN:MCM091-8LPGCFEAMP33C,OPRTG PRESS 15 GPH AT 10000 PSI,SPEC 3/4 IN MP CONNECTIONS, 115V XP ELECTRONIC ACTUATORS, DOUBLE BALL CHECKS, RUPTURE DETECTION W/GAUGE,STD 301SS DIAPHRAGMS,MFR:	203563	Rio Grande Spares	EA			1		150000	150000		
Deepwater Warehouse	Fieldwood	72639.A		BW-AREA 2	ASSEMBLY,MFR:CAMERON,PN:2207813-31,TYP INSERT RETRIEVABLE,COMPRISING PLUG, SPECIAL GROOVED CAGE,SPCL FEATRS EQUAL 100 PCT CV TRIM, 7 IN NOSE ON INSERT,APPLI SUBSEA CONTROL CHOKE 10K,EQ MODEL:CC40SR	203563	Rio Grande Spares	EA			0		87145	0		
Deepwater Warehouse	Fieldwood	72926.A		MW-AREA 6	ASSEMBLY,MFR:TRENDSETTER,PN:TE-101277-00MFR: FREUDENBERG,TYP LOWER,COMPRISING (2) HUBS/PLET, (2) PLETS/WELL, (2) WELL	203563	MC 782 DANTZLER DEVELOPMENT LL	EA			2		33710.32	67420.64		
Deepwater Warehouse	Fieldwood	72986.C		DWW FRONT YARD	ASSEMBLY,MFR:MURPHY,PN:61192,TYP 4 PART SPREADER BAR W/SLINGS,DIM 82 LONG X 52 WIDTH IN,SPEC MAX LIFTING CAPACITY 8 TONS	143096	THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	73016.A		DWW-YARD	ASSEMBLY,MFR:OCEANEERING,PN:0429337-MODMFR: OIE TYP (27) WAY CAP,COMPRISING 27 X 1/2 HUNTING RS FEMALE VP COUPLER, ROV PANEL, (2) TWO 3-WAY BALL VALVE, 17H DUAL PORT HOT STAB RECEPTACLE,SPCL FEATRS YIELD: 10 KSI,APPLI M2 REMOVABLE PLATE	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		74161.31	74161.31		
Deepwater Warehouse	Fieldwood	73029.B		MW-R15-2	VALVE, CONTROL,MFR:MASONILAN,PN:FVP110,VLV SZ 3",APPLI POSITIONER RING, BACK-UP,MFR:BAKER HUGHES,PN:H056226100,TYP V,JD 2.366 IN,OD 2.74-2.75 IN,SPCL FEATRS LENGTH: 0.188 IN, INTER COMPANY PURCHASES MUST HAVE BATCH OR APPROVED CERTIFICATIONS W/SHIPMENTS REGULATED TRACEABLE C1 CRITICAL TO	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		216.8	216.8		
Deepwater Warehouse	Fieldwood	73035.A		MW-R20-FL	RING, BACK-UP,MFR:BAKER HUGHES,PN:H0A0161400,JD 1.662 IN,OD 1.826 IN,THK 0.48 IN,SPCL FEATRS LENGTH: 0.78 IN, W/SCARF 45-DEG CONCAVE CRITICAL BATCH MANAGED,MN:BPS-F202/PE30,MN-SERIES 100	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		87.2	87.2		
Deepwater Warehouse	Fieldwood	73375.A		MR-4-D	PLATE,MFR:ALFA LAVAL,PN:30110-69630,MATL SS,THK 0.5-0.6 mm,SPCL FEATRS W/ (287) TI PLATES, 0.5 MM NBRP CLIP-AD GASKETS,APPLI HEAT EXCHANGER,MN:MX25-MFD		THUNDERHAWK	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	74001.A		BW-R5-1	FLANGE,TYP BLIND,DIM DIA 6 IN,CONN SZ N/A,CL 2500,MATL N/A,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74002.A		BW-R5-1	FLANGE,TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN-SERIES 1500		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74003.A		BW-R5-1	FLANGE,TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN-SERIES 150		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74004.A		MW-R19-1	CENTRALIZER,TYP COLUMN PIPE,CASNG SZ N/A,JD N/A,OD N/A,LG N/A,MATL N/A,HOLE SZ N/A,CONN TYP N/A		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	74006.A		BW-AREA 1	PLATE,MFR:ALFA LAVAL,PN:30110-69626,SPCL FEATRS W/ (163) TI PLATES, 0.7 MM NBRP GLUED ON GASKETS,APPLI HEAT EXCHANGER,MN:MX25-BFD		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	74100.C		BW-R11-FL	PUMP, INJECTION,MFR:CHECKPOINT PUMPS,PN:P8412HCNQ3,TYP ASSEMBLY, DOUBLE ACTING,INLT SZ 3/4 IN,SPCL FEATRS MATERIAL: SS 31 XWL, CYLINDER, CER PLUG (MATERIAL: TFE/PEEK/FK),MFR:CHECKPOINT PUMPS,MN:8400		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	74124.B		MR-GENERAL	COMPUTER,MFR:AKER,PN:BB15-000731-05MFR: PANASONIC,TYP LAPTOP, BRAND:TOUGHBOOK, BRAND:UNKNOWN		NEPTUNE	EA			0		5792.315	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	74178.A		DWW-YARD-C-VAN 133919.9	MTR, ELEC,MFR:EDGEN MURRAY,PN:MTR-30-18-TE-286TC-841-BP,HP 30,RPM 1800,VOLT 120,SPCL FEATRS C FACE HORIZONTAL, SPACE HEATERS IN ACCORDANCE WITH BALDOR/BP,MFR:RELIANCE,MN:841XL,TAG:PBA-6205,PBA-6206,PBA-6207	203563	Rio Grande Spares	EA			1		5300	5300		
Deepwater Warehouse	Fieldwood	74179.A		DWW-YARD-C-VAN 133919.9	MTR, ELEC,MFR:EDGEN MURRAY,PN:MTR-15-18-TE-254TC-841-BPMFR: BALDOR,HP 15,RPM 1800,VOLT 120,FR 254TC,SPCL FEATRS C-FACE HORIZONTAL, SPACE HEATERS, IN ACCORDANCE WITH	203563	Rio Grande Spares	EA			1		4200	4200		
Deepwater Warehouse	Fieldwood	74189.A		MW-R17-1	BALDOR/BP, MFR:RELIANCE,MN:841XL,TAG:PBA-6441 THRU PBA-6249 VALVE, RELIEF,MFR:EDGEN MURRAY,PN:3KAULT-JBS-E15-I/SPL,VLV SZ 3 X 4 IN,SET PRESS 245 PSIG,TAG:PSV-4070A AND PSV-4080A	203563	Rio Grande Spares	EA			0		10550	0		
Deepwater Warehouse	Fieldwood	74190.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-1MFR: SWAGELOK,TYP MAIN SAFETY,VLV SZ 6 X 8 IN,PRESS RANGE CL 150,SET PRESS 100 PSI,OPRTD PILOT,SPCL FEATRS PILOT WETTED INTERNALS DUPLEX,MFR:EDGEN MURRAY,MN:44305R68/S1,REF:443	203563	Rio Grande Spares	EA			0		18297	0		
Deepwater Warehouse	Fieldwood	74191.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-5,VLV SZ 1 X 2 IN,CONN TYP RTJ X RF,PRESS RANGE CL 300/1500,SET PRESS 2100 PSIG,MFR:EDGEN MURRAY,MN:85316D12/S1,TAG:PSV-1210A	203563	Rio Grande Spares	EA			0		9425	0		
Deepwater Warehouse	Fieldwood	74192.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:201822-1MFR: SWAGELOK,TYP MAIN SAFETY,VLV SZ 8 X 10 IN,PRESS RANGE CL 150,SET PRESS 250 PSIG,OPRTD PILOT,SPCL FEATRS PILOT WETTED INTERNALS DUPLEX FITTINGS, DUPLEX TUBING,MFR:EDGEN MURRAY,MN:44305T810/SPL	203563	Rio Grande Spares	EA			0		91380	0		
Deepwater Warehouse	Fieldwood	74193.A		BW-R5-FL	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-2,VLV SZ 6 X 8 IN,SET PRESS 50 PSIG,MFR:EDGEN MURRAY,MN:6QBIBS-E15,TAG:PSV-2020	203563	Rio Grande Spares	EA			1		25825	25825		
Deepwater Warehouse	Fieldwood	74194.A		MW-R16-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-1MFR: MASONELIAN,TYP ANGLE RECIPROCATING MODIFIED LINEAR TRIM,VLV SZ 3 IN,CONN TYP RTJ,CL 900,DSGN RTNG 21-45 PSIG,OPRTG PRESS 55 PSIG,BDY MATL STEEL	203563	Rio Grande Spares	EA			0		25840	0		
Deepwater Warehouse	Fieldwood	74195.A		MW-R16-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-3MFR: MASONELIAN,TYP ANGLE GLOBE,VLV SZ 4 IN,CONN TYP RTJ,CL 900,DSGN RTNG 3-15 PSIG,BDY MATL STEEL ASTM A216,STYL BOLTED BONNET	203563	Rio Grande Spares	EA			0		33252	0		
Deepwater Warehouse	Fieldwood	74195.A		MW-R17-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-3MFR: MASONELIAN,TYP ANGLE GLOBE,VLV SZ 4 IN,CONN TYP RTJ,CL 900,DSGN RTNG 3-15 PSIG,BDY MATL STEEL ASTM A216,STYL BOLTED BONNET	203563	Rio Grande Spares	EA			0		33252	0		
Deepwater Warehouse	Fieldwood	74256.B		BW-NEP-AREA	COOLER,MFR:ITT STANDARD,PN:SN514206048009,TYP OIL,APPLI GLYCOL HEAT EXCHANGER		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74267.A		BW-R5-1	VALVE, BALL,PN:NA,CONN 1 SZ 3 IN,CONN 1 TYP RTJ,CL 2500,BDY MATL CS,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74268.A		BW-R5-1	ELBOW, PIPE,PN:NA,DEG 90,RADIUS LONG,NOM SZ 4 IN,CONN TYP BW,SCH 160,MATL CS,MATL GR A234 WPB		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	74271.B		MW-AREA 4	UNIT, TYPE: PETU-PORTABLE ELECTRIC TEST; MFR: CAMERON, PN: 223184-38; MFR DRG: SK-066184-25 CAMERON	131068	FABRICATION	EA			0		54199.13	0		
Deepwater Warehouse	Fieldwood	74288.B		BW-R3-FL	GENERATOR,MFR:SOLAR TURBINES,PN:NEP0001,TYP CART		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74292.B		DWW-YARD	PLATFORM,MFR:GRAND ISLE SHIPYARD INC.,PN:3K20X150,TYP METAL GRATING, GALVANIZED,DIM 3 FT WIDE X 20 FT LONG, X 1-1/2 IN THICKNESS,MATL STEEL SUB,MFR:NOV,PN:30184443-CTM57,TYP SAVER, TDX-1250, SHOULDER TO SHOULDER,D 4.00 IN,OD 10.00 IN,MATL CS,LG 7.35 IN,CONN TYP NCT7 STRESS RELIEF PIN X CTM-57 PIN	142981	MC 782.2 DANTZLER COMPLETION	EA		5		0.01	0.05			
Deepwater Warehouse	Fieldwood	74362.A		DWW-YARD-C-VAN 402189.0	PIG, PIPE,MFR:KNAPP POLY PIG,PN:GUNFLINT SPCL,TYP ULTRASEAL LITE CRISS-CROSS,DIM 6.75 IN	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		7029.9	14059.8		
Deepwater Warehouse	Fieldwood	74397.B		MR-GENERAL	PIG, PIPE,MFR:KNAPP POLY PIG,PN:GUNFLINT SPCL V2,TYP ULTRASEAL LITE BR,DIM 6.75 IN	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		637.5	637.5		
Deepwater Warehouse	Fieldwood	74398.B		MR-GENERAL	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-7,CONN SZ 1 IN 1500LB RTJ X 2 IN 300LB RF,SET PRESS 2100 PSIG,BDY MATL CS,SPEC TAG: PSV-1010,MFR:EDGEN MURRAY,MN:85316D12/S	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		918.75	918.75		
Deepwater Warehouse	Fieldwood	74438.A		MW-R17-1	VALVE, BUTTERFLY,MFR:EDGEN MURRAY,PN:204824-6,VLV SZ 8 IN,DSGN RTNG 150,CONN TYP FULL LUG/THRU HOLE RF,OPRTD ACTUATOR/POSITIONER AIR TO OPEN, FAIL CLOSE, 100 PSIG AIR SUPPLY,TRIM ROTARY/HARD FACED SEAT, ECCENTRIC PLUG,BDY MATL STEEL	203563	Rio Grande Spares	EA			0		9425	0		
Deepwater Warehouse	Fieldwood	74442.A		MW-R17-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-8,TYP GLOBE RECIPROCATING MULTI STAGE 4 PLUG RATED CV-1,VLV SZ 1 IN,CONN TYP RTJ,CL 1500,OPRTG PRESS 38-45 PSIG BENCH SET, AIR TO OPEN, FAIL CLOSE, 50 PSIG AIR SUPPLY,BDY MATL STEEL, A216	203563	Rio Grande Spares	EA			0		20477	0		
Deepwater Warehouse	Fieldwood	74547.A		BW-R5-3	VALVE, CONTROL,MFR:MASONELIAN,PN:35-35212,TYP GLOBE ROTARY,VLV SZ 6 IN,CONN TYP RF FLANGE,CL 150,BDY MATL A216 WCC,TRIM LINEAR, RATED CV 500,OPRTN MTHD FIELDBUS INPUT, AIR TO OPEN, FAIL CLOSE,SPCL FEATRS TAG LV-10408	203563	Rio Grande Spares	EA			1		14675	14675		
Deepwater Warehouse	Fieldwood	74673.A		MR-GENERAL	ADAPTOR,MFR:GRAYLOC,PN:H90123-482,CONN 1 TYP 1502 FEMALE,LG 5.25 IN,DIM DIA 1.61 IN,MATL AISI 4140,SPCL FEATRS 2 GR14 2 WECO, 100K,APPLI 15000 PSI MAX SERVICE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		2385	2385		
Deepwater Warehouse	Fieldwood	74674.A		MR-GENERAL	CLAMP,MFR:GRAYLOC,PN:A90148-5WB,TYP (2) PIECE,MDIM LG 5.25 IN,SPCL FEATRS THREAD: 3/4-10 UNC, W/ (4) BOLTING, STUD (ASME SA193 B7/(2) NUT (ASTM A194 2H), SPH FACE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		202	202		
Deepwater Warehouse	Fieldwood	74792.B		MR-3-B	GASKET,MFR:CAMERON,PN:2035804-08,TYP ASSEMBLY,NOM SZ 6 IN,PRESS RTNG 10000 PSI, MN-SERIES S-AX			EA			3		2907.75	8723.25		
Deepwater Warehouse	Fieldwood	74921.B		BW-AREA 2	PUMP,MFR:BORNEMANN PUMPS INC.,PN:W6-52X-37,TYP WET OIL,FLW RATE 171.6 GAL/MIN,RPM 1700		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	75139.C		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:0205858,HYDRAULIC, 7 LINE,275 FEET	127682	VK 917 1 ST2 DRILL	EA			1		20000	20000		
Deepwater Warehouse	Fieldwood	75140.C		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:0205859,HYDRAULIC, 11 LINE,150 FEET	127682	VK 917 1 ST2 DRILL	EA			1		20000	20000		
Deepwater Warehouse	Fieldwood	75149.A		MW-R15-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:423604,TYP 14 WAY FIXED,SPCL FEATS PO: GUN-SS-NEI-PRO-POR-0003 / 6.11, SPEC: S-110113-001,APPL GUNFLINT SURPLUS	140528	MC 948 GUNFLINT LONG LEAD	EA			1		34780	34780		
Deepwater Warehouse	Fieldwood	75150.A		MR-GENERAL	KIT,MFR:AKER,PN:10236989,TYP ELECTROSTATIC DISCHARGE SIMULATOR,SPCL FEATRS PO: BBD-SSNEI-PRO-POR-0011, SPEC: S-317793-1, B-12639275,APPLI BIGBEND SURPLUS	203563	Rio Grande Spares	EA			0		35000	0		
Deepwater Warehouse	Fieldwood	75151.A		MR-GENERAL	CONTROL,MFR:AKER,PN:BB13-060176-18,TYP ICON TOPSIDE 1200 DUAL CHANNEL ELECTRIC,SPCL FEATRS SPEC: S-1401/B/M5201, B-12045660, PO: BBD-SSNEI-PRO-POR-0011,APPLI BIGBEND/DANZLER SURPLUS	203563	Rio Grande Spares	EA			0		3000	0		
Deepwater Warehouse	Fieldwood	75152.A		MR-GENERAL	CONTROL,MFR:SCHLUMBERGER,PN:BB15-KM1245-02,TYP ICON SEM,SPCL FEATRS PO: BBD-SSNEI-PRO-POR-0011, SPEC: S-434, B-12758927,APPLI ESUCIDHPT SUBSEA, BIGBEND/DANZLER SURPLUS	203563	Rio Grande Spares	EA			0		14000	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	75153.A		MR-4-D	GAUGE,MFR:SCHLUMBERGER,PN:10195207,TYP DOWNHOLE PRESSURE TEMPERATURE,APPLI ESIC, BIGBEND/GOM SURPLUS,SPEC PO: BBD-SSNEI-PRO-POR-0011, SPEC: 5-857, B-11762839	203563	Rio Grande Spares	EA			1		14000	14000		
Deepwater Warehouse	Fieldwood	75328.A		BW-AREA 1	TOOL,MFR:SOLAR TURBINES,PN:3A461/2,APPLI ENGINE LIFT		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	75328.B		BW-AREA 1	TOOL,MFR:SOLAR TURBINES,PN:3A461/2,APPLI ENGINE LIFT		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	75330.A		MW-AREA 6	KIT,MFR:SOLAR TURBINES,PN:3A461,APPLI COMPRESSOR ENGINE REMOVAL VALVE, RELIEF,MFR: ANDERSON GREENWOOD,VLV SZ 3 X 4 IN,CONN TYP RTI X RF,PRESS RANGE 300/900 lb,SET PRESS 2025 PSIG,OPRTD N/A,BDY MATL N/A,MATL GR N/A,MFR:ANDERSON GREENWOOD,MN:85314K34/SPL,MN:PSV-1010		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	75413.A		MW-R16-3	VALVE, RELIEF,MFR:ANDERSON GREENWOOD,PN:204879-10,VLV SZ 4 X 6 IN,CONN TYP RTI X RF,PRESS RANGE 300/900 lb,SET PRESS 2025 PSIG,OPRTD PILOT,BDY MATL DUPLEX SS,MATL GR 4A,MATL SPEC ASME SA995,ORFC SZ 2.853 IN,STD API,MN:PSV-1030	203563	Rio Grande Spares	EA			0		36013	0		
Deepwater Warehouse	Fieldwood	75414.A		MW-R16-3	VALVE, RELIEF,MFR:ANDERSON GREENWOOD,PN:204879-10,VLV SZ 4 X 6 IN,CONN TYP RTI X RF,PRESS RANGE 300/900 lb,SET PRESS 2025 PSIG,OPRTD PILOT,BDY MATL DUPLEX SS,MATL GR 4A,MATL SPEC ASME SA995,ORFC SZ 2.853 IN,STD API,MN:PSV-1030	203563	Rio Grande Spares	EA			0		33874	0		
Deepwater Warehouse	Fieldwood	75637.A		MW-R8-2	O RING,MFR:BAKER HUGHES,PN-HWWB130V45,INDUS STD 130,MATL FKM (95), VITON (45),APPLI C1 CRITICAL TO HSE CRITICAL BATCH,STD AS 569,REF:B201	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		22	22		
Deepwater Warehouse	Fieldwood	75638.A		MR-5-D	O RING,MFR:BAKER HUGHES,PN-HWWB214V45,INDUS STD 214,MATL FKM (95), VITON (45),APPLI C1 CRITICAL TO HSE CRITICAL BATCH,STD AS 569,REF:B201	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		15.24	15.24		
Deepwater Warehouse	Fieldwood	75639.A		MW-R8-2	PACKING, PREFORMED,MFR:BAKER HUGHES,PN:H056226200,ID 2.362 IN,OD 2.763 IN,SPCL FEATRS CRITICAL BATCH MANAGED, W/ 0.188 IN LG C1 CRITICAL TO HSE, SIZE: 2.75 IN,APPLI PACKING UNIT SUB-ASSEMBLY,BRAND:CHEVRON,BRAND:UNKNOWN,REF:BPS-F101/T90	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		74.2	74.2		
Deepwater Warehouse	Fieldwood	76004.B		MW-R16-FL	COVER,MFR:OCEANEERING,PN:0440030,TYP LONG TERM PROTECTIVE,SPCL FEATRS W/ LOOP AUX PLATE, M1 TYPE	140528	MC 948 GUNFLINT LONG LEAD	EA			0		49296	0		
Deepwater Warehouse	Fieldwood	76263.B		BW-R7-3	PUMP, SUBMERSIBLE,MFR:S&B PUMPS,PN:9504,APPLI SEA WATER LIFT,MFR:S&B PUMPS,MN:KM400-2MFR:S&B PUMPS,MN:NU911-2/75		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76349.B		OS-GENERAL	SERVER, AUTOMATIC DATA PROCESSING,MFR:DELL,PN:7596361		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76351.B		OS-GENERAL	SERVER, AUTOMATIC DATA PROCESSING,MFR:DELL,PN:8596361		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76393.B		BW-NEP-AREA	PUMP ASSEMBLY,MFR:BAKER HUGHES,PN:SE5257H211,APPLI PIPELINE PUMPS,STD THRUST CHAMBER		NEPTUNE				1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76396.B		OS-R2-S2	COMPUTER,MFR:SCHNEIDER ELECTRIC,PN:3715-0153110015006,TYP FLAT PANEL INDUSTRIAL,MFR: SERIES/VERSION:3700,MN:3715T		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76398.B		OS-R2-S2	COMPUTER,MFR:SCHNEIDER ELECTRIC,PN:4715-1010310230030,TYP FLAT PANEL INDUSTRIAL,MFR: SERIES/VERSION:4700,MN:4715T		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76539.B		DWW-YARD	TRAY, CABLE,MFR:ENDURO,PN:EHL6-18-09-20,DIM WD 18 IN X LG 20 FT,MN:ENDURO CLASS 20		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76551.A		MW-R17-1	VALVE, RELIEF,MFR:ANDERSON GREENWOOD,PN:46305-34/S1/SPL,TYP PILOT OPERATED,VLV SZ 4 IN,SPEC 204879-9,MFR: SERIES/VERSION:463, TAG:PSV-1300 PIPE, PVC,PN:1015,NOM PIPE SZ DESGNTN 10 IN,80,LG 15 FT,SPCL FEATRS ORIGINALLY A 20 FT JOINT, BELIEVED TO BE SPEARS PVC PIPE PART NUMBER 1828	203563	Rio Grande Spares	EA			0		10063	0		
Deepwater Warehouse	Fieldwood	76741.B		DWW-YARD	CAP,MFR:OCEANEERING,PN:0429335,TYP 26 LINE LOGIC, (27) WAY,CONN TYP FEMALE,APPLI M2 REMOVABLE PLATE EQUIPED WITH 26 X 0.5 HUNTING RS,SPCL FEATRS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	77341.B		MW-R15-FL	CAP,MFR:OCEANEERING,PN:0429336,TYP 22 LINE LOGIC, (27) WAY,CONN TYP FEMALE,APPLI M2 REMOVABLE PLATE EQUIPED WITH 22 X 0.5 HUNTING RS,SPCL FEATRS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		58431	58431		
Deepwater Warehouse	Fieldwood	77342.B		MW-R15-FL	CAP,MFR:OCEANEERING,PN:0429336,TYP 22 LINE LOGIC, (27) WAY,CONN TYP FEMALE,APPLI M2 REMOVABLE PLATE EQUIPED WITH 22 X 0.5 HUNTING RS,SPCL FEATRS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		58431	58431		
Deepwater Warehouse	Fieldwood	77415.B		BW-AREA 2	PUMP,MFR:DURCO,PN:2K3X1.5-13RV,TYP CENTRIFUGAL,INLT SZ 3 IN,OUTLT SZ 1.5 IN,APPLI HP FLARE SCRUBBER,MFR: SERIES/VERSION:MK 3 STD		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	77616.B		MR-GENERAL	STUD ASSEMBLY,MFR:FASTENAL,PN:15826.75,DIA 1-5/8 IN,THD NC,LG 26-3/4 IN,STUD MATL CS,MATL GR A193,CL B7,NUT QTY 2,NUT TYP HEX HEAD,NUT GR 2H,NUT MATL CS,APPLI FOR BLEED RING ON FASTNAL 6040 PUMP		THUNDERHAWK	EA			8		0.01	0.08		
Deepwater Warehouse	Fieldwood	77898.A		MW-R8-2	ASSEMBLY,MFR:OCEANEERING,PN:990541313,TYP ANODE CLAMP,SPCL FEATRS W/ 3/8 IN DIA X 6 FT WIRE ROPE,OCEANEERING,REF:DWG. NO. 990541276	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		4500	4500		
Deepwater Warehouse	Fieldwood	77955.A		MW-AREA 4	PLATE, ASSEMBLY,MFR:AKER,PN:10055501,TYP OB, TEST / FLUSH 4-WAY CROSSHEAD,MFR:CAMERON,PN:620-021-001,TYP GUIDE, WS,APPLI WH 64 COMPRESSOR	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		36612	36612		
Deepwater Warehouse	Fieldwood	78188.B		DWW-YARD			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	78194.C		MW-R18-2	ASSEMBLY,MFR:SOLAR TURBINES,PN:219477-103,TYP OUTER EXHAUST CONE PUMP ASSEMBLY,MFR: BORNEMANN PUMPS INC. MFR: RELIANCE,TYP N/A,SZ N/A,SPEC W/ MOTOR (50 HP, 1800 RPM, 841XL, TEFC, 3/60/460, 3269T),MN:WE:SZ: 37 EXECUTION 16,TAG:PBA-6065, PBA-6060	203563	Rio Grande Spares	EA			1		64575	64575		
Deepwater Warehouse	Fieldwood	78227.A		MW-AREA 3	PUMP ASSEMBLY,MFR:PEERLESS,PN:JOLB-2,TYP 2 STAGE, SPEC BALLAST, MATERIAL: CAST BRONZE, 1ST STAGE 7.4 IN, 2ND STAGE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	78304.B		BW-AREA 1	SKID,MFR:DOLPHIN SERVICES LLC,PN:J12483,SPCL FEATRS TABLE,APPLI GENERATOR CHANGE OUTE		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	78305.B		DWW-YARD	TOOL KIT,MFR:SOLAR TURBINES,PN:FT20060-100,TYP LIFT,APPLI FOR GEARBOX C40-T60		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	78391.B		MW-R18-1			THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	78486.B		DWW-YARD	PIPE,NOM SZ 4 IN,OD 4.5 IN, SCH 80,WALL THK 0.337 IN,WT 14.98 lb/ft,MATL CS,MATL GR ASTM A106,GR B,PROCESS SEAMLESS,END CONN PEB,LG SRL		NEPTUNE	FT			38		0.01	0.38		
Deepwater Warehouse	Fieldwood	78487.B		DWW-YARD	PIPE,NOM SZ 3 IN,OD 3.5 IN, SCH 80,WALL THK 0.300 IN,WT 10.25 lb/ft,MATL CS,MATL GR ASTM A106,GR B,PROCESS SEAMLESS,END CONN PEB,LG SRL		NEPTUNE	FT			22		0.01	0.22		
Deepwater Warehouse	Fieldwood	78510.B		MW-R16-3	ASSEMBLY,MFR:AKER,PN:10217716,COMPRISING (12 WAY), (12 LINE) FIXED JUNCTION PLATE, INBOARD TEST AND FLUSHING	141585	MC 698 BIG BEND LONG LEADS	EA			1		14969.81	14969.81		
Deepwater Warehouse	Fieldwood	78522.B		DWW-YARD	ANGLE, STRUCTURAL,WD 3 X 3 IN,MATL THCK 1/4 IN,WT 4.9 LB.FT,LG 20 FT,MATL MS ASTM A36,PROCESS HOT ROLLED,SURF TRTMT HOT DIPPED GALVANIZED		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	79835.A		BW-NEP-AREA	PUMP,MFR:PUMP WORKS,MN:PWA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	80019.B		BW-R2-FL	PUMP,MFR:MILTON ROY,PN:PN96(115)R40H131/BI,CS.VV2,TYP METHANOL,FLW RATE 129 GAL/HR,OPRTG PRESS 1900 PSI		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	80022.B		BW-AREA 2	PUMP,MFR:MILTON ROY,PN:PP146(175)S(A)32H238DX/BI,CS.VV2,TYP METHANOL,FLW RATE 128 GAL/HR,OPRTG PRESS 3451 PSI		THUNDERHAWK	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	80026.B		BW-R3-FL	MTR, ELEC,MFR:RELIANCE,PN:7407345-001,TYP P,HP 30,RPM 1765,VOLT 460,FR 286TC,HZ 60,AMP 36.1		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	81034.A		BW-AREA 1	DUCT,MFR:SOLAR TURBINES,PN:1091389-101,TYP EXPANSION KIT,DIM 36 INCH		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	81057.A		BW-NEP-AREA	BATTERY:MFR:GNB,PN:3-100G31,TYP VRLA STACKABLE,VOLT 6,CURRENT CPCTY 1900 NOM AH CAP (100HR),DIM 8.59 IN W X 40.25 IN LG X 26.38 IN H,APPLI PHOTOVOLTAIC,BRAND:ABSOLYTE GP,MFR:GNB,MN:M8701210013014AALV CLAMP:TYP TUBING PROTECTOR,SZ 6.675 IN,DIM LG 25.25 IN,OD 9.11 IN,MATL LOW C5,MATL SPEC ASTM A1011,SPCL FEATRS W/ DUAL CHANNELS AND BEVELED ENDS,APPLI OVER THE COUPLING, (1) LEFT CHANNEL (OD: 1.525 IN), (1) LEFT TO RIGHT UMBILICAL CHANNEL		NEPTUNE	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	82828.A		N/A	1-Blue Conex Box with Subsea Parts and Accessories-BENNU, ID 000686-3A	206595	GUNFLINT #4 STIMULATION				160		149.7	23952		
Deepwater Warehouse	Fieldwood				GASKET, RING JOINT,CODE:VX-2,MATL:SS,MATL GR:316,CL:15000PSI,APPLI:WELLHEAD (SIZE: 18-3/4IN),MFR:VETCO GRAY,PN:111053-1,EQ MODEL:MS-700						1		0	0		
Deepwater Warehouse	Fieldwood	07248.A		MW-10-2	GASKET,MFR:VETCO GRAY,PN:H10993-2,TYP VGX-2,PRESS RTNG 15000 PSI,DIM 18.75	AFE FW193004	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	57731.A		MW-10-2	Seal: MFR: FMC Technologies, PN:73-694-037, MATL Metal	AFE FW193007	TROIKA				3		4683	14049		
Deepwater Warehouse	Fieldwood	56483.A		N/A	Seal, MFR: FMC Technologies, PN: P1000062046, MATL Metal						0		6322.07	0		
Deepwater Warehouse	Fieldwood	56480.A		N/A							0		14454.29	0		
Deepwater Warehouse	Fieldwood	50706.A		MW - AREA 3	ASSEMBLY, TYP: TUBING HANGER, SZ: 5 1/2 IN, 29.70 VAM TOP, CL: HH MATL GR: ASTMA182-F6NM, COMPRISING:(1) DHPT, (3) CID, (3) DLP, (2) SV, SPCL FEATRS: 15,000 PSI W/O CROWN PLUGS, MFR: FMC TECHNOLOGIES; PN-P1000041325) CAP, TREE:TYP:ROV MATL-UHMW (E50114),MATL GR: HH TRIM, PRESS RTNG:15,000 PSI,APPLI:INCL; 3RD TEST BARRIER TO ANNULUS VIA HOT STAB, ANTI-BACKOFF TO LOCK MANDREL OF THE TUBING HANGER, SPEC:35-250 DEG F TEMP RING, MFR: FMC TECHNOLOGIES, PN: P181226	AFE W205014	GUNFLINT			1		573670	573670			
Deepwater Warehouse	Fieldwood	50705.A		DWW-YARD-C-VAN CPIU 03011222G1	Spare FMC Crown Plug Redress Kit						1		201405	201405		
Deepwater Warehouse	Fieldwood			N/A	Crown Plug						0		0	0		
Deepwater Warehouse	Fieldwood			N/A	Assembly, TYP: Upper & Lower Crown Plugs, SZ:41 IN, MATL:HH TRIM, MATL GR: 9CR Alloy 718, SPCL FEATRS:15k PSI; APPLI: F/Tubing HANGER, SPEC: SBMS, MFR: FMC TECHNOLOGIES, PN: P180150						0		0	0		
Deepwater Warehouse	Fieldwood	50704.A		DWW-YARD-C-VAN CPIU 03011222G1	RECEPTACLE, MALE, FIXED, 2.000 IN 1/16IN, API 6A FLANGE, MODEL: UH-575-550, UNITECH, PN: 32391						1		146027	146027		
Deepwater Warehouse	Fieldwood	46459.A		MW-R11-3	CONNECTOR, MALE, TEST, W/9/16 AEMP, MODEL: UH-575-550, UNITECH, PN: 32623						1		82317.5	82317.5		
Deepwater Warehouse	Fieldwood	46462.A		MW-R15-1	CONNECTOR, FEMALE, FITTED W/A GRAYLOC HUB & BRACING, MODEL: UH-575-550, UNITECH, PN: 32392						2		73957.5	147915		
Deepwater Warehouse	Fieldwood	46460.A		MW-R12-3							2		132263.75	264527.5		
Deepwater Warehouse	Fieldwood	46466.A		MW-R12-3	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387						2		8692.5	17385		
Deepwater Warehouse	Fieldwood	52339.A		BW-AREA 3	Pup Joint, Tubing: MFR: Vallourec, PN: 4" Pup Joint, NOM SZ 5 1/2" Inc, WT 29.70, MATL GR JFE HP-2 13 CRM-115, CONN TYP VAM HC, TOP CONN TYP PIN, Bot CONN TYP PIN, LG 4FT	AFE FW205014	GUNFLINT				1		2289.9	2289.9		
Deepwater Warehouse	Fieldwood	50737.A		BW-AREA 3	Pup Joint, Casing: TYP: JFE, NOM SZ 5 1/2, WT 29.70, MATL: ALLOY, MATL GR: 13 CR 115, Process: VAM Top HC Coupling, TOP CONN TYP: Box, Bot CONN TYP PIN, LF:4 FT, SPCL FEATRS: HP-2	AFE FW205014	GUNFLINT				1		3747.845	3747.845		
Deepwater Warehouse	Fieldwood	84412.A		MR-4-E	FITTING: MFR: PETRO TECHNOLOGIES, PN: 150M871 REV C, TYP SUBSEA, RUN SZ 9/16 IN MTM X 1/2 IN POTHT	206595	GUNFLINT #4 STIMULATION				6		5314.68	31888.08		
Deepwater Warehouse	Fieldwood	27496.A		DWW-YARD	CONTROL LINE, HYDRAULIC, SINGLE, 0.500 IN X 0.065 WT, INCOLOY 825 MATERIAL, WELDED, ENCAPULATED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 401000000000-4, MSC	206595	GUNFLINT #4 STIMULATION				7000		12.568795	87981.565		
Deepwater Warehouse	Fieldwood	62304.A		DWW-YARD	TUBE, MFR: BAKER HUGHES, PN: H30796-13, TYP DUAL CHEMICAL INJECTION LINE FLAT PACK, OD 1/2 IN, MATL ALLOY, MATL GR 825	206595	GUNFLINT #4 STIMULATION				7000		15.29	107030		
Deepwater Warehouse	Fieldwood			DWW-YARD	4-Chikan 3" 6000 Pup Joint (Male x Female): 1-Chikan 6000 Tee Joints (Male x Male x Female) 1-Chikan 3" 6000 Tee Joint (Female xFemale x Male) 0-3" 150 Check Valve with Chikan 3" 6000 Male x Female								0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	1-4" 150 Check Valve with Chikan 4" 6000 Male x Female: 1-6" 150 Blind Flange: 1-6" 150 Blind Flange with 1/2 NPT Inlet; 20-Chikan Pipe Joints (various sizes): 7-4" x 20' (4700) UHMWVP Chemical Hoses: 4-4"90's: 1-4" Camel: 1-3" Camel: 12-2" Wire Rope Slings: 1-BOX (Loose NUTS, BOLTS & GASKETS)								0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	Spool Tubing						1		0	0		
Deepwater Warehouse	Fieldwood			BW-R5-2	Spool Wire						2		0	0		
Deepwater Warehouse	Fieldwood			BW-R4-1	Pallet-Rack On Pallet (Must Be Stored In Upright Position)						1		0	0		
Deepwater Warehouse	Fieldwood			MW-AREA 3	Tubing Hanger Emergency Recovery Tool ASSY: SN 111432828-01						1		0	0		
Deepwater Warehouse	Fieldwood			N/A	Tubing Hanger, STM-15, 4 1/16" x 2-1/16" NOM 10000PSI WP Special w/5 1/2 17# Reg Fox K Thd; w/2K SCSSV, 2X CI, 1X TH Controlled Landing, 1X Test Between Seals, 1XEXAL Elec Pen, PSI, 3, Matl CLS YF 35-250 Deg F/ SN: 11457446-1						0		0	0		
Deepwater Warehouse	Fieldwood			MW-R8-FL	TUBING HANGERS, P/N 2124128-01						2		0	0		
Deepwater Warehouse	Fieldwood			MW-R7-FL	TUBING HANGER HANDLING TEST TOOLS, P/N 2124135-01						1		0	0		
Deepwater Warehouse	Fieldwood			MW-R8-1	TUBING HANGER HANDLING TEST TOOLS, P/N 2124135-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TUBING HANGER RUNNING TOOL, P/N 2124129-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	INTERVENTION CAP, P/N 2124118-01						1		0	0		
Deepwater Warehouse	Fieldwood			MW-R7-FL	DUMMY HANGER, P/N 2124139-01, S/N 11186901-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	Lead Impression Tool, P/N 2124133-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TRT Test Cap, P/N 2124620-01						0		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TRT Test Cap Test Skid, P/N 2124121-01						0		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	Tool Skid 8 x 8 x 7, P/N 2124137-01						2		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	1-Box OD Spares 4 x 4 x 4						1		0	0		
Deepwater Warehouse	Fieldwood			MW-AREA 6	Tree Cap Running Tool ASSY: P/N 2099720-02, SN: 26-1567						1		0	0		
Deepwater Warehouse	Fieldwood			BW-R9-1	BORE PROTECTOR, P/N 2141626-10, S/N 111207432-01						2		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Orings THRT Control Line Stabs-P/N KB1632-216; MFR. OneSubsea						23		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Back Up Ring for THRT Control Line Stabs-P/N NO 3008-216, MFR. OneSubsea						21		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Seal 1 3/8" OD-P/N 142895-55-01-03, MFR. OneSubsea						14		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Seal 5 1/2" OD-P/N 20-120919195-1, MFR. OneSubsea						2		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	O-ring-P/N 702645-45-31, MFR. OneSubsea						6		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Backup Ring-2 1/4"E1037 OD-P/N NO 3008-230, MFR. OneSubsea						8		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Backup Ring-4 7/8" OD P/N NO 3008-249, MFR. OneSubsea						8		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Couplers for Gunflint 15K Manifold-P/N 0437828, MFR. Oceaneering						2		0	0		
Deepwater Warehouse	Fieldwood			N/A	4-J Lock Tools						0		1,000.00 each	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Guide Funnel Components; P/N 2330216-01; S/N 0335-01						1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value	
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA DUMMY POD; P/N 60031311; S/N 9523237807360						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tubing Hanger; P/N 2156145-01; S/N 11324065-01						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tooling; P/N 2124159-01 X2; S/N 45284821-1/S/N 45284821-4						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tooling Red Paint on Componets w/NCR Stamps:TROIKA Spool Piece; P/N 2124584-01-B01; S/N 45605849-1-1;						1		0	0			
Deepwater Warehouse	Fieldwood			N/A	G2 Tubing Hanger W/Upper and Lower SSR Plugs; P/N 2055294-12; S/N 110357224-01						0		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	Tubing Hanger Running Tool; Tubing Hanger Running Tool Handling Test Tool, Tubing Hanger; THRT-Cameron Rental 26-M-0128, P/N 21456145-01						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Adapter; P/N 100072958;S/N SST-33827						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Seal ASSY's-Three (3) Pallets:MacPac Clamps; P/N 2099099-3 X2; S/N 11196376-1						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Clamp; Shell ID# 24464:TROIKA Tooling; P/N 1000061862;S/N 5124-00-1: Slings; P/N 1000022786; S/N 366059-1-1: Seal Assy P/N 169220;S/N 2012-10-0589N						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	DMC Tooling P/N; P147721; S/N 2082810-01						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	Seal Assy P/N 143264; S/N 2013-05-1451H						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tooling P/N 1000052576 x4: TROIKA Tooling P/N 1000052576 x4						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	HGR P/N 1000061862; S/N 2013-11-943H						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SEAL P/N 1000090225; S/N 82164-3						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SEAL P/N 1000086840; S/N 2008-02-1056H						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SEAL P/N 168737; S/N 84190-1						1		0	0			
Deepwater Warehouse	Fieldwood			N/A	TROIKA Oil Cooler-Asset # HI 573-A G1: 1-18.75 Gasket (To be Crated for Shipping) P/N 041700-47-01:1-Sea Chest P/N 104120-0000								0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	1- Test Stand P/N 0428793									0	0		
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28933		TROIKA				6		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28934		TROIKA				3		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28799		TROIKA				3		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28800		TROIKA				2		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28801		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28925		TROIKA				2		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-2	Semi Subsea Elec Module P/N BAA-43101		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	0.16 L Diaphragm Accumulator P/N 436-29107		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Suttle Valve Assembly P/N 742-21493		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Pilot Filter Assembly P/N 115-28944		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Filter Assembly (High Pressure) P/N 125-28880		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Filter Assembly (Low Pressure) P/N 125-28882		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Anchorage Block P/N 402-28627		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	10 L Accumulator P/N 436-28711		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	2.5L Accumulator P/N 436-29710		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			N/A	Master Control Station (MCS) 0-200M2 Pentium Motherboard P/N 720-30154; 0-SCSI Card 1540 P/N 720-30155; 0-PLC Little Star P/N 905-28845		TROIKA						0	0			
Deepwater Warehouse	Fieldwood			MW-R7-3	ACC, BLD, 3KPSI, 11 Gallon P/N 822787		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			BW-AREA 1	SCM (POD) P/N BAA-43000		TROIKA				2		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Running Tool P/N BAA-72000		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Running Tool Shipping Frame P/N BAA-71100		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Shipping Frame P/N BAA-71000		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	SCM Handling Tool P/N 782-21860		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-2	Choke Blanking Cap (SN-C2) P/N A109941-65		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-2	Choke Insert P/N MV0151V2P2		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	3 Way 2 Position Piloted Operated Directional Control Valve P/N 834337		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	8-Way EFL 230 FT P/N BAA-41000		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			BW-R8-2	Handling Sub P/N 2123000-01; S/N 2657807220/ 952-3045685-96						1		0	0			
Deepwater Warehouse	Fieldwood			N/A	1-Washing Machine "New" No Asset # for Neptune Spar VK 826-A								0	0			
Deepwater Warehouse	Fieldwood			N/A	5-VX-2 Gasket 18.750 Stainless Steel. 15 KSI MWP; Item # 111053-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004								0	0			
Deepwater Warehouse	Fieldwood			N/A	5-Molded Nitrile VX Gasket, Stainless Steel, 18.750-10000 PSI MSP; Item # 111227-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004								0	0			
Deepwater Warehouse	Fieldwood	82830.A		MR-R10-2	Skfloo CMV 100278-L200-L201-R-ODI-00-H dual core LF/LF MOD Bus -ODI-ROV S/N 4231 10,000 PSIG		TA-3				0		0	0			
Deepwater Warehouse	Fieldwood	82831.A		MW-R10-1	Skfloo CMV 100278-L200-L201-R-ODI-00-H dual core LF/LF MOD Bus -ODI-ROV S/N 4232 10,000 PSIG		TA-2				0		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree cap Test Stand : 13x11x5 Wt. 5,000 Lbs.						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Debris Cap: 2x2x1 Wt 200 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Shipping Skid: 16x11x16 Wt 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Shipping Skid: 16x11x16 Wt. 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Test Skid: 14x10x3 Wt. 10,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Running tool test Skid: 10x10x3: Wt 7,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Jumper Structure: 11x9x7 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Jumper Structure: 11x9x7 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Hub on Spool: 6x2x2 Wt. 1,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Spool with Clamp: 4x2x2 Wt 2,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap Running tool with Guide funnel: 13x3x4 Wt 1500 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap Top Plate: 4x4x1 Wt 1,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap Skirt: 4x4x4 Wt 2,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap: 4x4x5 Wt 5,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Interventon Tree Cap: 4x4x7 Wt 5,500lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tubing Hanger Stand: 2x2x1 200Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Emergency Tree connector unlacking tool: 19x9x9 Wt. 12,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Debris Cap with Hotstabs: 2x2x4 Wt. 800Lbs						1		0	0			
Deepwater Warehouse	Fieldwood	82832.A		OS-R2-S3	P1003922						10		0	0			
Deepwater Warehouse	Fieldwood	82833.A		OS-R2-S3	P1003924						10		0	0			
Deepwater Warehouse	Fieldwood	82834.A		OS-R2-S3	P114340						6		0	0			
Deepwater Warehouse	Fieldwood	82835.A		OS-R2-S3	Trendsetter Eng. P/N 6400-04-10-55						1		0	0			
Deepwater Warehouse	Fieldwood	82836.A		OS-R2-S3	Lonestar P1004141						4		0	0			
Deepwater Warehouse	Fieldwood	82837.A		OS-R2-S3	Lonestar P1005846						6		0	0			
Deepwater Warehouse	Fieldwood	82838.A		OS-R2-S3	Cameron S-Ax Gasket, P/N 2165231-06						1		0	0			
Deepwater Warehouse	Fieldwood	82839.A		OS-R2-S3	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 85D. MFR: ONESUBSEA, PN: 702647-36-01						2		0	0			
Deepwater Warehouse	Fieldwood	82839.A		DWW-YARD-C-VAN	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 85D. MFR: ONESUBSEA, PN: 702647-36-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82841.A		OS-R2-53	Parker P/N N0300 8-360						3		0	0		
Deepwater Warehouse	Fieldwood	82842.A		OS-R2-53	Trendsetter Eng. P0005715						1		0	0		
Deepwater Warehouse	Fieldwood	82843.A		OS-R2-53	Grayloc Seal Ring P/N 51284N						8		0	0		
Deepwater Warehouse	Fieldwood	82844.A		OS-R2-53	VANCO, 5-AX GASKET P/N 2274164-04						2		0	0		
Deepwater Warehouse	Fieldwood	82845.A		OS-R2-53	Sealco P/N P1014341						6		0	0		
Deepwater Warehouse	Fieldwood	82846.A		OS-R2-53	Sealco P/N P1014342						8		0	0		
Deepwater Warehouse	Fieldwood	82847.A		OS-R2-53	Sealco P/N P1014463						16		0	0		
Deepwater Warehouse	Fieldwood	82848.A		OS-R2-53	Sealco P/N P1014464						14		0	0		
Deepwater Warehouse	Fieldwood	82849.A		OS-R2-53	Trendsetter Eng. P/N TEI-08030411-00						1		0	0		
Deepwater Warehouse	Fieldwood	82850.A		OS-R2-53	Oceaneering P/N 3300470-H						1		0	0		
Deepwater Warehouse	Fieldwood	82851.A		OS-R2-53	Oceaneering P/N A05320-M						1		0	0		
Deepwater Warehouse	Fieldwood	82852.A		OS-R2-52	Downhole instrumentation Wet-Mate receptacle connector fitted with single way pin insert, P/N - BNK-EB0288B10000021, DHCE-828-BB-01P-000-121	AFE FW181011					1		12075.69	12075.69		
Deepwater Warehouse	Fieldwood	82853.A		MW-R12-1	100' EFL 6 way ODI ROV CE plug with 4-way ODI ROV CE receptacle with sockets P/N 00-71352 S/N 2019-1342-3-1	AFE FW193004	TROIKA				0		0	0		
Deepwater Warehouse	Fieldwood	82854.A		MW-AREA 2	WELLHEAD CLEANING TOOL P/N 990071718	AFE FW192008					1		0	0		
Deepwater Warehouse	Fieldwood	82855.A		DWW-YARD	Troka Tree Cap P/N 2124118-01	AFE FW192009					1		0	0		
Deepwater Warehouse	Fieldwood	82856.A		OS-R2-52	Downhole instrumentation dry-mate plug connector with single way socket insert (crimp termination) to suit 18/16AWG downhole cable. P/N - BNK-EA051BQ1000121, DHCE-AS1-BQ-015-001-121	AFE FW181011					2		8960.35	17920.7		
Deepwater Warehouse	Fieldwood	82857.A		OS-R2-52	Miniature dry mate downhole receptacle, P/N - BNK-TCGA-512-HN, TCGA-512-HN ASSY, TREE HANDLING TOOL & ROV-T-HANDLE, MFR. P/N - 2301786-02, S/N - 11190781-01	AFE FW181011					1		8912.06	8912.06		
Deepwater Warehouse	Fieldwood	82858.B		BW-AREA 3	TREE REMOVAL TOOL, P/N 2124131-01, S/N 111432828-0						1		0	0		
Deepwater Warehouse	Fieldwood	82859.B		MW-AREA-6	DUCT DIFFUSER EXHAUST; MFR. SOLAR TURBINE, PN: 115808-304						1		0	0		
Deepwater Warehouse	Fieldwood	82860.A		MW-R13-1/MW-AREA 4	DC LUBE OIL PUMP, VORE-VENT 3500 RPM, MFR. BUFFALO PUMPS, PN: 190971-100		BULLWINKLE				2		0	0		
Deepwater Warehouse	Fieldwood	82861.A		MW-R13-1	DC LUBE OIL MOTOR; 120V, 3500 RPM, SP HTR 30W, MFR. GE KINAMATIC DC MOTOR, TYPE CD2110APY, MODEL 58Y554ZD800A805		BULLWINKLE				1		0	0		
Deepwater Warehouse	Fieldwood	82862.A		MW-R13-1	7 WAY MALE TEST CONNECTORS	AFE FW193007					1		0	0		
Deepwater Warehouse	Fieldwood	82865.A		OS-R1-S1	UNIV ROV CE PROTECTIVE CAP P/N 0374955		TROIKA				26		0	0		
Deepwater Warehouse	Fieldwood	82866.A		OS-R1-S1	7 way ROV retrievable shorting plug P/N 0343821		TROIKA				4		0	0		
Deepwater Warehouse	Fieldwood	82867.A		OS-R1-S1	7 way electrical test plug P/N 0428788		TROIKA				0		0	0		
Deepwater Warehouse	Fieldwood	82868.A		OS-R1-S1	Polyefin tubing spool P/N 0467370		TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82869.A		BW-NEP-AREA	PUMP, 6X8X11 MPV 3 STAGE LACT CHARGE PUMP, MFR. AFTON		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	82870.A		BW-NEP-AREA	RADIATOR; MFR. CATAPILLAR, P/N - 8N-4880						1		0	0		
Deepwater Warehouse	Fieldwood	82871.A		MW-AREA 1	LEAD, ELECTRICAL;MFR: AKER,P/N:10048739,TYP FLYING LEAD (EFL),TERM TYP 6 WAY PLUG X 4 WAY RECEPT,LEAD OVRL LG 26'						0		0	0		
Deepwater Warehouse	Fieldwood	82872.A		BW-AREA-3	HANGOFF (20) STUDS AND (40) NUTS P/N WS-POS1191 STUD 1.875 BUN X 350MM BL						1		0	0		
Deepwater Warehouse	Fieldwood	82873.A		BW-AREA-3	(48) STUDS 1.125 BUN X 11 BL P/N WS-POS1907 / (96) HEX NUTS 1.125 BUN BL P/N WS-P24968 / (4) SBX169 SEAL RING INCC625 P/N WS-P10070 / (4) VENT VALVES 0.250 - 18NPT RV05-575 P/N WS-P00646						1		0	0		
Deepwater Warehouse	Fieldwood	82874.A		BW-AREA-3	(12) HEX NUTS M42 BL P/N WS-P30118 / (12) STUDS M42 X 255MM BL						1		0	0		
Deepwater Warehouse	Fieldwood	82875.A		BW-AREA-3	(1) JAP PENETRANT AEROSOL P/N WST010012 / (1) JAD DEVELOPER AEROSOL P/N WS-T010011 / (2) JAC 2 AEROSOL P/N WS-T010010						1		0	0		
Deepwater Warehouse	Fieldwood	82876.A		BW-AREA-3	(1) B1666B HANG-OFF ASSEMBLY P/N WS-POS1633 / (1) B1666B HANG-OFF ISOLATION KIT						1		0	0		
Deepwater Warehouse	Fieldwood	82877.A		BW-AREA-3	(1) 2MTRS B1666B-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PA12 NATURAL (20MTRS PER BAG) P/N WS-P22176 / (3) CANUSA TAPE 4" P/N T04640 / (3) TAPE CLEAR STRAPPING 100MM X 3M P/N WS-T05745 / (2) MTRS CORRLOUTE P/N WS-P00686						1		0	0		
Deepwater Warehouse	Fieldwood	82878.A		BW-AREA-3	(20) STUDS 1.875-BUN X 350MM BL P/N WS-POS1991 / (40) HEAVY HEX NUTS 1.875-BUN BL P/N WS-POS2181						1		0	0		
Deepwater Warehouse	Fieldwood	82879.A		BW-AREA-3	(4) BRACELET ANODE 2/94XS/FS B1666B P/N WS-POS1733 / (48) ANODE FASTENER SET M12X1.75X150MM P/N WS-P19399 / (6) CONTINUITY CABLE 0.6L N00001520114 P/N WS-P29209 / (18) CONTINUITY CABLE 0.6ML N0000152-115 P/N WS-P17460 / (6) CAPSCREWS SH00.750 -16UNF-2A 8.25L UN P/N WS-POS0535					1		0	0			
Deepwater Warehouse	Fieldwood	82880.A		BW-AREA-3	(1) 4.5" DYNAMIC PR STOPPER CLAMP AND INSTALLATION EQUIPMENT.						1		0	0		
Deepwater Warehouse	Fieldwood	82881.A		BW-AREA-3	(1) TETHER CLAMP ASSEMBLY P/N D15005-01-057						1		0	0		
Deepwater Warehouse	Fieldwood	82882.A		BW-AREA-3	(1) PULL-IN INSTALLATION JIG 113.03CM X 113.03CM X 220.03CM P/N D15005-02-050						1		0	0		
Deepwater Warehouse	Fieldwood	82883.A		BW-AREA-3	(1) FUNNEL ASSEMBLY 192.72 CM X 130.33CM X 122.87CM P/N D15005-01-004						1		0	0		
Deepwater Warehouse	Fieldwood	82884.A		BW-AREA-3	(22) DURGWARD HALVES P/N WS-POS1886 / (55) 625 INCONEL BANDING AND BUCKLES P/N POS3299 / (55) 625 INCONEL BANDING AND BUCKLES P/N WS-POS3300 / (1) MANUAL INSTALLATION TOOL P/N WS-P30164 / (1) PNEUMATIC INSTALLATION TOOL P/N WS-P30084						1		0	0		
Deepwater Warehouse	Fieldwood	82885.A		BW-AREA-3	(1) SHAFT ASSEMBLY 107.31CMOD X 135.57L P/N D15005-01-005						1		0	0		
Deepwater Warehouse	Fieldwood	82886.A		BW-AREA-3	(1) U5-UMBILICAL						1		0	0		
Deepwater Warehouse	Fieldwood	82887.A		BW-AREA-3	(1) SHAF ADAPTER SPOOL ASSEMBLY P/N D15005-01-006						1		0	0		
Deepwater Warehouse	Fieldwood	82888.A		BW-AREA-3	HOSE, EATON SYNFLX 33CP 08 COLLAPSE PROOF 1/2" ID 5000 PSI WP 150475 02330						1		0	0		
Deepwater Warehouse	Fieldwood	82889.A		BW-AREA-3	(8) TURN BUCKLES						8		0	0		
Deepwater Warehouse	Fieldwood	82890.A		BW-AREA-3	(1) FUNNEL FASTENERS						1		0	0		
Deepwater Warehouse	Fieldwood	82891.A		BW-AREA-3	(1) CRATE ASSORTED NUTS AND BOLTS						1		0	0		
Deepwater Warehouse	Fieldwood	82892.A		VERTICAL RACK	SLEEVE,P/N:HUNT-1615,TYP HOLD OPEN,MATL HT 4140,SPCL FEATRS HUNTING 3.615 IN NO-GO OD FOR 3.562 IN RPT PROFILE, 131 IN BELOW NO-GO W/ 110 MIN YIELD RUNNING TOOL AND TOP SUB, SLEEVE BARREL: 1026 DOM	206595	GUNFUNT #4 STIMULATION				0		6250	0		
Deepwater Warehouse	Fieldwood	82893.A		BW-AREA-3	(1) CRATE ASSORTED NUTS AND BOLTS						1		0	0		
Deepwater Warehouse	Fieldwood	82894.A		MW-RB-1	EFL 12P TO 125 40M, CONNECTOR HOUSING MATERIAL: INCONEL, MFR: ONESUBSEA, PN: 2197088-51-18	AFE FW193007	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82895.A		DWW-YARD-C-VAN												
Deepwater Warehouse	Fieldwood	82894.A		TTNU977610145G1 (CLIMATE CONTROLLED)	EFL 12P TO 125 40M, CONNECTOR HOUSING MATERIAL: INCONEL, MFR: ONESUBSEA, PN: 2197088-51-18	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82895.A		MW-RB-1	EL ROV PARK 125 W/INSERT P/N 2197088-13-62	AFE FW193007	TROIKA				3		0	0		
Deepwater Warehouse	Fieldwood	82895.A		DWW-YARD-C-VAN												
Deepwater Warehouse	Fieldwood	82895.A		TTNU977610145G1 (CLIMATE CONTROLLED)	EL ROV PARK 125 W/INSERT P/N 2197088-13-62	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82897.A		MW-RB-1	EL ROV PARK 4/7/12P W/O INSERT P/N 2197088-05-57	AFE FW193007	TROIKA				2		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82897.A		TTNU977610145G1 (CLIMATE CONTROLLED)	EL ROV PARK 4/7/12P W/O INSERT P/N 2197088-05-57	AFE FW580018	KATMAJ/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	82898.B		MW-R11-1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 15K PSI S/N 4689						1			0	0	
Deepwater Warehouse	Fieldwood	82899.B		MW-R11-1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 15K PSI S/N 4721						1			0	0	
Deepwater Warehouse	Fieldwood	82900.A		MW-AREA 3	VALVE, SUBSURFACE SAFETY;MFR: SCHLUMBERGER, PN: 100400601, TYP SURFACE CONTROLLED, TUBING S2 3-1/2 IN, WT 12.7 lb/ft, PRFILE 2.562 RPT, OD 5.708 IN, CONN TYPE VAM TOP BOX X PIN, WRKNG PRESS 15,000 PSI, MN: PINNACLE-15						3			0	0	
Deepwater Warehouse	Fieldwood	82901.A		MW-R10-1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE BULKHEAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 10K PSI S/N 1512						1			0	0	
Deepwater Warehouse	Fieldwood	82901.A		MW-AREA 1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE BULKHEAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 10K PSI S/N 1517	AFE FW193006	GENOVESA				0			0	0	
Deepwater Warehouse	Fieldwood	82902.A		MW-R14-1	MANIFOLD PRESSURE CAP, MFR. SEAHORSE ENERGY, INC., P/N 190001017						2			0	0	
Deepwater Warehouse	Fieldwood	82903.A		MW-R14-1	MCPCAP CLAMP SPACER						1			0	0	
Deepwater Warehouse	Fieldwood	82904.A		MW-R11-FL	RCPTCL;MFR:SKOFLO,PN:100230,TYP DUAL CORE						2			0	0	
Deepwater Warehouse	Fieldwood	82905.A		BW-NEP-AREA	TABLE LIFT; MOBILE HEAVY DUTY SCISSOR 40" X 20", MFR: GLOBAL INDUSTRIAL, MN: WR3988933, 2200 LB. CAPACITY		NEPTUNE				1			0	0	
Deepwater Warehouse	Fieldwood	82906.A		MW-R14-1	M1 LONG TERM PROTECTIVE COVER 14-WAY, 14-PRVC ASSEMBLY P/N 0442364						1			0	0	
Deepwater Warehouse	Fieldwood	82907.A		MW-R13-3	ELECTRICAL FLYING LEAD, ODI 90 DEG, 7 WAY MALE X 4 WAY FEMALE, 60M PN: P/N 00-71349-01						1			0	0	
Deepwater Warehouse	Fieldwood	82908.A		MW-R13-2	MACPAC CLAMP, MFR. SEAHORSE ENERGY, INC. P/N: S-190001317 S/N: SSN-190002075						1			0	0	
Deepwater Warehouse	Fieldwood	82909.A		MW-R13-2	MACPAC DEBRIS CAP P/N 2035504-02						2			0	0	
Deepwater Warehouse	Fieldwood	82910.A		MW-R12-2	CROSBY M052						1			0	0	
Deepwater Warehouse	Fieldwood	82911.A		MW-AREA 6	MACPAC TOOL P/N 2098861-02						2			0	0	
Deepwater Warehouse	Fieldwood	82912.A		MW-R17-2	MQC PLATE ASSY. 12-WAY TEST P/N 10062543						1			0	0	
Deepwater Warehouse	Fieldwood	82913.A		MW-R8-3	TOP MARINE GROWTH COVER PLATE P/N A08216						3			0	0	
Deepwater Warehouse	Fieldwood	82914.A		MW-R8-3	M1 FIXED PLATE COVER BODY P/N 0296994	AFE FW193006	GENOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	82915.A		OS-R3-52	PRESSURE INTENSIFIER, MFR. BIFOLD MARSHALSEA, P/N: P173-01751-02-09-11-55-NIT-0420						3			0	0	
Deepwater Warehouse	Fieldwood	82916.A		BW-NEP-AREA	NEPTUNE AC REPAIR KIT		NEPTUNE				1			0	0	
Deepwater Warehouse	Fieldwood	82917.A		MW-AREA 5	EXPANSION JOINT (OUTSIDE); EXHAUST, MFR. SOLAR TURBINE, 701/702		BULLWINKLE				1			0	0	
Deepwater Warehouse	Fieldwood	82918.A		MW-AREA 5	BUTTERFLY VALVE; EXHAUST, MFR. SHAN-ROD, INC., MODEL NO. 2220-6, SIZE: 36", 701/702 WHRU		BULLWINKLE				1			0	0	
Deepwater Warehouse	Fieldwood	82919.A		MR-4-B	7W ROV FXD TEST PLUG W/PGT, MFR. TELEDYNE, PN: 1001606	AFE FW193007	TROIKA				1			0	0	
Deepwater Warehouse	Fieldwood	82920.A		MR-5-B	7W ROV BLKHD TEST RCPT W/3M PGTS, MFR. TELEDYNE, PN: 1001611	AFE FW193007	TROIKA				1			0	0	
Deepwater Warehouse	Fieldwood	82921.A		OS-R1-S1	COVER;MFR: TELEDYNE ODI, TYP 4 WAY ELECTRICAL LTPC OD/NAUTILUS ELECTRICAL LONG TERM PROTECTIVE.SPCL FEATRS RECEPTACLE COMPENSATED W/LOOPS 1-2 AND 3-4		TROIKA				2			0	0	
Deepwater Warehouse	Fieldwood	82922.A		MR-3-F	7 WAY,MFR. TELEDYNE ODI, ROV RETRIEVABLE SHORTING PLUG PINS, LOOPED 1-2, 4-5	AFE FW193007	TROIKA				2			0	0	
Deepwater Warehouse	Fieldwood	82923.A		MW-R2-2	FLYING LEAD, MFR. OCEANEERING, PN: 197940-0502185, ELECTRICAL, LG 61 m, 7-WAY PLUG, 90 DEG. W/ 7-WAY RECEPT., 90 DEG.	AFE FW193007	TROIKA				2			0	0	
Deepwater Warehouse	Fieldwood	82924.A		MW-R16-2	M1 REMOVABLE T&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0440489	AFE FW193006	GENOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	82925.A		MW-R16-2	M1 REMOVABLE T&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0502187						1			0	0	
Deepwater Warehouse	Fieldwood	82926.A		MR-2-C	8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618						1			0	0	
Deepwater Warehouse	Fieldwood	82926.B		MR-2-C	8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618						1			0	0	
Deepwater Warehouse	Fieldwood	82927.A		BW-NEP-AREA	HEATER, WATER, ELECTRIC;MFR:RHEEM,PN: 825V30-2 ,TYP SHORT,VOL CPCTY 30 gal, VOLT 240,WATT 4500 W		NEPTUNE				1		696.79	696.79		
Deepwater Warehouse	Fieldwood	82928.A		N/A	GENERIC ASSY ASD SINGLE W/ HARNESS 35m, ELECTRICAL INTERFACE: FIXED WIRING HARNESS WITH FLYING ROV CONNECTOR, 12-WAY MALE, HOSE LENGTH: 35m, MFR. ONESUBSEA, P/N 223367-78						0		41702	0		
Deepwater Warehouse	Fieldwood	82928.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC ASSY ASD SINGLE W/ HARNESS 35m, ELECTRICAL INTERFACE: FIXED WIRING HARNESS WITH FLYING ROV CONNECTOR, 12-WAY MALE, HOSE LENGTH: 35m, MFR. ONESUBSEA, P/N 223367-78						2		41702	83404		
Deepwater Warehouse	Fieldwood	82930.B		BW-R2-3	PUMP ASSEMBLY; METHANOL, EAGLE MODEL V200, 2 X 1.5-10 SS. SN: V1532035											
Deepwater Warehouse	Fieldwood	82931.B		DWW-YARD	PUMP, TRIM 6.7; MOTOR: MFR. SIEMENS TYPE XP100, PN: 1MB21212AA213N63 SN: 3005775094-11, 10 HP, 3515 RPM, 575V		BULLWINKLE				0		0	0		
Deepwater Warehouse	Fieldwood	82932.B		DWW-YARD	FRAME; UTA RECOVERY, MFR. OCEANEERING, DWG NO. 801069512						1			0	0	
Deepwater Warehouse	Fieldwood	82933.B		DWW-YARD	TREE RUNNING TOOL, P/N 2124119-01						1			0	0	
Deepwater Warehouse	Fieldwood	82934.B		DWW-YARD	TREE CAP SHIPPING SKID, ASSY; P/N: 2124123-01 SN: 96716759220						1			0	0	
Deepwater Warehouse	Fieldwood	82934.B		DWW-YARD	TREE CAP ASSY, BP TROIKA; P/N 2124118-01 SN: 11203640-01						1			0	0	
Deepwater Warehouse	Fieldwood	82935.B		CR TIER 1	SLEEVE; HOLD OPEN, 3.720 O.D. on NO GO COLLAR, 3.650 BASE O.D., LENGTH 124 IN. MFR. SCHLUMBERGER, PN: 103320456, SN: 478973-001						1			0	0	
Deepwater Warehouse	Fieldwood	82936.B		MW-R5-FL	CROSSOVER SPOOL ADAPTOR, MFR. CAMERON, PN: A314567 SN: CSD-3804743-1						1			0	0	
Deepwater Warehouse	Fieldwood	82937.A		MW-R13-FL/MW-R13-3	G2 Tubbing Hanger 5in 10K with W/5 inside outlet 5.250 inelmar wireline line plug prep S/N 111371753-1						1			0	0	
Deepwater Warehouse	Fieldwood	82938.A		MW-AREA 6	Internal Tree Cap 10M with 4.767 SSR G2Spool Tree System S/N 11076301-1						1			0	0	
Deepwater Warehouse	Fieldwood	82939.A		MW-AREA 6	Production Tubbing Hanger 4in 10K 4.38 in SSR S/N 11075743-1						1			0	0	
Deepwater Warehouse	Fieldwood	82940.A		MW-AREA 6	Solar Turbine Expansion Joint S/N		BULLWINKLE				1			0	0	
Deepwater Warehouse	Fieldwood	82942.A		MW-R6-1	Subsea SLAB gate valve 2 1/16 API 10000, MFR. ATV						1			0	0	
Deepwater Warehouse	Fieldwood	82943.A		MW-R6-2	6" X 6" Cushion elbow (FFI-FGSPL-00908)						1			0	0	
Deepwater Warehouse	Fieldwood	82944.A		MW-R5-2	5" Weld test ring 12" long A694F65 (FFI-FGSPL-00910)						1			0	0	
Deepwater Warehouse	Fieldwood	82945.A		MW-R5-2	6" Weld test ring 12" long A694F65 (FFI-FGSPL-00909)						1			0	0	
Deepwater Warehouse	Fieldwood	82946.A		MW-R6-2	6" X 8" Reducer						1			0	0	
Deepwater Warehouse	Fieldwood	82947.A		MW-AREA 5	TC2 Gen 2 LTPC Connector, Bore Access 15 KSI PSL-3G S/N TSN902627						1			0	0	
Deepwater Warehouse	Fieldwood	82948.A		MW-AREA 5	TC2 Inboard Hub W/2" 10K API flang BX-152 FF trim S/N TSN902630						1			0	0	
Deepwater Warehouse	Fieldwood	82949.A		MW-AREA 5	TC7/5 Inboard assembly S/N TSN902704						1			0	0	
Deepwater Warehouse	Fieldwood	82950.A		MW-AREA 5	TC7/5 Inboard assembly S/N TSN902705						1			0	0	
Deepwater Warehouse	Fieldwood	82951.A		MW-AREA 5	TEX-5 short term pressure cap assembly S/N TSN902900 and TSN902901						2			0	0	
Deepwater Warehouse	Fieldwood	82952.A		MW-AREA 6	TC7/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902741						1			0	0	
Deepwater Warehouse	Fieldwood	82953.A		MW-AREA 6	TC7/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902743						1			0	0	
Deepwater Warehouse	Fieldwood	82954.A		MW-AREA 5	Manual gate valve 5 1/8" 10K W/Pups S/N VN10385						1			0	0	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82955.A		MW-AREA 7	Manual gate valve 5 1/8" 10K W/Pups S/N VN10386						1			0	0	
Deepwater Warehouse	Fieldwood	82956.A		MW-AREA 5	(3) Gasket assembly TEX-5 Inconel 625, Silver coated S/N TSN902780, TSN902781, TSN902782. (1) Gasket assembly TEX-7 Nickel Alloy, Silver coated S/N TSN902451 (1) Gaskets assembly TEX-2 nickel alloy 625 (Silver Coated) S/N TSN902285, TSN902286, TSN902353 (6) BX-156 Gaskets 7 1/16, (1) Weld neck flange 7 1/16, (32) Studs					3			0	0		
Deepwater Warehouse	Fieldwood	82957.A		MW-AREA 5	ASSEMBLY; FLOODING CAP, 8"-10K FLOWLINE HUB, 7.077 SEAL BORE, W/ 2X O-RINGS PLUG, 2" NB X 1.5" PORT, 10K BALL VALVE; (QP-000803-08-11) MFR. CAMERON, P/N2235684-03, S/N110746028-1						2			0	0	
Deepwater Warehouse	Fieldwood	82958.A		DWW-YARD C-VAN CPU 0301120	Weld test ring ATV valve S/N 83406 and 83407						1			0	0	
Deepwater Warehouse	Fieldwood	82959.A		MW-AREA 5	ASSEMBLY, 8" 15K CVC CONNECTOR, 6.47 ID GASKET, 8.625 OD X 1.312 WALL (6.00 ID), W/ ALIGNMENT BLOCK, 3/8" AUTOCLAVE PORT; (F22 BODY W/ INCONEL 625 INLAID GASKET PREP, 30" LG 4130 CUSTOMER SUPPLIED PIPE); (QP-000162-02-60); (SP-005098-01); T/C U; M/C AA, BB, DD, EE; PSL-3; WOP 12, 500 PSI, MFR. CAMERON, P/N 2181526-12-02, S/N 112254875-01					1			0	0		
Deepwater Warehouse	Fieldwood	82960.A		MW-AREA 1	TOOL; SCRUBBER, PN: 190001313, S/N: 19001432, MFR. SEAHORSE ENERGY						1			0	0	
Deepwater Warehouse	Fieldwood	82961.B		MW-R5-1	CHEMICAL INJECTION METERING VALVE (CIMV), DUAL CORE, LOW FLOW, 15K PSI. MFR: SKOFLD, SN: 4668	AFE FW193006	GENOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	82962.A		MW-R11-1	TC7/5 inboard assembly LG PuP, 15K EE S/N TSN902702, TSN902703						2			0	0	
Deepwater Warehouse	Fieldwood	82963.A		MW-AREA 6	SLAB Gate Valve 15KSI Hyd. act. Pipe Pups, EE Trim S/N VN10396						1			0	0	
Deepwater Warehouse	Fieldwood	82965.A		MW-AREA 7	TEX-5 short term pressure cap assembly S/N TSN902912						1			0	0	
Deepwater Warehouse	Fieldwood	82966.A		MW-AREA 7	SLAB Gate Valve 15KSI Manual act. Pipe Pups, EE Trim S/N VN9997						1			0	0	
Deepwater Warehouse	Fieldwood	82967.A		MW-AREA 7	(1) Weld neck flange 5 1/8" 15K API 6A BX-169, EE tri (6) gasket BX-169 5 1/8" H/N 343						1			0	0	
Deepwater Warehouse	Fieldwood	82968.A		MW-AREA 7	(3) Gasket Assembly TEX-5 Inconel 625 Silver Coated S/N TSN902769, TSN902770, TSN902772						3			0	0	
Deepwater Warehouse	Fieldwood	82969.A		DWW-YARD	HATCH COVER FRAMES		BULLWINKLE				0			0	0	
Deepwater Warehouse	Fieldwood	82970.A		BW-AREA-3	(1) CRATE ASSORATED NUTS AND BOLTS						1			0	0	
Deepwater Warehouse	Fieldwood	82971.A		MR-5-E	ROV TEST CONNECTOR, EL. FEMALE, FIXED, 7-WAY W/ 5M CABLE, RATED 2500V, MATERIAL: PVC, ONLY FOR SURFACE USE, VENDOR: TELEDYNE ODI, VENDOR PN: 1047681 (CTD-1839-01-7-5) MFR. ONESUBSEA, PN: 2197088-10-77						3			0	0	
Deepwater Warehouse	Fieldwood	82972.A		MR-GENERAL	ROV TEST CONNECTOR, MALE, 7-WAY W/ 5M CABLE, RATED 2500V, MATERIAL: PVC, ONLY FOR SURFACE USE, VENDOR: TELEDYNE ODI, VENDOR PN: 1047684 (CTD-1840-01-7-5) MFR. ONESUBSEA, PN: 2197088-17-72						5			0	0	
Deepwater Warehouse	Fieldwood	82973.A		MW-R17-1	M1 REMOVABLE LONG TERM COVER 14 WAY, 3X 1 IN RS PRVC & 11X 1/2 IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 223520-73						1			0	0	
Deepwater Warehouse	Fieldwood	82974.A		MW-R15-1	M1 REMOVABLE T&F PLATE 14 WAY, 11X 1/2 IN RS AND 3X 1 IN RS LINES MAD DOG 2 ASSEMBLY, MFR: OCEANEERING, PN: 0485058						2			0	0	
Deepwater Warehouse	Fieldwood	82975.A		MW-R17-1	M1 FIXED T&F PLATE 14 WAY, 14X 1/2 IN RS LINES ASSEMBLY, MFR: OCEANEERING, PN: 0502186						1			0	0	
Deepwater Warehouse	Fieldwood	82976.A		MW-R17-1	M1 FIXED T&F PLATE 10 WAY, 6X 1/2 IN RS AND 4X 1 IN RS LINES ASSEMBLY, MFR: OCEANEERING, PN: 0502188						1			0	0	
Deepwater Warehouse	Fieldwood	82977.A		MW-R17-1	M1 LONG TERM COVER 10 WAY 6X 1/2 IN RS PRVC, 4X 1 IN RS PRVC 15KSI ASSEMBLY, MFR: OCEANEERING, PN: 223510-24						1			0	0	
Deepwater Warehouse	Fieldwood	82978.A		CR-TIER 3	FIXED SPREADER BAR 20,000 LB, MFR: SOUTHWEST WIRE ROPE, PN: SB-0010-0080	AFE FW183040	KATMAI				1			0	0	
Deepwater Warehouse	Fieldwood	82979.A		MW-R11-3	ELECTRICAL FLYING LEAD, 12 WAY PLUG X 12 WAY RECP (175 FT. LENGTH), MFR: TTL SUBSEA, PN: 00-71621-01						2			0	0	
Deepwater Warehouse	Fieldwood	82980.A		MW-R16-3	M1 REMOVABLE LONG TERM COVER 13 WAY IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 0503228 REV. A						1			0	0	
Deepwater Warehouse	Fieldwood	82981.A		MW-AREA 6	G3 TUBING HANGER CONVERSION ASSEMBLY, 4 INNOM BORE, 5 1/8 IN SIDE OUTLET, 10K, 4.375 IN WIRELINE PLUG PREP, 5 1/2 IN VAM ACE 29.7 LB/FT CONNECTION, 8 DOWNHOLE LINES, MFR: ONESUBSEA, PN: 2180717-48						1			0	0	
Deepwater Warehouse	Fieldwood	82982.A		MW-R2-1	ELECTRICAL FLYING LEAD, 9 WAY ODI ROV PLUG X 9 WAY ODI ROV RECEPTACLE, 275', MFR: DIE, PN: 0206246						0			0	0	
Deepwater Warehouse	Fieldwood	82983.A		MW-R2-1	(KIT WITH 4 ITEMS) ITEM 1: DUAL REDUNDANT SSI PRESSURE/TEMPERATURE TRANSMITTER, MODBUS (RS 485), 0-10KSI, -40" TO 260°F, 1.5" PROBE, 2-1/16" BX FLANGE, 8 WAY SEACON MSS FCR DRY-MATE CONNECTION (FULL SCALE FAT, INCLUDING 10 POINT HYDROSTATIC FUNCTIONAL TEST, TEMPERATURE VERIFICATION). ITEM 2: 1012992, 6 WAY ODI ROV CE PLUG (PINS) WITH OMNITEC. ITEM 3: 8168-103 KIT, 8 WAY SEACON MMSK CCP, PBOF 1/2 ID. ITEM 4: MKII BACKSHELL/ADAPTER.					1			0	0		
Deepwater Warehouse	Fieldwood	82984.A		MW-R13-FL	AKER 12 WAY (NEW STYLE) REMOVABLE JUNCTION PLATE BRACKET WITH QTY 1 - 17H DUAL PORT HOT STAB RECEPTACLE (15KSI) AND QTY 2 - 1/2" ROV PADDLE VALVES (10KSI) (WITH TUBING AND INSTALLATION HARDWARE)						1			0	0	
Deepwater Warehouse	Fieldwood	82985.A		MW-AREA 6	HEAT EXCHANGER TUBE BUNDLE		BULLWINKLE				0			0	0	
Deepwater Warehouse	Fieldwood	82985.C		MW-AREA 6	HEAT EXCHANGER TUBE BUNDLE (HBG 101)		BULLWINKLE				1			0	0	
Deepwater Warehouse	Fieldwood	82987.A		MW-AREA 1	WIRELINE PLUG ASSEMBLY, UPPER, 4.767" NOM, 10K, NICKEL ALLOY 718 (UNS N07718) (NON-LOAD BEARING), RETAINING CAP AND FISH NECK, MAIN BODY AND KEYS, NICKEL ALLOY 925 (UNS N09925) EXPANDER MANDREL, PRIMARY TITANIUM METAL SEAL, SECONDARY O-RING, H2S SERVICE, WITHOUT EXTENSION SLEEVE, API 6A 20TH ED, API 17D 2ND ED, T/C U, M/C HH, PSL3 (NOV ELMAR REF L-9911018124), MFR: ONESUBSEA, PN: 2731384-02-01		KATMAI/ORLOV/GE NOVESA			1			0	0		
Deepwater Warehouse	Fieldwood	82988.A		MR-GENERAL	WIRELINE PLUG, 4.375" DIA. WITH SPECIAL REQUIREMENTS TO INCLUDE INCONEL 718 BODY AND CHEMRAZ O-RING 17-4 PH RETAINING CAP, INCONEL 925 EXPANDER MANDREL, TITANIUM SEAL W/ NOBLE COATING, ELASTOMER/POLYMERIC SEALS, W/ EROSION TARGET AND WIPER, USES SPARE PARTS LIST 2166241-01. MFR: ONESUBSEA, PN: 2748428-01		KATMAI/ORLOV/GE NOVESA			2			0	0		
Deepwater Warehouse	Fieldwood	82989.A		MW-R8-3	SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DD-NL, PSL-3, TEMP CLASS U, ALTERNATE TEMP RANGE 35-300F, API 17D, SUBSEA WELLHEAD SYSTEM. MFR: ONESUBSEA, PN: 2018116-01		KATMAI/ORLOV/GE NOVESA			2			0	0		
Deepwater Warehouse	Fieldwood	82990.A		MW-R8-3	EMERGENCY SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DD-NL, PSL-3, TEMP RATING 0-350F, SUBSEA WELLHEAD SYSTEM, API 17D, 1ST ED ONLY. MFR: ONESUBSEA, PN: 2018117-01		KATMAI/ORLOV/GE NOVESA			1			0	0		
Deepwater Warehouse	Fieldwood	82991.A		MW-AREA 1	ASSY, TUBING HANGER RUNNING TOOL, 4 1/16" X 2 1/16", NOM 10K PSI, WPPW/2X SCSSV, 2X CI, 1X TH CONTROLLED LANDING, 1X TEST BETWEEN SEALS, 1X ELEC PEN, PSL 3, MATL CLASS EE, API 17D, TEMP 35-250F. MFR: ONESUBSEA, PN: 2124129-01		KATMAI/ORLOV/GE NOVESA			1			0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82992.A		MW-AREA 1	ASSY, THRT HANDLING/TEST TOOL, 4.06" X 2.06" 10000 PSI. MFR: ONESUBSEA, PN: 2124132-01		KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82993.A		MW-AREA 1	COMBINED BOP WEIGHT SET TEST AND BORE PROTECTOR RETRIEVAL TOOL. MFR: ONESUBSEA, PN: 2142424-06		KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82994.A		MW-AREA 5	ASSEMBLY, 7 1/16, 15K, TYPE FLS-R MANUAL SUBSEA GV, WITH TRANSITION PUPS AND ACCUMULATOR. MFR: ONESUBSEA, PN: 2230777-06-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82995.A		MW-AREA 2	SUNG, 3" X 20", 1 LEG. MFR: MORGAN CITY RENTALS, PN ON TAG: V-77T C-601 B-153T/HOU-057234-002						1		0	0		
Deepwater Warehouse	Fieldwood	82996.A		MR-2-C	LOOPING CAP, TELEDYNE ODI, 7 WAY. MFR: ONESUBSEA, PN: 2197088-28-44 REV 3	AFE FW183040	KATMAI				3		0	0		
Deepwater Warehouse	Fieldwood	82997.A		MW-AREA 1	DEBRIS CAP WITH ROV HANDLE (YELLOW IN COLOR). MFR: SUBSEA7/NEW INDUSTRIES	AFE FW183040	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	82998.A		MW-AREA 1	8" SUBSEA PLR (PIGGING-LANCHER-RECEIVER), PIG RETAINER SK T/S 8" SCH XXS PIPE W/ 30 DIA. PIN & 1/40 ENGAGEMENT. MFR: SUBSEA7/NEW INDUSTRIES, PN: 230-1521-01	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	82999.A		MW-AREA 1	2" MOFFATT DUEL ENTRY HOT STAB WITH 1502 THREADED FEMALE CONNECTION, DS MALE STAB, 2", SUPER DUPLEX, FIG. 1502 FEMALE INTEGRAL, DRAWING # MSP-2DC411H-01, 2" 15K SS/DS MALE STAB BODY C/W FIG 1502 FEMALE SUB. MFR: SUBSEA7/ONESUBSEA	AFE FW183040	KATMAI				3		0	0		
Deepwater Warehouse	Fieldwood	83000.A		MW-AREA 1	2" MOFFATT DUEL ENTRY BLIND STAB WITH 1502 THREADED FEMALE CONNECTION, 2" NB 15K DS BUND STAB BODY, DRAWING # MSP-2DBX11H-01. MFR: SUBSEA7/ONESUBSEA, PN: MSP 0459-B	AFE FW183040	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83001.A		MW-AREA 1	CHECK VALVE ASSEMBLIES WITH 1502 WING NUT MALE CONNECTION, DRAWING # TC1099-4400019025-B01-0002, BIS CHECK VALVE # 20056-P049. MFR: SUBSEA7/ONESUBSEA	AFE FW183040	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83002.A		MR-5-D	SEAL KIT FOR MOFFATT STABS. MFR: SUBSEA7/ONESUBSEA	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83003.A		BW-AREA 2	CITY SIMULATOR. MFR: SKOFLO, PN: CM-015000-91		KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83004.A		MW-R17-FL	M1 REMOVABLE FLUSHING PLATE WITH HOTSTAB ASSEMBLY. MFR: OCEANEERING, PN: 0508203 REV A	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83005.A		MR-4-B	FEMALE DUMMY COUPLERS, 1/2" RS-8	AFE FW183040	KATMAI				5		0	0		
Deepwater Warehouse	Fieldwood	83006.A		MR-5-B	MALE POPPETED TEST COUPLERS, 1/2" RS-8	AFE FW183040	KATMAI				14		0	0		
Deepwater Warehouse	Fieldwood	83007.A		MR-5-B	FEMALE POPPETED COUPLERS W/ TUBE STUB, 1/2" UO-8	AFE FW183040	KATMAI				3		0	0		
Deepwater Warehouse	Fieldwood	83008.A		MW-R11-2	VBR (VERTEBRAE BEND RESTRICTORS) ASSEMBLY SET. MFR: WHITEFIELD PLASTICS	AFE FW183040	KATMAI				35		0	0		
Deepwater Warehouse	Fieldwood	83009.A		MW-AREA 4	M1 REMOVABLE LOGIC CAP 14-WAY 7X 1/2 IN RS, 3X 1 IN RS LINES ASSEMBLY. MFR: OCEANEERING, PN: 0508202 REV A	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83010.A		MR-1-A	HOT STAB. MFR: OCEANEERING, PN: A06401-G						1		0	0		
Deepwater Warehouse	Fieldwood	83011.A		MR-1-A	HOT STAB. MFR: SEANIC, PN: HS165-1100619						1		0	0		
Deepwater Warehouse	Fieldwood	83012.A		MR-1-E	NITRILE O-RING, 70 DURO. MFR: BUNA-N, PN: 318						4		0	0		
Deepwater Warehouse	Fieldwood	83013.A		MR-1-A	HOT STAB. MFR: UNKNOWN, PN: 10306 (ETCHED INTO PARTS)						2		0	0		
Deepwater Warehouse	Fieldwood	83014.A		MR-GENERAL	GASKET RETAINER F/ FLOWLINE AX GASKETS, OBSOLETE AND REPLACED BY P1000162986. MFR: FMC INDUSTRIES, PN: 18-259-020						7		0	0		
Deepwater Warehouse	Fieldwood	83015.A		MR-GENERAL	FITTING, GREASE, NIPPLE STRAIGHT 1/4 IN NPTF MALE, SUPPLIED BY ALEMITE, PN: 1627-B, TRIVALENT ZINC PLATED. MFR: FMC INDUSTRIES, PN: 48-120-004						8		0	0		
Deepwater Warehouse	Fieldwood	83016.A		MR-5-E	ROV HOT STAB, TYPE A, SHORT TERM LIVE (INTERVENTION AND COMMISSIONING), NITRONIC, DUAL PORT, 15KSI (1035 BAR) MAX WP, T BAR HANDLE, 3/8 MP PORTS AT 45 DEG, SUPPLIED BY OCEANEERING 0036241-01 REV. C, OBSOLETE AND REPLACED WITH P1000178823. MFR: FMC INDUSTRIES, PN: P1000038613						4		0	0		
Deepwater Warehouse	Fieldwood	83017.A		MR-GENERAL	FITTING, AIR QUICK CONNECT, CROWSFOOT, 3-WAY TRIPLE END COUPLER, MALLEABLE IRON, PLATED, OEM SPARE PART. MFR: FMC INDUSTRIES, PN: P1000008374						2		0	0		
Deepwater Warehouse	Fieldwood	83018.A		MR-GENERAL	RUBBER WASHER, STANDARD CROWSFOOT COUPLER/COUPLING, BAG OF 50, OEM SPARE PART. MFR: FMC INDUSTRIES, PN: 1000010263						1		0	0		
Deepwater Warehouse	Fieldwood	83019.A		MR-GENERAL	M1 MARINE GROWTH COVER 10 WAY 6X 1/2" PLASTIC DUMMY, 4X 1" PLASTIC DUMMY. MFR: OCEANEERING, PN: 0413628	AFE FW193007	TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	83020.A		MR-4-E	TREE RUNNING TOOL, PRODUCTION SEAL STAB, 4X 2-10K F/4 OD, ASSY, MENSA X OVER ADAPTER TOP, CAMERON/TROIKA TRT BTM. MFR: FMC INDUSTRIES, PN: P1000014614						9		0	0		
Deepwater Warehouse	Fieldwood	83021.A		MR-FL	UWD SLOPE INDICATOR BRACKET, F/ BOLT ON SLOPE INDICATOR WITH ADJUSTMENT SCREWS, OBSOLETE AND REPLACED BY P2000060501 PHASE OUT. MFR: FMC INDUSTRIES, PN: P1000065171						2		0	0		
Deepwater Warehouse	Fieldwood	83022.A		MW-AREA 6	PUMP AIR OPERATED, NITROGEN GAS BOOSTER, DOUBLE ACTING, DOUBLE AIR HEAD, 25 TO 1 RATIO, 25 KSIG MAX OUTPUT, 6000 PSIG MAX INPUT, 250 PSIG MIN GAS INLET, 90-150 PSIG AIR DRIVE PRESS, 95 SCFM MAX AIRFLOW, 2.4 CU INCH STROKE SC HYDRAULIC ENGINEERING - GBD-D75. MFR: FMC INDUSTRIES, PN: P1000068557						1		0	0		
Deepwater Warehouse	Fieldwood	83023.A		MR-GENERAL	FITTING, HYDRAULIC, CAP BODY 3/8 IN JIC FEM 20K, SUPPLIED BY AUTOCLAVE, PN: 20IC6, 316SS. MFR: FMC INDUSTRIES, PN: P1000075352						12		0	0		
Deepwater Warehouse	Fieldwood	83024.A		MR-GENERAL	CAP SCREW, HEX SOCKET DRIVE, .375-16 UNRC-2A/3A X 3.00 LG, A 320 GR L7M, EXP LOW STR, API 20E BSL2, PTFE. MFR: FMC INDUSTRIES, PN: P1000091781						6		0	0		
Deepwater Warehouse	Fieldwood	83025.A		MR-4-E	TREE RUNNING TOOL, ANNULUS SEAL STAB, 4X 2-10K F/2 OD, ASSY, MENSA X OVER ADAPTER TOP, CAMERON/TROIKA TRT BTM. MFR: FMC INDUSTRIES, PN: P1000014615						7		0	0		
Deepwater Warehouse	Fieldwood	83026.A		MR-GENERAL	5 SEAL OD TYPE 2.827 OD X 1.58 CS X .270. MFR: FMC INDUSTRIES, PN: P101811						4		0	0		
Deepwater Warehouse	Fieldwood	83027.A		MR-4-D	4" DRIFT, 3.910 OD X 12" LONG. MFR: FMC INDUSTRIES, PN: P114747						1		0	0		
Deepwater Warehouse	Fieldwood	83028.A		MR-4-D	2" DRIFT, 1.850 OD X 12" LONG. MFR: FMC INDUSTRIES, PN: P114748						2		0	0		
Deepwater Warehouse	Fieldwood	83029.A		MR-4-D	METAL SEAL, SBMS BODY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 2.595 OD X 2.071 ID, 3.620 LG WITH 5 SEAL GROOVES, 15K PSI MAX. MFR: FMC INDUSTRIES, PN: P125494-0007						1		0	0		
Deepwater Warehouse	Fieldwood	83030.A		MR-4-E	METAL SEAL, SBMS ASSY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 5.680 OD X 5.140 ID, 5.40 LG WITH 2 SEALS. MFR: FMC INDUSTRIES, PN: P125495-0007						6		0	0		
Deepwater Warehouse	Fieldwood	83031.A		MR-4-D	METAL SEAL, SBMS ASSY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 2.595 OD X 2.071 ID, 3.620 LG, WITH 2 S SEALS. MFR: FMC INDUSTRIES, PN: P125497-0007						8		0	0		
Deepwater Warehouse	Fieldwood	83032.A		MR-GENERAL	NON-METALLIC SEAL, POLYPAK ASSY, TYPE B STYLE, 0.375 CS X 0.625 LG X 36.000 ID, ES0105 GEOLAST MATL F/ JACKET, ES01106 NBR MATL F/O-SPRING. MFR: FMC INDUSTRIES, PN: P129198-0003						1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83033.A		MR-GENERAL	GREASE FITTING, 1/8" N.P.T., 90 DEGREE. MFR: FMC INDUSTRIES, PN: P133318-0014						12		0	0		
Deepwater Warehouse	Fieldwood	83034.A		MR-5-F	SLOPE INDICATOR, 2 DEGREE 13.78 DIA. MFR: FMC INDUSTRIES, PN: P134576-0000						2		0	0		
Deepwater Warehouse	Fieldwood	83035.A		MR-GENERAL	HYDRAULIC FITTINGS, ADAPTER, STRAIGHT 9/16 MP (13/16-16THD) MALE X 3/8MP (9/16-18THD) MALE, 20, 000WP. MFG: PARKER (PN: Y5Y5-6-9C). MFR: FMC INDUSTRIES, PN: P145788						1		0	0		
Deepwater Warehouse	Fieldwood	83036.A		MR-GENERAL	S-SEAL, OD TYPE, 3.205/3.145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW TEMP HNBR MATL, W/316 SS SPRINGS, 0.6 DIA COIL. MFR: FMC INDUSTRIES, PN: SP-48-14527						6		0	0		
Deepwater Warehouse	Fieldwood	83037.A		MR-3-D	O-RING, HIGH TEMP HNBR. MFR: ONESUBSEA, PN: KB163 2-216						23		0	0		
Deepwater Warehouse	Fieldwood	83038.A		MR-3-D	O-RING, NITRILE, 1 1/8 X 1 3/8 X 1/8. MFR: ONESUBSEA, PN: N0300 8-216						21		0	0		
Deepwater Warehouse	Fieldwood	83039.A		MR-3-D	O-RING, NITRILE, 2 1/2 X 2 3/4. MFR: ONESUBSEA, PN: N0300 8-230						8		0	0		
Deepwater Warehouse	Fieldwood	83040.A		MR-3-D	O-RING, 568-453 N1059-90 PX NBR. MFR: ONESUBSEA, PN: 702645-45-31						2		0	0		
Deepwater Warehouse	Fieldwood	83041.A		MR-3-D	O-RING, NITRILE, 4 7/8 X 5 1/8 X 1/8. MFR: ONESUBSEA, PN: N0300 8-249						8		0	0		
Deepwater Warehouse	Fieldwood	83042.A		MR-3-D	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71						3		0	0		
Deepwater Warehouse	Fieldwood	83042.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83042.A		TRAINING ROOM 1	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83043.A		MR-3-D	SEAL TYPE S, 1-3/8" OD. MFR: ONESUBSEA, PN: 142895-55-01-03						13		0	0		
Deepwater Warehouse	Fieldwood	83044.A		MR-3-D	S SEAL NOM 5-1/2. MFR: ONESUBSEA, PN: 142895-18-01-03						2		0	0		
Deepwater Warehouse	Fieldwood	83045.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 90D/MS-1078 NITRILE PKG AND QUAL/COT 702645. MFR: ONESUBSEA, PN: 702645-42-71						4		0	0		
Deepwater Warehouse	Fieldwood	83046.A		MR-1-C	O-RING, SIZE AS-568-458 14.475 ID X .275 W 90D/MS-1078 NITRILE PKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-45-81						2		0	0		
Deepwater Warehouse	Fieldwood	83046.A		TRAINING ROOM 1	O-RING, SIZE AS-568-458 14.475 ID X .275 W 90D/MS-1078 NITRILE PKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-45-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83047.A		MR-1-C	DOWEL PIN, .436/.432 OD X 1.750 LG, TYPE "V", LAS (REF. ASTM A193, B7). MFR: ONESUBSEA, PN: 021812-94						18		0	0		
Deepwater Warehouse	Fieldwood	83048.A		MR-1-C	SCREW, SOC HD CAP .375-16 X .750 STL/A193 GR B7/ANSI B18.32N PL/X-4024-4. MFR: ONESUBSEA, PN: 2716050						12		0	0		
Deepwater Warehouse	Fieldwood	83049.A		MR-1-C	SPRING, CPRSN .063 X .480 OD X 1.250 SST. MFR: ONESUBSEA, PN: 712406						4		0	0		
Deepwater Warehouse	Fieldwood	83050.A		MR-1-C	SEAL RING, 3.00 ID X 4.00 OD X .750 LG, POLYPAX SEAL POLYETHANE, TYPE BMFG PN: 461550000000 750B. MFR: ONESUBSEA, PN: 2749574-01						2		0	0		
Deepwater Warehouse	Fieldwood	83051.A		MR-1-C	SPRING, COMPRESSION, .360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN. MFR: ONESUBSEA, PN: 2748122-01						8		0	0		
Deepwater Warehouse	Fieldwood	83051.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, COMPRESSION, .360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN. MFR: ONESUBSEA, PN: 2748122-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83052.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 90D/MS-1004 NITRILE PKG AND QUAL/CW 702640. MFR: ONESUBSEA, PN: 702640-42-71						2		0	0		
Deepwater Warehouse	Fieldwood	83053.A		MR-1-C	SHEAR PIN SLEEVE, ACUTATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156903-01						8		0	0		
Deepwater Warehouse	Fieldwood	83053.A		TRAINING ROOM 1	SHEAR PIN SLEEVE, ACUTATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156903-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83054.A		MR-1-C	SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156904-01						10		0	0		
Deepwater Warehouse	Fieldwood	83055.A		MR-1-C	SCREW, SOC HD CAP .375-16 X 1.750 SST 316/A193 ANSI B18.3. MFR: ONESUBSEA, PN: 702505-06-00-16						16		0	0		
Deepwater Warehouse	Fieldwood	83056.A		MR-1-C	GROOVED PIN, TYPE A, 375 D X 1.00 BRASS ANSI B5.209,050 LBS DOUBLE SHEAR VALUE (MIN). MFR: ONESUBSEA, PN: 711364						16		0	0		
Deepwater Warehouse	Fieldwood	83057.A		MR-1-C	SCREW, SHOULDER, .75 OD, SPECIAL. MFR: ONESUBSEA, PN: 2124841-01						8		0	0		
Deepwater Warehouse	Fieldwood	83058.A		MR-1-C	PIPE PLUG, HEX HEAD, 1/4" - 18 NPT, XYLAN COATED. MFR: ONESUBSEA, PN: 278183-01						4		0	0		
Deepwater Warehouse	Fieldwood	83059.A		MR-1-C	O-RING, SIZE AS-568-521 16.450 ID X .210 W 90D/MS-1078 NITRILE PKG AND QUAL/CC 702645. MFR: ONESUBSEA, PN: 702645-52-11						2		0	0		
Deepwater Warehouse	Fieldwood	83060.A		MR-1-C	RETAINER RING, SPLIT, 2.285 ID X .128 DIA, ALIGNMENT PIN. MFR: ONESUBSEA, PN: 2099585-01						4		0	0		
Deepwater Warehouse	Fieldwood	83061.A		MR-1-C	SCREW, SOC FLAT HD .375-16 X .750 SST B18.3. MFR: ONESUBSEA, PN: 702580-06-00-12						4		0	0		
Deepwater Warehouse	Fieldwood	83062.A		MR-1-C	SEAL RING, 18 5/8-15M SPECIAL FOR PETROBRAS. MFR: ONESUBSEA, PN: 605894-12						1		0	0		
Deepwater Warehouse	Fieldwood	83062.A		TRAINING ROOM 1	SEAL RING, 18 5/8-15M SPECIAL FOR PETROBRAS. MFR: ONESUBSEA, PN: 605894-12	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83063.A		MR-1-C	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND STAINLESS STEEL, API 6A 19TH ED, TEMP RATING: 35-275 DEG F, MATL CLASS: HH-15.0 (BASED ON R&D PN: 599514-04-05-01). MFR: ONESUBSEA, PN: 2289964-08						2		0	0		
Deepwater Warehouse	Fieldwood	83063.A		TRAINING ROOM 1	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND STAINLESS STEEL, API 6A 19TH ED, TEMP RATING: 35-275 DEG F, MATL CLASS: HH-15.0 (BASED ON R&D PN: 599514-04-05-01). MFR: ONESUBSEA, PN: 2289964-08	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83064.A		MR-GENERAL	M1 MARINE GROWTH COVER 14 WAY, 14 X 1/2 RS. MFR: OCEANEERING, PN: 0321318						1		0	0		
Deepwater Warehouse	Fieldwood	83065.A		MR-GENERAL	S-SEAL, OD TYPE, E50189 HNBR MATL. MFR: FMC INDUSTRIES, PN: 48-500-146						2		0	0		
Deepwater Warehouse	Fieldwood	83066.A		MR-5-E	HOT STAB, WP=HS, 10K PSI. MFR: OCEANEERING, PN: A06280-F						1		0	0		
Deepwater Warehouse	Fieldwood	83067.A		MR-GENERAL	S SEAL, OD TYPE, 2.827 OD X .158 CS X .270. MFR: FMC INDUSTRIES, PN: P101811						3		0	0		
Deepwater Warehouse	Fieldwood	83068.A		MR-GENERAL	S SEAL, OD TYPE, 6.205/6.129 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PN DP-48-1389. MFR: FMC INDUSTRIES, PN: P107332-0007						2		0	0		
Deepwater Warehouse	Fieldwood	83069.A		MR-GENERAL	S SEAL, OD TYPE, 5.215/5.185 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL. MFR: FMC INDUSTRIES, PN: P107335-0007						3		0	0		
Deepwater Warehouse	Fieldwood	83070.A		MR-GENERAL	S SEAL, OD TYPE, 2.889/2.898 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PN 48-500-035. MFR: FMC INDUSTRIES, PN: P178205						4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83071.A		MR-GENERAL	5 SEAL, OD TYPE, 3.205/3.145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW HNBR MATL, W/ 316 SS SPRINGS, .06 COIL. MFR: FMC INDUSTRIES, PN: SP-48-14527						1		0	0		
Deepwater Warehouse	Fieldwood	83072.A		MW-R3-2	ACOUSTIC SAND DETECTOR WITH ODI CABLE, 6 WAY. MFR: CLAMPON, PN: 921-21120-003						1		0	0		
Deepwater Warehouse	Fieldwood	83073.A		MW-R3-2	CLAMP AND FUNNEL ASSEMBLY (WITH 4 HEX SCREWS/8 HEX NUTS). MFR: CLAMPON, 924-14122-001						1		0	0		
Deepwater Warehouse	Fieldwood	83074.A		MR-1-C	O-RING NITRILE 90A, 3/4 X 1 X 1/8. MFR: CAMERON, PN: 702640-21-01						4		0	0		
Deepwater Warehouse	Fieldwood	83075.A		MR-1-C	BACK-UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-16						8		0	0		
Deepwater Warehouse	Fieldwood	83076.A		MR-1-C	O-RING NITRILE 90A, 11 1/2 X 11 3/4. MFR: CAMERON, PN: 702645-27-71						1		0	0		
Deepwater Warehouse	Fieldwood	83076.A		TRAINING ROOM 1	O-RING NITRILE 90A, 11 1/2 X 11 3/4. MFR: CAMERON, PN: 702645-27-71	AFE FW580018	KATMAU/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83078.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-49						16		0	0		
Deepwater Warehouse	Fieldwood	83079.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-22						2		0	0		
Deepwater Warehouse	Fieldwood	83080.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-31						8		0	0		
Deepwater Warehouse	Fieldwood	83081.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-51						8		0	0		
Deepwater Warehouse	Fieldwood	83082.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-30						8		0	0		
Deepwater Warehouse	Fieldwood	83083.A		MR-1-C	ALLOY SOCKET HEAD CAP SCREW, 5/16-18 X 5/8. MFR: CAMERON, PN: 702503-04-00-05						30		0	0		
Deepwater Warehouse	Fieldwood	83084.A		MR-1-C	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-03-01-03						8		0	0		
Deepwater Warehouse	Fieldwood	83085.A		MR-1-C	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-02-01-03						8		0	0		
Deepwater Warehouse	Fieldwood	83086.A		MR-1-C	SINGLE LIP OIL SEAL - SOLID, 1.125" SHAFT, 1.561" OD, 0.256" WIDTH, CRW1 DESIGN. MFR: CHICAGO RAWHIDE, PN: 701156						3		0	0		
Deepwater Warehouse	Fieldwood	83087.A		MR-1-C	O RING, SIZE AS-568-333 2.475 ID X 210 W 90D /MS-1078 NITRILE. MFR: CAMERON, PN: 702645-33-31 OBSOLETE						13		0	0		
Deepwater Warehouse	Fieldwood	83088.A		MR-1-C	BORE SEAL O-RINGS. MFR: SEAHORSE ENERGY, PN: 5-190001496-NC						6		0	0		
Deepwater Warehouse	Fieldwood	83089.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-03-80						14		0	0		
Deepwater Warehouse	Fieldwood	83090.A		MR-1-C	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01						8		0	0		
Deepwater Warehouse	Fieldwood	83090.A		TRAINING ROOM 1	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01	AFE FW580018	KATMAU/ORLOV/GE NOVESA				32		0	0		
Deepwater Warehouse	Fieldwood	83091.A		MR-1-C	HEX HEAD CAP SCREW GR. 5 PLAIN. MFR: CAMERON, PN: 702500-04-00-14						30		0	0		
Deepwater Warehouse	Fieldwood	83092.A		MR-1-C	O RING NITRILE 90A, 2 5/8 X 2 7/8 X 1. MFR: CAMERON, PN: 702645-23-11						4		0	0		
Deepwater Warehouse	Fieldwood	83093.A		MR-1-C	LOCKDOWN CHECK ASSEMBLY. PN: 2142055-01						1		0	0		
Deepwater Warehouse	Fieldwood	83094.A		MR-3-C	LTPC, 7 WAY, RECEPTACLE (SOCKET), TITANIUM. MFR: TELEDYNE, PN: 10125671	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83095.A		MR-5-C	LTPC, 4 WAY DUMMY ROV COVER. MFR: TELEDYNE, PN: 10163041	AFE FW193006	GENOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83096.A		MW-AREA 6	ASSEMBLY, INTERNAL TREE CAP, 10K WP WITH MEC SEAL, 5.75 SSR PLUG PREP AND EXTENSION SLEEVE, G2 SPOOLTREE SYSTEM, MATERIAL CLASS EE-NL, PSL 3, TEMP CLASS 0 TO 350 DEG F. MFR: CAMERON, PN: 2055296-02-01, SN: 110407008	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83097.A		MR-5-C	TEST PLUG, ROV FLYING TYPE, 7 WAY. MFR: TELEDYNE, PN: 10121121	AFE FW193006	GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83098.A		MR-3-C	TEST CONNECTOR, 7 WAY PLUG LOOPEO. MFR: TELEDYNE, PN: 10322678	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83099.A		MR-3-C	TEST CONNECTOR, 7 WAY RECEPTACLE LOOPEO. MFR: TELEDYNE, PN: 10322677	AFE FW193006	GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83100.A		MW-R14-2	PRESSURE CAP JACKING TOOL. MFR: OCEANEERING, PN: 990701111	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83101.A		MW-R14-2	D/A HOLL-O-CYLINDER, RRH 1003, 100 TON, D44 19000, 700 BAR, 10000 PSI. MFR: ENERPAC, PN: 990701100	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83102.B		DWW-YARD-C-VAN HICU148137 2	ASSEMBLY, PRESSURE CAP, 8"-15K CVC, 6.392 SEAL BORE, LIFTING FRAME WITH PMT RECEPTACLE, 1.38 THICK PADEYES AND (8) ANODES, ROV PANEL (S & O), 3/8"-15K AUTOCALVE BALL VALVE, 3/8" 10K/15K SINGLE PORT HOT STAB RECEPTACLE AND 3/8"-20K AUTOCALVE ADAPTERS, INCONEL 625 TUBING; PSL-3; DNV 2.7-3 COMPLIANT; WOP 15,000 PSI; TEST PRESSURE 22,500 PSI. MFR: ONESUBSEA, PN: 2395693-03	AFE FW193006	GENOVESA			2		0	0			
Deepwater Warehouse	Fieldwood	83103.A		MR-1-E	DYE SPEC GREEN TRACER STICKS. MFR: JMN SPECIALTIES, PN: (BATCH) 181117	AFE FW193007	TROIKA				10		0	0		
Deepwater Warehouse	Fieldwood	83104.A		DWW-YARD-C-VAN HICU148137 2	TEX 5 SHORT TERM PRESSURE CAP, 15000 PSI, 40°F-120°F. MFR: TRENDSETTER, PN: A1014720	AFE FW193006	GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83105.A		MR-4-C	TEX 5 RING PRODUCTION GASKETS. MFR: TRENDSETTER, PN: A1006521	AFE FW193006	GENOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83105.B		MR-2-D	TEX 5 RING PRODUCTION GASKETS. MFR: TRENDSETTER, PN: A1006521	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83106.A		MR-3-C	12 WAY FEMALE. MFR: TELEDYNE, PN: 1062177-550						1		0	0		
Deepwater Warehouse	Fieldwood	83107.A		MW-AREA 1	OIL 90 DEGREE SFL TERMINATION FRAME, "COBRA HEAD". MFR: OCEANEERING, PN: 0432505						1		0	0		
Deepwater Warehouse	Fieldwood	83108.A		MW-AREA 2	RS-8 MALE COUPLERS. MFR: HUNTING ENERGY SERVICES, PN: RS-8-A-96-PK	AFE FW193006	GENOVESA				11		0	0		
Deepwater Warehouse	Fieldwood	83109.A		MW-AREA 2	RS-8 FEMALE COUPLERS. MFR: HUNTING ENERGY SERVICES, PN: RS-8-B-100-PK-PK2-C510	AFE FW193006	GENOVESA				10		0	0		
Deepwater Warehouse	Fieldwood	83110.A		MW-AREA 2	MONO COUPLER TEST FIXTURE, 5000 PSI. MFR: TRENDSETTER, PN: A1014948	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83111.A		MW-AREA 2	MONO COUPLER CROWS FEET TORQUE ADAPTER. MFR: TRENDSETTER, PN: M1014981	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83112.A		MW-AREA 2	BUTT-WELD ADAPTERS, 2507 SUPER DUPLEX. MFR: OCEAN EDGE, PN: FWE-1828-203	AFE FW193006	GENOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83113.A		MW-AREA 2	39" STICK, 3/8" OD X .065" WT, 2507 SUPER DUPLEX TUBING - HTH: 554168; LOT#: 000206052	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83114.A		MW-AREA 4	M1 REMOVEABLE OB JUNCTION PLATE 14 WAY, M1 FIXED IB JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WELDMNT FRAME, 10K PSI (SPARE). MFR: OCEAN EDGE, PN: 1828-102 (INCOMPLETE)	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83114.A		MW-AREA 4	M1 REMOVEABLE OB JUNCTION PLATE 14 WAY, M1 FIXED IB JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WELDMNT FRAME, 10K PSI (SPARE). MFR: OCEAN EDGE, PN: 1828-102 (COMPLETE)	AFE FW193006	GENOVESA				0		0	0		
Deepwater Warehouse	Fieldwood	83115.A		DWW-YARD	TRANSPORTATION FRAME FOR PW VXS TYPE F2. MFR: ONESUBSEA	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83116.A		OS-R2-S2	ASSY, 8"-15K 5-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	AFE FW193006	GENOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83116.A		OS-R2-S2	ASSY, 8"-15K 5-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	AFE FW580018	KATMAU/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83116.B		OS-R2-S2	ASSY, 8"-15K 5-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	AFE FW580018	KATMAU/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83117.A		OS-R1-S1	TEST BODY, 8"-15K 5-AX TEST GASKET (6.417 ID), W/ 2X DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2274165-05	AFE FW193006	GENOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83117.B		OS-R1-S1	TEST BODY, 8"-15K 5-AX TEST GASKET (6.417 ID), W/ 2X DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2274165-05	AFE FW193006	GENOVESA				1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83118.A		DWW-YARD-C-VAN TTNU97761014SG1 (CLIMATE CONTROLLED)	RIGGING, 2 SHACKLES AND 1 MASTER LINK. MFR: CROSBY	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83119.A			2" PRODUCTION GASKET, 15K, SMALL BORE CONNECTOR, -50-300 DEG. MFR: VANCO, PN: 2398316-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83119.A		TRAINING ROOM 1	2" PRODUCTION GASKET, 15K, SMALL BORE CONNECTOR, -50-300 DEG. MFR: VANCO, PN: 2398316-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83120.A		MR-1-E	3" GASKET FOR API 6BX FLANGES. MFR: WOLAR, PN: BX 154	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83121.A		MR-2-E	6" GREEN TEST GASKET, PTFE COATED, AISI 4140, STEEL. MFR: GRAYLOC, PN: 62	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83122.A		MR-1-E	8X 156 (IRON) GASKET. MFR: KLINGER	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83123.A		MR-2-B	KLINGER SENTRY W 7 1/16", 15K (INCOLOS SLEEVES, WASHERS, BLIND PLUG), MATL: 316SS/THERMICA. MFR: KLINGER, PN: SEJNS-193221019	AFE FW183040	KATMAI				0		0	0		
Deepwater Warehouse	Fieldwood	83124.A		MW-R14-2	PLATE MOUNTING, MATL: A572 GR. 50, EPOXY PAINTED YELLOW. MFR: OCEANEERING, PN: 0503308						1		0	0		
Deepwater Warehouse	Fieldwood	83125.A		MW-R14-2	HOLD BACK CLAMP (DEEPSEA TECHNOLOGIES). MFR: OCEANEERING, PN: 197940-CLAMP						1		0	0		
Deepwater Warehouse	Fieldwood	83126.A		MW-R14-2	LIFTING TOOL, GA AND LOM, PLATE BOTTOM AND TOP BOTH API 2H GRADE 50, BAR SUPPORT 1 1/4" BUN, 650MM LG, PLATE MOUNT. MFR: OCEANEERING, PN: 0503007						1		0	0		
Deepwater Warehouse	Fieldwood	83127.A		MW-R6-2	TOPSIDE TERMINATION ASSEMBLY, BOM ITEM 200. MFR: AKER SOLUTIONS, PN: 10317190						1		0	0		
Deepwater Warehouse	Fieldwood	83128.A		MW-R9-2	TOPSIDE TERMINATION GA AND LOM. MFR: OCEANEERING, PN: 0499240	AFE FW193007	TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	83129.A		MW-AREA 1	SFL PARKING POSTS ASSEMBLY. MFR: OCEANEERING, PN: 0404092	AFE FW193006	GENOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83130.A		MW-AREA 2	STUDS & NUTS, (459) 1 3/8" X 10"						459		0	0		
Deepwater Warehouse	Fieldwood	83131.A		MW-AREA 2	STUDS & NUTS, (140) 1 3/8" X 9"						140		0	0		
Deepwater Warehouse	Fieldwood	83132.A		MW-AREA 2	STUDS & NUTS, (118) 1" X 6.75"						118		0	0		
Deepwater Warehouse	Fieldwood	83133.A		MW-AREA 2	STUDS & NUTS, (288) 7/8" X 5.75"						288		0	0		
Deepwater Warehouse	Fieldwood	83134.A		MR-1-B	TEX 5 RING TEST GASKET. MFR: TRENDSETER, PN: A1006521						2		0	0		
Deepwater Warehouse	Fieldwood	83135.A		MW-AREA 2	STUDS & NUTS, (16) 1 1/2" X 10 3/8"						16		0	0		
Deepwater Warehouse	Fieldwood	83135.B		MR-2-D	TEX 5 RING TEST GASKET. MFR: TRENDSETER, PN: A1006521						1		0	0		
Deepwater Warehouse	Fieldwood	83136.A		OS-R3-S2	SPANNER WRENCH, BUMUS-41397. MFR: OCEANEERING, PN: 0506953-1								0	0		
Deepwater Warehouse	Fieldwood	83137.A		OS-R3-S2	HOT STAB. MFR: OCEANEERING, PN: A05320-H								0	0		
Deepwater Warehouse	Fieldwood	83138.A		OS-R3-S2	HOT STAB. MFR: OCEANEERING, PN: A06282								0	0		
Deepwater Warehouse	Fieldwood	83139.A		OS-R3-S2	HOT STAB. MFR: OCEANEERING, PN: A05320-G								0	0		
Deepwater Warehouse	Fieldwood	83140.A		MR-4-D	1 5/8"-8X10 A 320 L7M, ALL THREAD STUD, ZINC PLATED. MFR: AKER, PN: 10326674						10		0	0		
Deepwater Warehouse	Fieldwood	83141.A		MR-4-D	WASHER, FLAT, 1 1/2" ID, CS FLZN. MFR: AKER, PN: 10078196						8		0	0		
Deepwater Warehouse	Fieldwood	83142.A		MR-4-D	WASHER, LOCK, INTERNAL TOOTHED, 1 1/2" ID. MFR: AKER, PN: 10031049						10		0	0		
Deepwater Warehouse	Fieldwood	83143.A		MR-4-D	1 1/2-8 A194 2H NUTS, DOMESTIC, ZINC PLATED. MFR: AKER, PN: 1021500						20		0	0		
Deepwater Warehouse	Fieldwood	83144.A		MR-4-D	WASHER, INTERNAL TOOTH LOCK, TYPE A, 7/8". MFR: AKER, PN: 10048234						10		0	0		
Deepwater Warehouse	Fieldwood	83145.A		MR-4-D	3/4"-10 X 1 A320 L7M HUY HEX BOLT, ZINC PLATED, DOMESTIC. MFR: AKER, PN: 10323751						4		0	0		
Deepwater Warehouse	Fieldwood	83146.A		MR-4-D	SHCS, 1/2" - 13UNC X 2.5", L7M, ELZN. MFR: AKER, PN: 10323753						2		0	0		
Deepwater Warehouse	Fieldwood	83147.A		MR-4-D	1/4" - 20 X 1/2 PAN HEAD PHILLIPS MACHINE SCREWS, ZINC PLATED, DOMESTIC. MFR: AKER, PN: 10016851						4		0	0		
Deepwater Warehouse	Fieldwood	83148.A		MR-4-D	NUT, HEX, 1/2" - 13 UNC. MFR: AKER, PN: 10190004						2		0	0		
Deepwater Warehouse	Fieldwood	83149.A		MR-4-D	NUT, HEX, HEAVY, 7/8" - 9 UNC. MFR: AKER, PN: 10120510						6		0	0		
Deepwater Warehouse	Fieldwood	83150.A		MR-4-D	7/8" - 9 X 5 A320 L7M HUY HEX BOLT, ZINC PLATED, DOMESTIC. MFR: AKER, PN: 10323752						6		0	0		
Deepwater Warehouse	Fieldwood	83151.A		MW-AREA 6	BOLT, 1/2-13 UNC X 4" HXHD. 316. MFR: ABCO SUBSEA, PN: 5002.68						9		0	0		
Deepwater Warehouse	Fieldwood	83152.A		MW-AREA 6	NUT, 1/2-13 UNC NYLOCK, 316. MFR: ABCO SUBSEA, PN: 5000.89						9		0	0		
Deepwater Warehouse	Fieldwood	83153.A		MW-AREA 6	WASHER, 1/2 MS-819 (1 3/8 OD X 11 THK), 316. MFR: ABCO SUBSEA, PN: 5002.80						18		0	0		
Deepwater Warehouse	Fieldwood	83154.A		MR-GENERAL	VBR (VERTEBRAE BEND RESTRICTORS). MFR: WHITEFIELD PLASTICS, PN: 7187234VBRHD						1		0	0		
Deepwater Warehouse	Fieldwood	83155.A		MW-AREA 6	M7 VBR FLANGE, 5.96" ID X 22" PL, PU 85-D YELLOW. MFR: ABCO SUBSEA, PN: 0502297						1		0	0		
Deepwater Warehouse	Fieldwood	83156.A		MW-AREA 6	M7 VBR SEGMENT 6" ID, 412" LBR, 3.5 DEG. RA, PU 85D YELLOW. MFR: ABCO SUBSEA, PN: 0502298						1		0	0		
Deepwater Warehouse	Fieldwood	83157.A		MW-AREA 6	M7 VBR CAP, 6" ID, PU 85D YELLOW. MFR: ABCO SUBSEA, PN: 0502299						1		0	0		
Deepwater Warehouse	Fieldwood	83158.A		MR-GENERAL	OEM HYDRAULIC COUPLER ASSY, SPECIALTY. MFR: HUNTING ENERGY SERVICES, PN: P207411						2		0	0		
Deepwater Warehouse	Fieldwood	83159.A		MR-GENERAL	SEAL, METAL C-RING, INCONEL 71, 33.07MM OD X 2.39MM. MFR: FMC TECHNOLOGIES, PN: P206958	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83160.A		MR-GENERAL	METAL SEAL, MSBMS-II-UD BODY, F/ 5-15K HANGER, INCONEL 625, SILVER PLATED, 4.686 OD X 3.913 ID, 0.450 LG, F/ HALLIBURTON CROWN PLUG. MFR: FMC TECHNOLOGIES, PN: P1000011680	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83161.A		MR-GENERAL	METAL SEAL, MSBMS-II-UD BODY, F/ 5-15K HANGER, INCONEL 625, SILVER PLATED, 4.988 OD X 4.217 ID, 0.450 LG, F/ HALLIBURTON CROWN PLUG. MFR: FMC TECHNOLOGIES, PN: P1000011678	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83162.A		MR-GENERAL	S-SEAL, OD TYPE, NON STD GEOMETRY, 1.506/1.494 OD X 0.140 CS X 0.185 LG, W/ 316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS 48-500-232. MFR: FMC TECHNOLOGIES, PN: DP-48-4279	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83163.A		MR-GENERAL	S-SEAL, ID TYPE, 13.707/13.653 OD X 0.300 CS X 0.516 LG, E50159 90A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ COAXIAL COMPOSITE & ELGILOY SPRINGS, .09 & .06 DIA COILS, USE SAME MOLD AS, P/N P106191-0003. MFR: FMC TECHNOLOGIES, PN: P182166	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83164.A		MR-GENERAL	S-SEAL, B TYPE EXTERNAL, NON STD GEOMETRY, 15.155/15.065 OD X 0.330 CS X 0.531 LG, W/ COAXIAL COMPOSITE & ELGILOY SPRINGS, .09 & .06 DIA COILS. MFR: FMC TECHNOLOGIES, PN: P1000009444	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83165.A		MR-GENERAL	S-SEAL, OD TYPE, 14.794 / 14.706 OD X 0.500 CS X .555 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ COAXIAL COMPOSITE & ELGILOY SPRINGS, .09 DIA COIL. MFR: FMC TECHNOLOGIES, PN: P182168	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83166.A		MR-5-D	TEX-2 625 PRODUCTION GASKET. MFR: TRENDSETER, PN: TSN902285						1		0	0		
Deepwater Warehouse	Fieldwood	83166.B		MR-5-D	TEX-2 625 PRODUCTION GASKET. MFR: TRENDSETER, PN: TSN902285						1		0	0		
Deepwater Warehouse	Fieldwood	83167.A		MR-5-D	TEST GASKET, INCONEL-718, PTFE COATING, M21700. MFR: DESTEC ENGINEERING, PN: HD80 21698						6		0	0		
Deepwater Warehouse	Fieldwood	83168.A		MR-GENERAL	1" X 10" RATCHET TIE DOWN SET (PACK OF 4), 1500 LB. MAX, 500 LB. WLL. MFR: ERICKSON, PN: 31352						2		0	0		
Deepwater Warehouse	Fieldwood	83169.A		MW-AREA 4	GUIDE AND LOCKING FUNNEL, UH-575/550, MALE, 15K. MFR: UNITECH, PN: 27324/0						1		0	0		
Deepwater Warehouse	Fieldwood	83170.A		MW-AREA 4	ANTI ROTATION FORK, UH-550, ROV OPERATED. MFR: UNITECH, PN: 8142/E						1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83171.A		MW-AREA 4	MQC 12/12 FEMALE TERMINATOR BRAVO. MFR: UNITECH, PN: G04-3988-05-21255 #01						1		0	0		
Deepwater Warehouse	Fieldwood	83172.A		MW-AREA 6	UH-550, F-7.500 2" CONNECTOR, FEMALE PART. MFR: UNITECH, PN: G02-7011-8090/931/0900						1		0	0		
Deepwater Warehouse	Fieldwood	83173.A		MW-AREA 6	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953-05-21522-04						1		0	0		
Deepwater Warehouse	Fieldwood	83174.A		MW-AREA 6	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953-05-21522-03						1		0	0		
Deepwater Warehouse	Fieldwood	83175.A		MR-3-B	RETAINER, GASKET SEAL. MFR: VANCO, PN: 2124583-01 REV. B01						13		0	0		
Deepwater Warehouse	Fieldwood	83176.A		MW-AREA 4	UH-575 FEMALE WITH 2" SCH XXS PIPE - 15000 PSI. MFR: UNITECH, PN: G02-1187-09-25379-A #01						1		0	0		
Deepwater Warehouse	Fieldwood	83177.A		MW-AREA 4	FLUSHING MQC, INBOARD, 4 WAY, 1-1. MFR: AKER, PN: 10151348 REV 01/01						1		0	0		
Deepwater Warehouse	Fieldwood	83178.A		MW-AREA 4	J-PLATE ASSY, LTC, 8-L. MFR: AKER, PN: 10017646 REV 02						1		0	0		
Deepwater Warehouse	Fieldwood	83179.A		OS-R3-S2	M/D LINER DEBRIS CAP 18 3/8", MATL: 65300 - POLYETHYLENE. MFR: PRECISION FLUOROCARBON INC., PN: 2035503-02						2		0	0		
Deepwater Warehouse	Fieldwood	83180.A		MW-AREA 1	18-3/4" VX RING GASKET, 316 SS. MFR: X-CEL AMP, PN: 111227-1						1		0	0		
Deepwater Warehouse	Fieldwood	83181.A		BW-NEP-AREA	ICE MAKER (MODEL KDT0400A-161) AND ICE STORAGE BIN (MODEL K400). MFR: MANITOWOC FOODSERVICE, INC.		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83182.A		MR-GENERAL	FIRE EXTINGUISHER BOX, FOR NEPTUNE, VK 826		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83183.A		OS-GENERAL	STRUCTURAL FRP TANK. MFR: PENTAIR, PN: CH90646-02010101-30		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83184.A		OS-GENERAL	STRUCTURAL FRP TANK. MFR: UNKNOWN		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83185.A		OS-GENERAL	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MFR: TIDELAND, PN: ML-300		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83185.B		OS-GENERAL	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MFR: TIDELAND, PN: ML-300		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83186.A		BW-NEP-AREA	METHANOL PUMP MOTOR, 20V 120W. MFR: MARATHON, PN: 284TTGN407698B		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83187.A		BW-NEP-AREA	STEEL ENGINE PULLER		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83188.A		MW-AREA 1	GASKET, 10" -15M, SEAL PLATE. MCPAC. MFR: VANCO, PN: 2124579-02						1		0	0		
Deepwater Warehouse	Fieldwood	83189.A		MR-1-E	ST RG RETAINER/BUSHING ASSY. MFR: FISHER, PN: 25A6683X072						1		0	0		
Deepwater Warehouse	Fieldwood	83190.A		OS-R3-S2	GENERAL SERVICE GAUGE, 0-5000 PSI, 316 SST TUBE AND SOCKET. MFR: MARSH, PN: 097975						1		0	0		
Deepwater Warehouse	Fieldwood	83191.B		OS-R3-S2	XMAS TREE GAUGE, 0-5000 PSI, AISI 316 TUBE AND SOCKET. MFR: ASHCROFT						1		0	0		
Deepwater Warehouse	Fieldwood	83192.A		MW-AREA 5	UH-550 MALE TEST 2" STAB CONNECTOR RECEPTACLE. MFR: UNITECH, PN: G02-3995-05-21440-02						1		0	0		
Deepwater Warehouse	Fieldwood	83193.A		MW-AREA 5	MQC 2 MALE TERMINATOR ALPHA GENERAL ARRANGEMENT AND INTERFACE. MFR: UNITECH, PN: 21747						2		0	0		
Deepwater Warehouse	Fieldwood	83194.A		OS-GENERAL	ISOLATION NEEDLE VALVE (TREE MOUNTED), 10K WP, 3/4 TURN, 0.359 BORE, 4 BOLT BX151 CONNECTION, MATL CLASS 'FF', TEMP RATING -20 TO 140 DEG F, API6A & 17D, PSL-3, NACE MR-01-75, ASME VIII/DIV2, OLIVER. MFR: ONESUBSEA, PN: 2205741-04						1		0	0		
Deepwater Warehouse	Fieldwood	83195.A		MW-R9-3	OUTER JACKET REPAIR KIT (TAPE, WELDER, ROD, SANDING ROLL, FILE, HEAT GUN, SCOURER, CUTTER). MFR: OCEANEERING, PN: VARIOUS		TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	83196.A		MW-AREA 3	3.75" BLANK EXTENSION, 12' LONG. MFR: HUNTING ENERGY SERVICES						1		0	0		
Deepwater Warehouse	Fieldwood	83197.A		BW-AREA 1	M1 REMOVABLE LOGIC CROSSOVER PLATE, 14 WAY, 3 LINES. MFR: OCEANEERING, PN: 0508204		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83198.A		DWW-YARD-C-VAN PBIU4095260	CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513, MFR: INNOVEX, PN: RT1-302-9901-0324-0016		ORLOV				14		0	0		
Deepwater Warehouse	Fieldwood	83198.A		DWW-YARD-C-VAN HJCU148137	CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513, MFR: INNOVEX, PN: RT1-302-9901-0324-0016		ORLOV				4		0	0		
Deepwater Warehouse	Fieldwood	83198.A		DWW-YARD-C-VAN MOTU 045905745G1	CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513, MFR: INNOVEX, PN: RT1-302-9901-0324-0016		ORLOV				4		0	0		
Deepwater Warehouse	Fieldwood	83199.A		DWW-YARD-C-VAN PBIU4095260	CENTRAMAX CENTRALIZER SUB, PT1, 18.00" 117#, VAM HD-L Q125HP. MFR: INNOVEX, PN: PT1-457-5803-0504-0009		GENOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83199.A		DWW-YARD-C-VAN 43342242G1	CENTRAMAX CENTRALIZER SUB, PT1, 18.00" 117#, VAM HD-L Q125HP. MFR: INNOVEX, PN: PT1-457-5803-0504-0009		GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83200.A		MW-AREA 4	GUIDE SHOE, 7 3/4" TSH 523, NON-DOPELESS, 46.1# Q125/140Y F1009. MFR: BLACKHAWK, PN: 0114055 A		GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83201.A		MW-AREA 4	STOP COLLAR, 22" LO HD DBL, STSC R CS. MFR: LEGACY, PN: 6026022		KATMAI				117		0	0		
Deepwater Warehouse	Fieldwood	83202.A		MW-AREA 4	CENTRALIZER, BOW SPRING 22 STR LO LPWLD 85R 31.62 OD CS. MFR: LEGACY, PN: 1108522		KATMAI				18		0	0		
Deepwater Warehouse	Fieldwood	83203.A		MW-AREA 4	7 3/4" 46.1# FLOAT COLLAR, TH523 DL ATRB. MFR: INNOVEX, PN: 735-197-9901-0326		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83204.A		MW-AREA 4	7 3/4" 46.1# FLOAT COLLAR, TH523 DL AFRB TBRO Q12. MFR: INNOVEX, PN: 735-197-0901-0344-ATAB		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83205.A		MW-AREA 4	7 3/4" 46.1# REAMER SHOE. MFR: INNOVEX, PN: 704-197-0901-0326-210		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83206.A		BW-AREA 3	10 3/4" TSH WEDGE, MAC II CROSSOVER, DOPELESS, 85.3-97.1#. MFR: TENARIS, PN: K&B-011811-050						4		0	0		
Deepwater Warehouse	Fieldwood	83207.A		TRAINING ROOM 1	SEAL BODY, TYPE K-SEAL F/ 17.500 DIA BORE. MFR: ONESUBSEA, PN: 2091059-03-01	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83208.A		OS-R1-S2	ROC RAMPING GAUGE SIMULATOR, SUPPLY VOLTAGE 36-48V, GAUGE CURRENT 6-108MA, RS232 SERIAL CONNECTOR. MFR: WELL DYNAMICS (HALLIBURTON), PN: 9650-6052		KATMAI/ORLOV/GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83209.A		OS-R1-S2	SUBSEA CHEMICAL INJECTION METERING VALVE SIMULATOR, 100-240 VAC, 50/60 HZ, 24VDC. MFR: SKOFLO, PN: 100322-L200-CAN-FL		KATMAI/ORLOV/GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83210.A		OS-R1-S2	PERSONAL COMPUTER FOR FLOWMETER GAUGE SIMULATION SYSTEM. MFR: PANASONIC TOUGHBOOK, PN: CF-54FX128VM		KATMAI/ORLOV/GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83211.A		MW-AREA 4	CVC CONNECTOR, USED FOR PIG RECEIVER LAUNCHER (PRL) CONNECTION. MFR: ONESUBSEA, PN: 50269708H1-02	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83212.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EL ROV LTC 4/7/12 UCOWERS 4/7/12-WAY BULKHEAD ROV RECEPTACLE WITH PADDLE HANDLES. MFR: TELEDYNE, PN: 2185425-04-09	AFE FW580018	KATMAI/ORLOV/GENOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83213.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EL ROV LOOP, 12 PIN, MALE. MFR: TELEDYNE, PN: 2197088-41-11	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83214.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EL ROV PARK, 4/7/12P W/O INS, MATL: TITANIUM. MFR: TELEDYNE, PN: 2197088-37-05	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83215.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	OSS BARROW, STAB PLATE DUMMY, 12 WAY ELECTRICAL FEMALE. MFR: ONESUBSEA, PN: 223521-42-02	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83216.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING FOR 4.375 SSR W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749294-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83216.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING FOR 4.375 SSR W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749294-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83217.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83217.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83218.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, OD: 0.720", WIRE: 0.112", LENGTH: 1.5", SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83218.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, OD: 0.720", WIRE: 0.112", LENGTH: 1.5", SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83219.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	METAL SEAL RING, 4.375", SSR WL PLUG. MFR: ONESUBSEA, PN: 2748650-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83219.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	METAL SEAL RING, 4.375", SSR WL PLUG. MFR: ONESUBSEA, PN: 2748650-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83220.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, CPRSM, 1.25 X .970 OD X 3.5 SST, ENDS GROUND, 44.2 LB/IN RATE, 11.4 ACTIVE COILS, 13.4 TOTAL COILS. MFR: ONESUBSEA, PN: 2748264-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83221.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPARES, 8"-15K 5-AX PRODUCTION GASKET (KIT). MFR: ONESUBSEA, PN: 2500896-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83222.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPARES, 8"-15K CVC OUTBOARD CONNECTORS (KIT). MFR: ONESUBSEA, PN: 2500896-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83223.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 124, 1.268 ID X 1.440 OD NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-24	AFE FW580018	KATMAI/ORLOV/GE NOVESA				48			0	0	
Deepwater Warehouse	Fieldwood	83223.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 124, 1.268 ID X 1.440 OD NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-24	AFE FW580018	KATMAI/ORLOV/GE NOVESA				98			0	0	
Deepwater Warehouse	Fieldwood	83224.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER, PEEK LIP SEAL, HYDRAULIC STAB, G2, SPOOL TREE SYSTEM. MFR: ONESUBSEA, PN: 2142381-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83225.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-125, 1.299 ID X 1.03W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079. MFR: ONESUBSEA, PN: 2731180-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83225.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-125, 1.299 ID X 1.03W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079. MFR: ONESUBSEA, PN: 2731180-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83226.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2749304-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83226.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2749304-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5			0	0	
Deepwater Warehouse	Fieldwood	83228.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-04-54	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83228.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-04-54	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83229.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				120			0	0	
Deepwater Warehouse	Fieldwood	83229.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				214			0	0	
Deepwater Warehouse	Fieldwood	83230.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-115, .674 ID X .103W 900/MS-1078, NITRILEPKG AND QUAL. MFR: ONESUBSEA, PN: 702645-11-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83230.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-115, .674 ID X .103W 900/MS-1078, NITRILEPKG AND QUAL. MFR: ONESUBSEA, PN: 702645-11-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				89			0	0	
Deepwater Warehouse	Fieldwood	83231.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, 348, CHEMRAZ 526, GREEN TWEED. MFR: ONESUBSEA, PN: 2748686-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83231.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, 348, CHEMRAZ 526, GREEN TWEED. MFR: ONESUBSEA, PN: 2748686-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83232.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 115, .702 INCH ID X .874 INCH OD, DUROMETER 90, NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-15	AFE FW580018	KATMAI/ORLOV/GE NOVESA				94			0	0	
Deepwater Warehouse	Fieldwood	83233.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				48			0	0	
Deepwater Warehouse	Fieldwood	83233.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				77			0	0	
Deepwater Warehouse	Fieldwood	83234.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, 10K, AISI 4130 LAS, FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83234.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, 10K, AISI 4130 LAS, FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83235.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LIP SEAL, AXIAL FOR .852 DIA BOREX .666 DIA ROD, PEEK W/ ELGILOYSPRING. MFR: ONESUBSEA, PN: 2748243-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				72			0	0	
Deepwater Warehouse	Fieldwood	83235.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LIP SEAL, AXIAL FOR .852 DIA BOREX .666 DIA ROD, PEEK W/ ELGILOYSPRING. MFR: ONESUBSEA, PN: 2748243-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				124			0	0	
Deepwater Warehouse	Fieldwood	83236.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-120, .987 ID X .103 W 850, MS-001068 CAMLAST "M" PKG AND QUAL/CAMERON	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83237.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" WL PLUG. MFR: ONESUBSEA, PN: 2748806-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83237.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" WL PLUG. MFR: ONESUBSEA, PN: 2748806-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				20			0	0	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83238.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SHEAR PIN, .616/.614 DIA X 1.0 LGHALF KNURL BRASS #464. MFR: ONESUBSEA, PN: 263134-17	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83239.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83239.A		TRAINING ROOM 1 DWW-YARD-C-VAN	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83240.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-381, 11.975 ID X 210 W 900 / MS-1078, NITRILEPKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-38-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				18		0	0		
Deepwater Warehouse	Fieldwood	83240.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SIZE AS-568-381, 11.975 ID X 210 W 900 / MS-1078, NITRILEPKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-38-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				14		0	0		
Deepwater Warehouse	Fieldwood	83241.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-208, .609 ID X .139 W, 85D/MS-001131, DUROCAM PKG AND QUAL/CAMERON 702647. MFR: ONESUBSEA, PN: 702647-20-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				102		0	0		
Deepwater Warehouse	Fieldwood	83241.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SIZE AS-568-208, .609 ID X .139 W, 85D/MS-001131, DUROCAM PKG AND QUAL/CAMERON 702647. MFR: ONESUBSEA, PN: 702647-20-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				116		0	0		
Deepwater Warehouse	Fieldwood	83242.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 353. 5.028 ID X 5.394 OD NITRILE PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-03-53	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83243.A		TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, AFO, LEE CO, .375-24, MP35NNACE, MR0175. MFR: ONESUBSEA, PN: 2826603-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Deepwater Warehouse	Fieldwood	83244.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SPECIAL, 12.14 ID X 12.56 OD X 0.228 HT, HNB RUBBER, 95 DURO, N4007-95. MFR: ONESUBSEA, PN: 2788002-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83244.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SPECIAL, 12.14 ID X 12.56 OD X 0.228 HT, HNB RUBBER, 95 DURO, N4007-95. MFR: ONESUBSEA, PN: 2788002-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83245.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 360 INNER DIAMETER, 5.903 INCH, OUTER DIAMETER, 6.269 INCH, NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-03-60	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Deepwater Warehouse	Fieldwood	83246.A		MR-2-B DWW-YARD-C-VAN	SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091059-05-01		GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83246.A		TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091059-05-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83247.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EFL 12P TO 12S TP 60M, CONNECTOR HOUSING MTL: TITANIUM, MFR: ONESUBSEA, PN: 2197088-51-22	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83247.B		MW-AREA 2	GENERIC EFL 12P TO 12S TP 60M, CONNECTOR HOUSING MTL: TITANIUM, MFR: ONESUBSEA, PN: 2197088-51-22	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83248.A		MW-AREA 6	ASSEMBLY, TREE DEBRIS CAP, G2/G3 SPOOL TREE SYSTEM, WITH H4 VETCO MANDREL PROFILE TOP. MFR: ONESUBSEA, PN: 2181899-14	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83249.A		TTNU977610145G1 (CLIMATE CONTROLLED)	ASSEMBLY, 8"-15K S-A-X TEST GASKET (6.417 ID), W/ 2X DOVETAIL, O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: ONESUBSEA, PN: 2274164-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83249.B		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSEMBLY, 8"-15K S-A-X TEST GASKET (6.417 ID), W/ 2X DOVETAIL, O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: ONESUBSEA, PN: 2274164-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83250.A		TTNU977610145G1 (CLIMATE CONTROLLED)	REPLACEMENT SEAL KIT, G3 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2341915-01-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83251.A		MR-4-C	SPARES, 8"-15K CVC PRESSURE CAP (ELASTOMERIC SEAL). MFR: ONESUBSEA, PN: 2500896-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83252.A		MR-2-B	SPARES, 8"-15K CVC MTM PRESSURE CAP. MFR: ONESUBSEA, PN: 2500896-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83252.A		TRAINING ROOM 1	SPARES, 8"-15K CVC MTM PRESSURE CAP. MFR: ONESUBSEA, PN: 2500896-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83253.A		MW-AREA 6	MQC, PLATE, OB, TEST/FLUSH, 12 WAY, AKS. MFR: ONESUBSEA, PN: CM-018106-14	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83254.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL GASKET, CIW, AX/VX, SYMMETRICAL DESIGN TO FIT 18 3/4" 10K VETCO (VX), HOUSING CONNECTION, 316SS, WITH O-RING GROOVES, SILVER PLATED. MFR: ONESUBSEA, PN: 2235142-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83255.A		TTNU977610145G1 (CLIMATE CONTROLLED)	(KIT) - SPARES, ROUTINE, RECEIVED GOOD REPAIR INTERNAL TREE CAP WITH K-SEAL, 15K, SPOOL TREE SYSTEM.	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83256.A		MW-AREA 6	MARINE GROWTH COVER, 1 1/3 WAY FOR PARKING PLATES. MFR: ONESUBSEA, PN: 223532-29	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83257.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL GASKET, CIW, SPHERICAL, AX/VX, SYMMETRIC DESIGN TO FIT 18 3/4" 10K VETCO VVX HOUSING CONNECTION, 316SS, NO RESILIENT RINGS, SILVER PLATED. MFR: ONESUBSEA, PN: 2235142-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83258.A		MW-AREA 6	FWEXAT - INTENSIFIER FREE STAB PLATE, 6/0 WON TREE. MFR: ONESUBSEA, PN: 223520-67	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83259.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC T&F PLATE FOR FREE PLATE, 1 1/3 WAY. MFR: ONESUBSEA, PN: 223518-69	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83260.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC ASSY PTT, 15K W/HARNES 6MM, 12 WAY PIN. MFR: ONESUBSEA, PN: 223367-79	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83261.A		MW-AREA 6	ASSEMBLY, FOR FAT, INTERNAL TREE CAP, G3 SPOOLTREE SYSTEM, 10K, MEC SEAL WITHOUT K-SEAL, 4.767 IN ELMAR WIRELING PLUG PREP, EXTENSION SLEEVE, SPRINGLOADED KEY AND DEBRIS SLOTS. MFR: ONESUBSEA, PN: 2180719-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83262.A		MW-AREA 6	GENERIC, T&F PLATE FOR FIXED PLATE, 20/0 WAY. MFR: ONESUBSEA, 223520-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83263.A		MR-2-B	SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN: 647438-15-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83263.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN: 647438-15-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83264.A		TTNU977610145G1 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 13.188/13.191 SEAL BORE WITH OD BUMP AND SQUARE END CAPS. MFR: ONESUBSEA, PN: 2026350-07-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83265.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	M1 FIXED JUNCTION PLATE. 14 WAY, 11 X 1/2 IN RS-NV TO M9, 3 X 1 IN RS-NV TO M9, ASSEMBLY. MFR: OCEANEERING, PN: 166370-001	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83266.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	REMOVABLE IWOCs, TH, 14 WAY, 9 X 1/2 IN RS, 3 X 1 RS LINES, ASSEMBLY. MFR: OCEANEERING, PN: 0510989 SN: 165617-001	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83266.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	REMOVABLE IWOCs, TH, 14 WAY, 9 X 1/2 IN RS, 3 X 1 RS LINES, ASSEMBLY. MFR: OCEANEERING, PN: 0510989 SN: 165618-001	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83267.A		MW-AREA 4	INBOARD PLATE, 14 WAY. MFR: OCEANEERING, PN: 0428794 REV A	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83268.A		MW-AREA 4	BEND RESTRICTOR. MFR: OCEANEERING, NO PN	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83269.A		MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0428079	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83270.B		MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0437828	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83271.A		MW-AREA 4	REMEDIATION PANEL FOR M1 PLATE. MFR: OCEANEERING, PN: NONE.	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83272.A		MW-AREA 6	BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 500026436-1 (3' X 17' PALLET)		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83272.A		MW-AREA 5 TTNU977610145G1 (CLIMATE CONTROLLED)	BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 121452425-1 (3' X 10' PALLET)		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83273.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	CC-SEAL, .888 OD X .640 ID X .124 CS. MFR: ONESUBSEA, PN: 2248632-02	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				382		0	0		
Deepwater Warehouse	Fieldwood	83274.A		MR-1-B	SPLIT LOAD RING, FOR 4.883" NOM RLH-2. MFR: ONESUBSEA, PN: 2216807-12		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83275.A		MR-1-B	UPPER LOAD RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216807-34		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83276.A		MR-GENERAL	CPI COUPLER, MALE 1/2, RS, STD. MFR: AKER SOLUTIONS, PN: 10329147	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83277.A		MR-GENERAL	CPI RS - 8 FEMALE TEST COUPLER. MFR: AKER SOLUTIONS, PN: 10330273	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83278.A		MR-GENERAL	CPI 1/2" MALE RS COUPLER WITH FITTINGS. MFR: AKER SOLUTIONS, PN: 10264287	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83279.A		MW-AREA 4	13 TON CRANE, 4 PIECES. MFR: CORE LIFTING, PN: 27687		GC-65				1		0	0		
Deepwater Warehouse	Fieldwood	83280.A		DWW-YARD	3 1/2" X 20' SLING, 102 TONS, VERTICAL. SN: HOU-058482-002	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83281.A		DWW-YARD	3 1/2" X 20' SLING, 102 TONS, VERTICAL. SN: HOU-058482-001	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83282.A		DWW-YARD	3" X 20' SLING, 77 TONS, VERTICAL. SN: 7106191, SN: HOU-05723-001	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83283.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 023, 1.080 ID. MFR: ONESUBSEA, PN: 042000-00-23	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				24		0	0		
Deepwater Warehouse	Fieldwood	83283.A		TRAINING ROOM 1 DWW-YARD-C-VAN	BACK UP RING, SIZE 023, 1.080 ID. MFR: ONESUBSEA, PN: 042000-00-23	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83285.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 1.020 +/- .004 ID. MFR: ONESUBSEA, PN: 2748250-38	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				72		0	0		
Deepwater Warehouse	Fieldwood	83286.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING, SIZE 318, 1.013 ID. MFR: ONESUBSEA, PN: 042000-03-18	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				20		0	0		
Deepwater Warehouse	Fieldwood	83287.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING, SIZE 323, 1.316 ID. MFR: ONESUBSEA, PN: 042000-03-23	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				20		0	0		
Deepwater Warehouse	Fieldwood	83288.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS 568-323, 1.287 ID. MFR: ONESUBSEA, PN: 702645-32-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83288.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS 568-323, 1.287 ID. MFR: ONESUBSEA, PN: 702645-32-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83289.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT SEAL, O-RING, SIZE AS 568-318, .975 ID. MFR: ONESUBSEA, PN: 702645-31-81	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83290.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS 568-013, .426 ID. MFR: ONESUBSEA, PN: 702647-01-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83291.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR SCREW FOR SSR PROTECTION. MFR: ONESUBSEA, PN: 2748059-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83291.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SHEAR SCREW FOR SSR PROTECTION. MFR: ONESUBSEA, PN: 2748059-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83292.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 2748250-10	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				312		0	0		
Deepwater Warehouse	Fieldwood	83293.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS 568-023, 1.051 ID. MFR: ONESUBSEA, PN: 702645-02-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83293.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SIZE AS 568-023, 1.051 ID. MFR: ONESUBSEA, PN: 702645-02-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				9		0	0		
Deepwater Warehouse	Fieldwood	83294.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SET SCREW FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748047-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83295.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83295.A		TRAINING ROOM 1 DWW-YARD-C-VAN	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83296.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83296.A		TRAINING ROOM 1 DWW-YARD-C-VAN	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83297.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83297.A		TRAINING ROOM 1 DWW-YARD-C-VAN	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83298.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BUTTON HD CREW. MFR: ONESUBSEA, PN: 2359600-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83299.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STAB SUB, CONTROL LINE, THRT. MFR: ONESUBSEA, PN: 2229924-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83300.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TENSILE SCREW, UPPER, MECHANICAL. MFR: ONESUBSEA, PN: 262393-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83301.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR PIN, DIA. .434 X 2.30 LG. MFR: ONESUBSEA, PN: 2155653-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83301.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR PIN, DIA. .434 X 2.30 LG. MFR: ONESUBSEA, PN: 2155653-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83302.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSEMBLY, SEAL SLEEVE, 15K THRT. MFR: ONESUBSEA, PN: 2340873-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83303.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SCR 12 PT CAP, .625-11 X 1.250 B7 ZN PL. MFR: ONESUBSEA, PN: 702585-14-00-12	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83304.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR PIN, G2 BORE PROTECTOR, NAVAL. MFR: ONESUBSEA, PN: 2155653-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				9			0	0	
Deepwater Warehouse	Fieldwood	83305.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GRUB SCREW, UPPER WIRELINE PLUG. MFR: ONESUBSEA, PN: 2359600-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83306.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING FOR SSR HVP0-090. MFR: ONESUBSEA, PN: 2748052-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83307.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LOCKING WIRE, WIRELINE, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2359600-30	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83308.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	S SEAL, FOR USE IN 8.125" +/- .002 BORE. MFR: ONESUBSEA, PN: 2731494-03-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83309.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, WIRELINE PLUG. MFR: ONESUBSEA, PN: 2749897-08	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83310.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RING, SCARF CUT, PEEK. MFR: ONESUBSEA, PN: 2329622-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				36			0	0	
Deepwater Warehouse	Fieldwood	83310.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RING, SCARF CUT, PEEK. MFR: ONESUBSEA, PN: 2329622-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83311.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SCREW. MFR: ONESUBSEA, PN: 263134-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83311.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SCREW. MFR: ONESUBSEA, PN: 263134-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				48			0	0	
Deepwater Warehouse	Fieldwood	83312.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: 041259-12-01-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83313.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-07. MFR: ONESUBSEA, PN: 702647-00-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83314.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUB ASSEMBLY CONTROL RECEPTACLE. MFR: ONESUBSEA, PN: 2141634-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83315.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	POLYPAK, TYPE "B" SEAL. MFR: ONESUBSEA, PN: 2731344-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83316.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MACHINED S SEAL, 8.125" BORE, WITH GROOVE. MFR: ONESUBSEA, PN: 2788005-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				14			0	0	
Deepwater Warehouse	Fieldwood	83316.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MACHINED S SEAL, 8.125" BORE, WITH GROOVE. MFR: ONESUBSEA, PN: 2788005-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83317.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 10.000 ID X 1.750 OD X .375. MFR: ONESUBSEA, PN: 2731381-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83318.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-451, 10.975 ID. MFR: ONESUBSEA, PN: 702647-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				15			0	0	
Deepwater Warehouse	Fieldwood	83318.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-451, 10.975 ID. MFR: ONESUBSEA, PN: 702647-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83319.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 16.25 ID X 17.00 OD X .375. MFR: ONESUBSEA, PN: 2731382-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83319.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 16.25 ID X 17.00 OD X .375. MFR: ONESUBSEA, PN: 2731382-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83320.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 10.000 ID X 10.750 OD X .75. MFR: ONESUBSEA, PN: 2731381-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83321.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 12.139 ID X 12.889 OD X .375. MFR: ONESUBSEA, PN: 2731383-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83322.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: 702645-37-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83323.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 15.955 ID X. MFR: ONESUBSEA, PN: 702647-46-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83324.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 11.426 +/- .006 ID X .221. MFR: ONESUBSEA, PN: 2748250-19	AFE FW580018	KATMAI/ORLOV/GE NOVESA				30			0	0	
Deepwater Warehouse	Fieldwood	83325.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-383, 13.975 ID. MFR: ONESUBSEA, PN: 702645-38-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83325.A		TRAINING ROOM 1	O-RING, SIZE A5-568-383, 13.975 ID. MFR: ONESUBSEA, PN: 702645-38-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83326.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-369, 7.975 ID. MFR: ONESUBSEA, PN: 702645-36-95	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83327.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SHOULDER SCREW. MFR: ONESUBSEA, PN: 2302607-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83328.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PKG RING, GREEN TWEED. MFR: ONESUBSEA, PN: 2748051-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				18		0	0		
Deepwater Warehouse	Fieldwood	83329.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	5 SEAL FOR USE IN 8.125" +/- .002 BORE. MFR: ONESUBSEA, PN: 2731494-03-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83330.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING V1238-95 VITON O RING, SIZE 2-161. MFR: ONESUBSEA, PN: 2788847-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				9		0	0		
Deepwater Warehouse	Fieldwood	83331.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 11.50 ID X 12.25 OD. MFR: ONESUBSEA, PN: 2708129	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83332.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-007. MFR: ONESUBSEA, PN: 702647-00-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				11		0	0		
Deepwater Warehouse	Fieldwood	83333.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE 1 X 1 3/16. MFR: ONESUBSEA, PN: 702645-12-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				25		0	0		
Deepwater Warehouse	Fieldwood	83334.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG ADAPTER RING FIR 5.750" UPPER WL. MFR: ONESUBSEA, PN: 2736043-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83335.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COUPLER SEAL KITS. MFR: ONESUBSEA.	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83336.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL KIT. MFR: ONESUBSEA, PN: 2500869-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83337.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, TBG HGR RUNNING TOOL, G2 SPOOL. MFR: ONESUBSEA, PN: 2141681-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83338.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT RING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02		GUNFLINT				32		0	0		
Deepwater Warehouse	Fieldwood	83338.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT RING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				32		0	0		
Deepwater Warehouse	Fieldwood	83339.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2253158-02		GUNFLINT				64		0	0		
Deepwater Warehouse	Fieldwood	83340.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER NUT, SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2141470-02		GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83340.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER NUT, SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2141470-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				10		0	0		
Deepwater Warehouse	Fieldwood	83341.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X .275 W 900/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11		GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83341.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X .275 W 900/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83341.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X .275 W 900/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83342.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS. MFR: ONESUBSEA, PN: 2359600-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83343.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS. MFR: ONESUBSEA, PN: 2359600-14		GUNFLINT				4		0	0		
Deepwater Warehouse	Fieldwood	83343.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS. MFR: ONESUBSEA, PN: 2359600-14	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83344.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247895-02		GUNFLINT				32		0	0		
Deepwater Warehouse	Fieldwood	83344.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247895-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				32		0	0		
Deepwater Warehouse	Fieldwood	83345.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 17.030 IN SEAL BORE, DUAL ELASTOMER, 15K WP. MFR: ONESUBSEA, PN: 2289651-09		GUNFLINT				6		0	0		
Deepwater Warehouse	Fieldwood	83346.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 13.190 IN SEAL BORE, DUAL. MFR: ONESUBSEA, PN: 2289651-05		GUNFLINT				3		0	0		
Deepwater Warehouse	Fieldwood	83346.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 13.190 IN SEAL BORE, DUAL. MFR: ONESUBSEA, PN: 2289651-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83347.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET W/ HYD TBG PREP, CLAMP/SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2099256-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83348.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET, W/O HYD TUBING PREP, CLAMP/SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2099256-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83349.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, WIRELINE PLUG, 5.75 IN NOM, 15K WP, RLH (5.284 IN SEAL BORE) PRIMARY METAL SEAL, SLS (5.319 IN SEAL BORE) SECONDARY PTFE BACKUP SEAL, TEMP CLASS. MFR: ONESUBSEA, PN: 2394981-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83350.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY. MFR: ONESUBSEA, PN: 2091059-06-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83350.A		TRAINING ROOM 1	SEAL BODY. MFR: ONESUBSEA, PN: 2091059-06-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83351.A		DWW-YARD	GC-45 A-FRAME 001, 40K LBS. 16 PIECES.						1		0	0		
Deepwater Warehouse	Fieldwood	83352.A		MW-AREA 1	SOV-1019 PARTS IN CRATE.						1		0	0		
Deepwater Warehouse	Fieldwood	83353.A		DWW-YARD	SFL 40M, 11 LINES, 11/3-9/3 WAY MAIN SUTA TO PXT K2. MFR: ONESUBSEA, PN: 223475-78-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83354.C		MW-AREA 3	FIRE PUMP, 250 HP @ 1760 RPM, 6/5 RATIO RATIO. MFR: RANDOLPH, SN: R1508123. 2 PIECES.	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83355.A		DWW-YARD	FIBERGLASS PIPING (FOR FIRE PUMP).	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83356.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GASKET, RING, 18 3/4 VETCO TYPE VX-2, 15K PSI MWP, 316 SS. MFR: ONESUBSEA, PN: 2731061-04	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83357.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 13.25 NOM SEAL. MFR: ONESUBSEA, PN: 647438-14-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				3		0	0		
Deepwater Warehouse	Fieldwood	83357.A		TRAINING ROOM 1 DWW-YARD-C-VAN	METAL END CAP SEAL, 13.25 NOM SEAL. MFR: ONESUBSEA, PN: 647438-14-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				5		0	0		
Deepwater Warehouse	Fieldwood	83358.A		TTNU977610145G1 (CLIMATE CONTROLLED)	TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR: ONESUBSEA, PN: 262393-04	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				12		0	0		
Deepwater Warehouse	Fieldwood	83358.A		TRAINING ROOM 1 DWW-YARD-C-VAN	TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR: ONESUBSEA, PN: 262393-04	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83359.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GASKET, 4"-15M, SEAL PLATE, MCPAC. MFR: ONESUBSEA, PN: 2124579-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83360.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2141663-03	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83360.A		TRAINING ROOM 1 DWW-YARD-C-VAN	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2141663-03	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				22		0	0		
Deepwater Warehouse	Fieldwood	83361.A		TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL EFL 7P TO 7S TSP SOMM SPECIAL WIRING, TITANIUM CONNECTOR HOUSING, V-NOTCH HANDLE, FLYING ROV 7 WAY PINS CONNECTOR AND SOCKETS. MFR: ONESUBSEA, PN: 2197088-45-90	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83362.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-120, .987 ID. MFR: ONESUBSEA, PN: 702647-12-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				105		0	0		
Deepwater Warehouse	Fieldwood	83362.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-120, .987 ID. MFR: ONESUBSEA, PN: 702647-12-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				21		0	0		
Deepwater Warehouse	Fieldwood	83363.A		TTNU977610145G1 (CLIMATE CONTROLLED)	HAT RING, 5.25 SLS SEAL, WIRELINE PLUG. MFR: ONESUBSEA, PN: 2221969-05	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83364.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	5.25 SLS SEAL, WIRELINE PLUG. MFR: ONESUBSEA, PN: 2221968-05	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83365.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-01.	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83365.A		TRAINING ROOM 1 DWW-YARD-C-VAN	ASSY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-01.	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				23		0	0		
Deepwater Warehouse	Fieldwood	83366.A		TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL SET SCREW, FOR SSR 6.700". MFR: ONESUBSEA, PN: 2748951-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83366.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SPECIAL SET SCREW, FOR SSR 6.700". MFR: ONESUBSEA, PN: 2748951-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83367.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GRUB SCREW, 8/32 X 1/4" S5 A4 GR 80. MFR: ONESUBSEA, PN: 2359600-40	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83367.A		TRAINING ROOM 1 DWW-YARD-C-VAN	GRUB SCREW, 8/32 X 1/4" S5 A4 GR 80. MFR: ONESUBSEA, PN: 2359600-40	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83368.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, ID 1.268 INCH +/- 0.012. MFR: ONESUBSEA, PN: 2748250-64	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				48		0	0		
Deepwater Warehouse	Fieldwood	83369.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG WIPER, 5.320 HT 15K, H25, HH. MFR: ONESUBSEA, PN: 2359600-37	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83369.A		TRAINING ROOM 1 DWW-YARD-C-VAN	PLUG WIPER, 5.320 HT 15K, H25, HH. MFR: ONESUBSEA, PN: 2359600-37	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83370.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-124, 1.237 ID. MFR: ONESUBSEA, PN: 702645-12-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				24		0	0		
Deepwater Warehouse	Fieldwood	83370.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-124, 1.237 ID. MFR: ONESUBSEA, PN: 702645-12-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				92		0	0		
Deepwater Warehouse	Fieldwood	83371.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-206, .484 ID X .139. MFR: ONESUBSEA, PN: 702645-20-61	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83371.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-206, .484 ID X .139. MFR: ONESUBSEA, PN: 702645-20-61	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83372.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, ID 1.268 INCH +/- INCH. MFR: ONESUBSEA, PN: 2748250-64	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				48		0	0		
Deepwater Warehouse	Fieldwood	83373.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 17.455 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				3		0	0		
Deepwater Warehouse	Fieldwood	83373.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, .275 W X 17.455 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83374.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-449, 9.975 ID. MFR: ONESUBSEA, PN: 702645-44-91	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83375.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 9.524 X 9.996. MFR: ONESUBSEA, PN: 042000-04-48	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83376.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83376.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				84			0	0	
Deepwater Warehouse	Fieldwood	83377.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 351 4.778 ID. MFR: ONESUBSEA, PN: 042000-03-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				16			0	0	
Deepwater Warehouse	Fieldwood	83378.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-433, 5.475 ID. MFR: ONESUBSEA, PN: 702645-43-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83379.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 X 01.734 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-22-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83379.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 X 01.734 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-22-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83380.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 4.250 ID X 4.75 OD X .25. MFR: ONESUBSEA, PN: 2725008-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83381.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-238 3.484 ID. MFR: ONESUBSEA, PN: 702645-23-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83381.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-238 3.484 ID. MFR: ONESUBSEA, PN: 702645-23-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83382.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-433 5.475 ID. MFR: ONESUBSEA, PN: 702645-43-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83383.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 13.975 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-45-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83383.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 13.975 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-45-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83384.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SLS SEAL ASSEMBLY. MFR: ONESUBSEA, PN: 2230493-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83385.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-368 7.725 ID. MFR: ONESUBSEA, PN: 702645-36-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83385.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-368 7.725 ID. MFR: ONESUBSEA, PN: 702645-36-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83386.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SSR PLUG. MFR: ONESUBSEA, PN: 2166241-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5			0	0	
Deepwater Warehouse	Fieldwood	83386.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SSR PLUG. MFR: ONESUBSEA, PN: 2166241-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7			0	0	
Deepwater Warehouse	Fieldwood	83387.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUB ASSEMBLY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83388.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, PIPE 1/4" SST 18-8 Y52008-00010501. MFR: ONESUBSEA, PN: 002504-09	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83388.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, PIPE 1/4" SST 18-8 Y52008-00010501. MFR: ONESUBSEA, PN: 002504-09	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7			0	0	
Deepwater Warehouse	Fieldwood	83389.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	CENTRE RING, F/ 7" ML-2 METAL LIP SEAL. MFR: ONESUBSEA, PN: 2259715-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83390.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-459, 14.975 ID. MFR: ONESUBSEA, PN: 702645-45-91	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83391.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-462, 16.455 ID. MFR: ONESUBSEA, PN: 702645-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83391.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-462, 16.455 ID. MFR: ONESUBSEA, PN: 702645-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83392.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 5.75 SLS SEAL. MFR: ONESUBSEA, PN: 2213451-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83393.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 5.25 SLS SEAL. MFR: ONESUBSEA, PN: 2213451-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83394.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-19	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83395.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83396.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-20	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83397.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216806-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83398.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, FOR 5.284" NOM RLH 2-SEAL. MFR: ONESUBSEA, PN: 2216806-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83399.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, FOR 5.319" NOM WP SEAL .250". MFR: ONESUBSEA, PN: 2216808-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83400.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, 5.75 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83401.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT LOAD RING, FOR 5.284" NOM RLH-2. MFR: ONESUBSEA, PN: 2216807-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83402.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER LOAD RING, 5.75 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216807-35	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83403.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.75 SLS SEAL, WIRELINE. MFR: ONESUBSEA, PN: 2216808-22	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83404.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.75 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216806-19	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83405.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-459 14.975 ID. MFR: ONESUBSEA, PN: 702645-45-91	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83406.A			METAL SEAL RING FOR 5.75" SSR. MFR: ONESUBSEA, PN: 2748056-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83407.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS. MFR: ONESUBSEA, PN: 2230554-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83408.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PINEAPPLE TOOL ASSEMBLY. MFR: ONESUBSEA, PN: 0307929	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83409.B		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BLACK PELICAN CASE CONTAINING HOSES, FITTINGS, AND VALVES (SOME USED)	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83410.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS. MFR: ONESUBSEA, PN: 2230555-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83411.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83411.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83412.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG MTM SEAL 4.375 10K H2S. MFR: ONESUBSEA, PN: 4511114880	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83413.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: HVPO-103	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83414.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG. MFR: TELEDYNE, PN: 2250977-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83415.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG. MFR: TELEDYNE, PN: 2250977-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83416.A		TRAINING ROOM 1	O-RING, .210 W X 16.955 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-38-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83417.A		TRAINING ROOM 1	METAL END CAP SEAL, 17.832 NOM BORE. MFR: CAMERON, PN: 2289964-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83418.A		TRAINING ROOM 1	METAL END CAP SEAL, 17.656 NOM BORE. MFR: CAMERON, PN: 2289964-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				44		0	0		
Deepwater Warehouse	Fieldwood	83419.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.250 NOM BORE. MFR: CAMERON, PN: 2289964-05-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83420.A		TRAINING ROOM 1	METAL END CAP SEAL. MFR: CAMERON, PN: 684664-37	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83421.A		TRAINING ROOM 1	METAL END CAP SEAL. MFR: CAMERON, PN: 605894-29	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83422.A		TRAINING ROOM 1	SEAL REDRESS KIT, TUBING HANGER, 15K (INCLUDES BOX WITH 17 ITEMS, 2 SEAL BODIES, AND 3 METAL END CAP SEALS). 6 ITEMS TOTAL. MFR: ONESUBSEA, PN: 2244562-15	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83423.A		TRAINING ROOM 1	SEAL RING, 10.000 ID X 10.750 OD. MFR: ONESUBSEA, PN: 709770	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83424.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.490 NOM. BORE. MFR: CAMERON, PN: 2289964-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83425.A		TRAINING ROOM 1	MOLD DETAIL, METAL END CAP SEAL WITH OD. MFR: CAMERON, PN: 2243660-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83426.A		TRAINING ROOM 1	METAL END CAP SEAL, 17.656". MFR: CAMERON, PN: 647438-16-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Deepwater Warehouse	Fieldwood	83427.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.490". MFR: CAMERON, PN: 647438-17-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83428.A		TRAINING ROOM 1	SEAL. MFR: ONESUBSEA, PN: 714148	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83429.A		TRAINING ROOM 1	SEAL. MFR: ONESUBSEA, PN: 714129	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83430.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.250". MFR: CAMERON, PN: 647438-18-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83431.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-37-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83432.A		TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 713040	AFE FW580018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83433.A		TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 262393-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83434.A		TRAINING ROOM 1	O-RING .275 W X 15.475 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83435.A		TRAINING ROOM 1	ASSEMBLY, CONTROL RECEPTACLE, 15K. MFR: ONESUBSEA, PN: 2141634-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83436.A		TRAINING ROOM 1	O-RING, .275W X 07.725 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-44-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83437.A		TRAINING ROOM 1	O-RING FOR 4.375" DIA PLUG EROSION. MFR: ONESUBSEA, PN: 2748751-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83438.A		TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG. MFR: ONESUBSEA, PN: 2748215-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				25		0	0		
Deepwater Warehouse	Fieldwood	83439.A		TRAINING ROOM 1	VEE PACKING RING, 4.375", 10K ONLY. MFR: ONESUBSEA, PN: 2748807-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				22		0	0		
Deepwater Warehouse	Fieldwood	83440.A		TRAINING ROOM 1	SILVER COATED METAL SEAL RING. MFR: ONESUBSEA, PN: 2748206-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83441.A		TRAINING ROOM 1	BACK UP RING, PTFE, 9921006753. MFR: ONESUBSEA, PN: 2359600-15	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83442.A		TRAINING ROOM 1	BACK UP RING, SIZE 451 11.024 ID. MFR: ONESUBSEA, PN: 041327-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				4		0	0		
Deepwater Warehouse	Fieldwood	83443.A		TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG. MFR: ONESUBSEA, PN: 2748214-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				6		0	0		
Deepwater Warehouse	Fieldwood	83444.A		TRAINING ROOM 1	WIPER RING, WIRELINE PLUG, 5.25 IN NOM. MFR: ONESUBSEA, PN: 2359600-45	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83445.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-44-61	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83446.A		TRAINING ROOM 1	O-RING, SIZE A5-568-351, 4.725 ID. MFR: ONESUBSEA, PN: 702645-35-11	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83447.A		TRAINING ROOM 1	O-RING, SIZE A5-568-161, 5.487 ID. MFR: ONESUBSEA, PN: 702645-16-11	AFE FW580018	KATMAI/ORLOV/GE NOVEA				4		0	0		
Deepwater Warehouse	Fieldwood	83448.A		TRAINING ROOM 1	BACK UP RING, ID 0.702 INCH +/- 0.009. MFR: ONESUBSEA, PN: 2748250-63	AFE FW580018	KATMAI/ORLOV/GE NOVEA				96		0	0		
Deepwater Warehouse	Fieldwood	83449.A		TRAINING ROOM 1	BUMPER, INSERT CAGE, 7" BORE F/ 15K. MFR: ONESUBSEA, PN: 2029641-02	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83450.A		TRAINING ROOM 1	BEARING RING, CCSR, 7.38 OD. MFR: ONESUBSEA, PN: 2053058-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83451.A		TRAINING ROOM 1	O-RING, 8 1/2" OD X 1/2 CROSS. MFR: ONESUBSEA, PN: 018493-45	AFE FW580018	KATMAI/ORLOV/GE NOVEA				12		0	0		
Deepwater Warehouse	Fieldwood	83452.A		TRAINING ROOM 1	TENSILE SCREW, ITC MECHANICAL RUNNING TOOL. MFR: ONESUBSEA, PN: 2166948-04	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83453.A		TRAINING ROOM 1	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 042000-02-06	AFE FW580018	KATMAI/ORLOV/GE NOVEA				24		0	0		
Deepwater Warehouse	Fieldwood	83454.A		TRAINING ROOM 1	COMBO TOOL. MFR: ONESUBSEA, PN: 2330489-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				16		0	0		
Deepwater Warehouse	Fieldwood	83455.A		TRAINING ROOM 1	O-RING, SIZE 462 16.455 ID X .275 W. MFR: ONESUBSEA, PN: 702647-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVEA				5		0	0		
Deepwater Warehouse	Fieldwood	83456.A		TRAINING ROOM 1	SHEAR PIN, G2 BORE PROTECTOR, NAVAL BRASS. MFR: ONESUBSEA, PN: 2155653-02	AFE FW580018	KATMAI/ORLOV/GE NOVEA				24		0	0		
Deepwater Warehouse	Fieldwood	83457.A		TRAINING ROOM 1	O-RING, SIZE A5-568-463 16.955 ID. MFR: ONESUBSEA, PN: 702645-46-31	AFE FW580018	KATMAI/ORLOV/GE NOVEA				3		0	0		
Deepwater Warehouse	Fieldwood	83458.A		TRAINING ROOM 1	O-RING, NITRILE 90A, 13 1/2 X 14 X 1/4". MFR: ONESUBSEA, PN: 702645-45-61	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83459.A		TRAINING ROOM 1	SHEAR PIN, G2 BORE PROTECTOR, TEFLON. MFR: ONESUBSEA, PN: 2155653-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				6		0	0		
Deepwater Warehouse	Fieldwood	83460.A		TRAINING ROOM 1	THREADED RETAINER, SHEAR PIN ASSEMBLY. MFR: ONESUBSEA, PN: 2026808-04	AFE FW580018	KATMAI/ORLOV/GE NOVEA				18		0	0		
Deepwater Warehouse	Fieldwood	83461.A		TRAINING ROOM 1	TAB, G2 BORE PROTECTOR. MFR: ONESUBSEA, PN: 2155677-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				18		0	0		
Deepwater Warehouse	Fieldwood	83462.A		TRAINING ROOM 1	O-RING, 16.504 ID X .236 CS. MFR: ONESUBSEA, PN: 042000-04-62	AFE FW580018	KATMAI/ORLOV/GE NOVEA				12		0	0		
Deepwater Warehouse	Fieldwood	83463.A		TRAINING ROOM 1	SHEAR PIN, 18-3/4 NOM HYD TUBING HANGER. MFR: ONESUBSEA, PN: 199362-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83464.A		TRAINING ROOM 1	PINS. MFR: ONESUBSEA, PN: W0105412-002	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83465.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-42-61	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83466.A		TRAINING ROOM 1	O-RING, SIZE A5-568-3534, .975 ID. MFR: ONESUBSEA, PN: 702647-35-31	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83467.A		TRAINING ROOM 1	KEY, SLEEVE, CVC COLLET CONNECTOR. MFR: ONESUBSEA, PN: 2156304-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				1		0	0		
Deepwater Warehouse	Fieldwood	83468.A		TRAINING ROOM 1	SPARES. MFR: ONESUBSEA, PN: 2400888-02-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				1		0	0		
Deepwater Warehouse	Fieldwood	83469.A		TRAINING ROOM 1	SCREW, 12 PT CAP. 250-20UNC X .875, ASTM A193 GR B7 ZINC PLATED / SAE J58. MFR: ONESUBSEA, PN: 702585-02-00-07	AFE FW580018	KATMAI/ORLOV/GE NOVEA				3		0	0		
Deepwater Warehouse	Fieldwood	83470.A		TRAINING ROOM 1	O RING, SIZE A5-568-208 .609 ID X .139 W 900 /MS-1078 NITRILE PKG AND QUAL /CIW 702645. MFR: ONESUBSEA, PN: 702645-20-81	AFE FW580018	KATMAI/ORLOV/GE NOVEA				5		0	0		
Deepwater Warehouse	Fieldwood	83471.A		TRAINING ROOM 1	MALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2123142-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				9		0	0		
Deepwater Warehouse	Fieldwood	83472.A		TRAINING ROOM 1	FEMALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2123141-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				9		0	0		
Deepwater Warehouse	Fieldwood	83473.A		DWW-YARD	SFL1 FLUSH/PARK - 15' L X 10' W X 8' H; 10,500 LBS EACHINTERMEDIATE JUNCTION PLATE, 14 WAY W/ JUNCTION PLATE FIXED M1 14 POSITION, 14 WAY X 5 RS MALE NVP COUPLERS & JUNCTION PLATE REMOVABLE, 14 POSITION, 14 WAY, 5 RS FEMALE VP COUPLERS, 7 X 5 RS NVP COUPLERS.						1		0	0		
Deepwater Warehouse	Fieldwood	83474.A		DWW-YARD	SFL2 FLUSH/PARK - 15' L X 10' W X 8' H; 10,500 LBS EACHINTERMEDIATE JUNCTION PLATE, 14 WAY W/ JUNCTION PLATE FIXED M1 14 POSITION, 14 WAY X 5 RS MALE NVP COUPLERS & JUNCTION PLATE REMOVABLE, 14 POSITION, 14 WAY, 5 RS FEMALE VP COUPLERS, 7 X 5 RS NVP COUPLERS.						1		0	0		
Deepwater Warehouse	Fieldwood	83475.A		MW-AREA 2	VERTICAL MULTISTAGE CENTRIFUGAL PUMP, 60 HZ, 3444 RPM, 15 HP WITH BALDOR RELIANCE SUPER E MOTOR (15 HP, 3520 RPM, 230/460 VOLTS, SPEC. 0909392602G1), MFR: GRUNDFOSS, PN: CR32-3A-G-A-E-HQCE-NX2	LOE	ST 308/TARANTULA				0		0	0		
Deepwater Warehouse	Fieldwood	83476.A		MR-GENERAL	REAR/FRONT SEAL TOOLING IN BLACK PELICAN CASE. MFR: CATERPILLAR, PN: 3512		WD 70D				1		0	0		
Deepwater Warehouse	Fieldwood	83477.A		TRAINING ROOM 1	O-RING, SIZE A5-568-117, .799 ID. MFR: ONESUBSEA, PN: 702647-11-75	AFE FW580018	KATMAI/ORLOV/GE NOVEA				75		0	0		
Deepwater Warehouse	Fieldwood	83478.A		TRAINING ROOM 1	BACK-UP NITRILE 90A, 14 X 14 1/2. MFR: ONESUBSEA, PN: 042000-04-57	AFE FW580018	KATMAI/ORLOV/GE NOVEA				3		0	0		
Deepwater Warehouse	Fieldwood	83479.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-41	AFE FW580018	KATMAI/ORLOV/GE NOVEA				6		0	0		
Deepwater Warehouse	Fieldwood	83480.A		TRAINING ROOM 1	SCR 0.250-20 X 0.500 SST CUP PT SET. MFR: ONESUBSEA, PN: 702515-17-20-08	AFE FW580018	KATMAI/ORLOV/GE NOVEA				4		0	0		
Deepwater Warehouse	Fieldwood	83481.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-04-55	AFE FW580018	KATMAI/ORLOV/GE NOVEA				12		0	0		
Deepwater Warehouse	Fieldwood	83482.A		TRAINING ROOM 1	BLIND SEAL CARRIER. MFR: ONESUBSEA, PN: 2124421-04	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83483.A		TRAINING ROOM 1	SEAL CAP VERT PLUG HYDRAULIC STAB. MFR: ONESUBSEA, PN: 2142681-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83484.A		TRAINING ROOM 1	RUBBER/SPRING SEAL, EXTERNAL MFR: ONESUBSEA, PN: 2788005-02-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83485.A		TRAINING ROOM 1	G2 G3 HYD DTAB SPACER. MFR: ONESUBSEA, PN: 2142381-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				38		0	0		
Deepwater Warehouse	Fieldwood	83486.A		TRAINING ROOM 1	SLIDE PIN, .893-1.002. MFR: ONESUBSEA, PN: 2142376-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83487.A		TRAINING ROOM 1	HYDR SEAL CARRIER BLIND PLUG. MFR: ONESUBSEA, PN: 2704208	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83488.A		TRAINING ROOM 1	HYDR VERTICAL PLUG. MFR: ONESUBSEA, PN: 2156280-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83489.A		TRAINING ROOM 1	HYDR O-RING, SIZE AS-568-455, 12.975 ID. MFR: ONESUBSEA, PN: 702647-45-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83490.A		TRAINING ROOM 1	O-RING, .275W X 12.475 ID W85D/MS-1068. MFR: ONESUBSEA, PN: 702647-45-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83491.A		TRAINING ROOM 1	ISOLATION SLEEVE O-RING, 5.25. MFR: ONESUBSEA, PN: 2748113-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83492.A		TRAINING ROOM 1	SCR 0.250-20 X 0.625 SST CUP PT SET. MFR: ONESUBSEA, PN: 702515-17-20-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83493.A		TRAINING ROOM 1	VEE PACKING RING, 5.25. MFR: ONESUBSEA, PN: 2736039-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83494.A		TRAINING ROOM 1	SSE SEAL. MFR: ONESUBSEA, PN: 2748983-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83495.A		TRAINING ROOM 1	STANDARD SPHERICAL GASKET, DMG 7125. MFR: ONESUBSEA, PN: 2398316-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83496.A		TRAINING ROOM 1	SEAL KIT. MFR: NATIONAL COUPLER, PN: TO-4-8-28-SK	AFE FW580018	KATMAI/ORLOV/GE NOVESA				19		0	0		
Deepwater Warehouse	Fieldwood	83497.A		TRAINING ROOM 1	NAT. COUPLER SEAL KIT. MFR: ONESUBSEA, PN: 2737462-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				30		0	0		
Deepwater Warehouse	Fieldwood	83498.A		TRAINING ROOM 1	O-RING KIT. MFR: ONESUBSEA, PN: 042000-03-67	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83499.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-45-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				9		0	0		
Deepwater Warehouse	Fieldwood	83500.A		TRAINING ROOM 1	PACKING, VARIPAK T99. MFR: ONESUBSEA, PN: 140232-12-51-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83501.A		MW-AREA 1	PALLETIZED SECTION OF TEST PIPE WITH INSULATION	AFE FW203021	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83502.A		MW-AREA 1	PALLETIZED SECTION OF TEST PIPE UNCOATED	AFE FW203021	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83503.A		MW-AREA 1	CVC ID COLLET PLUG, PN: COM-000003109	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83504.A		MW-AREA 1	GRIPPER FLANGE SEAL ASSEMBLY, PN: COM-000003108	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83505.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 500032-32	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83506.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 540416-16	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83507.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 540632-16	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83508.A		MW-AREA 1	SPARES (QTY: 6 - 75 VITON - SIZE 446, QTY: 4 - WAVE SPRING, QTY: 7 - 241N90, QTY: 8 - 75 VITON - SIZE 427, QTY: 8 - 70A BUNA-N - SIZE 269)	AFE FW203021	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83509.A		MW-AREA 1	5" X 1/2" STEM ALUM. EXP. PLUG.	AFE FW203021	KATMAI				9		0	0		
Deepwater Warehouse	Fieldwood	83510.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 718044	AFE FW580018	KATMAI/ORLOV/GE NOVESA				103		0	0		
Deepwater Warehouse	Fieldwood	83511.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 2707402-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				30		0	0		
Deepwater Warehouse	Fieldwood	83512.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-00-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83513.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-02-77	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83514.A		TRAINING ROOM 1	O-RING, .378, 209 COMPOUND. MFR: ONESUBSEA, PN: 2749478-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83515.A		TRAINING ROOM 1	O-RING, 3/4 X 1 X 1/8. MFR: ONESUBSEA, PN: 702645-21-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83516.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 41008-0062-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA				25		0	0		
Deepwater Warehouse	Fieldwood	83517.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 631680-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83518.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-38-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83519.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-36-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83520.A		TRAINING ROOM 1	PAK RING TEFLON. MFR: ONESUBSEA, PN: 631486-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83521.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-44-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83522.A		TRAINING ROOM 1	S SEAL, 6 1/4" NOM. MFR: ONESUBSEA, PN: 041259-17-01-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				13		0	0		
Deepwater Warehouse	Fieldwood	83523.A		TRAINING ROOM 1	S SEAL RING, 6" NOM OD. MFR: ONESUBSEA, PN: 142895-12-05-23	AFE FW580018	KATMAI/ORLOV/GE NOVESA				20		0	0		
Deepwater Warehouse	Fieldwood	83524.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-01-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83525.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83526.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-35-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Aker - Mobile	Aker Solutions	10239579	298203-2	A712 Rack A Sec 7	ASSY,IPC,DUAL PSU,DUAL DIO32 W/ SMACS6		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10236989	317793-1	A712 Rack A Sec 7	KIT, ESD SIMULATOR		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10258430	4500776661-10-2	A712 Rack A Sec 7	CASE, TRANSPORT, 1630		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			20		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			48		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			36		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			60		0			
Aker - Mobile	Aker Solutions	10135326		A712	TOOL KIT, RS CPLR, NCC, RS-8-TK-3			EA			2		0			
Aker - Mobile	Aker Solutions	8B15-000663-02	281788-2	A718 Rack A Sec 7	COUPLER,HYD,MALE, 250,10KPSI,1/2 FNPT A		Non-project specific	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Aker - Mobile	Aker Solutions	BB13-060176-18	1401/B/M5201	A718 Rack A Sec 7	ICON TOPSIDE 1200 DUAL CHANNEL ELECTRICA		FIELDWOOD – DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:1	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:2	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:3	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:4	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:5	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:6	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:7	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:8	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10194964	1034146-34	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10194964	1034146-35	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10189751	SIM-13-11-12126	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC PIG DETECTOR		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10198475	SIM-13-11-12127	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC SAND DETECTOR		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-060480-12	2058-SN-030	A718 Rack A Sec 7	ICON TOPSIDE EXTENDED 1200 MODEM MODULE		Non-project specific FIELDWOOD –	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-42	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4		BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-43	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10144574	FNS19060RINZ	A718 Rack A Sec 7	CONVERTOR, ETHERNET & OPTICAL, RGD		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10186368	15041809	A718 Rack A Sec 7	COMPUTER PART, 1U KEYBORD/FLIPTOP MONITO		Non-project specific FIELDWOOD –	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-060312-06	1111503985/BF	A718 Rack A Sec 7	POWER SUPPLY TYPE SEM105, MAINS 90-240V		BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10246629	6099	A718 Rack A Sec 7	AUXILIARY CONNECTION UNIT (ACU)		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-060049-01	TSLC2106-SN-001	A718 Rack A Sec 7	MODEM SWITCH MODULE ASSY		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241616	333070001	A718 Rack A Sec 7	CABLE ASSY,8W CANNON S TO 12W CONN P, 6'		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10240031	333069001	A718 Rack A Sec 7	CABLE ASSY,12W CANNON P-12W CANNON R,25'		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241291	1092062-2	A718 Rack A Sec 7	CABLE ASSY, 6W ROV PLUG - 8W CANNON RCPT		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241290	1092061-2	A718 Rack A Sec 7	CABLE ASSY,4W ROV RCPT - 12W CANNON PLUG		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10222161	1079132-6	A718 Rack A Sec 7	CABLE ASSY, 4 WAY ROV PLUG - CANNON CONN		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10222024	1079130-8	A718 Rack A Sec 7	CABLE ASSY,8WAY CANNON PLUG-CANNON RCPT		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241279	1092060-2	A718 Rack A Sec 7	CABLE ASSY,8W ROV RCPT - 12W CANNON PLUG		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:11	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:18	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:40	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:28	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:6	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:25	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:32	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:30	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10232780	312376-1	AWN1 Awning 1	ASSY, SCM TEST STAND, NOBLE		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000182-14	4500643069-10-1	F001 Floor Area Sec1	SHIPPING FRAME ASSY, CONTROL MODULE		FIELDWOOD – BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000182-14	69038/03-001	F004 Floor Area Sec4	SHIPPING FRAME ASSY, CONTROL MODULE		FIELDWOOD – SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	10257558	218637-1	F004 Floor Area Sec4	SCM ASSY, 22 HYDR, 4 ELEC, 4 ROV CONNS		FIELDWOOD – DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-000735-65	SN000156	F006 Floor Area Sec6	CSL ASSY,MCS, TWO CABINET, NOBLEENERGY		FIELDWOOD - LORLEN	EA			1		0			
Aker - Mobile	Aker Solutions	10325709	19-10-3308-DM	F007 Floor Area Sec7	ACOSTIC SAND DETECTOR FUNNEL, 5.56" OD		Non-project specific FIELDWOOD –	EA			1		0			
Aker - Mobile	Aker Solutions	10239579	306108-1	G206 Rack G Sec 2	ASSY,IPC,DUAL PSU,DUAL DIO32 W/ SMAC56		BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10258430	4500861523-10-001	G206 Rack G Sec 2	CASE, TRANSPORT, 1630		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10258430	4233351-1	G206 Rack G Sec 2	CASE, TRANSPORT, 1630		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-061245-04	10357810	J003 Rack J Sec 00	BAKER HUGHES PQ HARVEST DHPT SUBSEA I/F		Non-project specific FIELDWOOD –	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000216-49	69397/03-001	J103 Rack J Sec 1	TEST EQPT ASSY,TEST SET WINDOWS BASED,SE		SWORDFISH	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Aker - Mobile	Aker Solutions	10056594	138753-1	J103 Rack J Sec 1	TEST EQUIP ASSY, TEST SET,9600 BAUD RATE		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-05	1HTYA13472	J103 Rack J Sec 1	COMPUTER,LAPTOP,PANASONICTOUGHBOOK		FIELDWOOD - RATON	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-000748-78	001956-0020A	J103 Rack J Sec 1	MCS EQUIP ASSY,SUBSEA ELECT POWER UNIT,3		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-000748-78	002271-0001A	J103 Rack J Sec 1	MCS EQUIP ASSY,SUBSEA ELECT POWER UNIT,3		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10187605	300189-1	J103 Rack J Sec 1	RACK, SEPA 120/208/240, 600-1200, 2.5KVA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000695-37	1007794-22	J103 Rack J Sec 1	CONN,ELECT,FLYING TEST RCPT, 8-WAY,W		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	10236194	301468-1	J103 Rack J Sec 1	RACK, SEPA, 120/208/240, 300-600, 2.5KVA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10233298	22560-02.001	J103 Rack J Sec 1	SIMULATOR, DIGITAL PRESS/TEMP, ROXAR		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10190723	8142	J303 J303	ONLINE CONTROL & CONNECTION PANEL, MCS		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10232704	310899-1	J501 J501	TEST EQUIP ASSY, PETU, 1200 BAUD 2 of 2		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10232781	313393-1	K031 Rack K Sec 2	ASSY, DUMMY SCM TEST & FLUSH PLATE		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10238674	143604-1	K032 Rack K Sec 2	SUBSEA CONTROL MODULE-MARATHON OZONA		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000117-70	74482/04-001	K033 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000117-70	69035/03-001	K034 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000117-89	76956/05-001	K035 Rack K Sec 2	SCM ASSY,ELEC/HYDR,(21) SOLENOID VLVs,[6		FIELDWOOD - LORIAN	EA			1		0			
Aker - Mobile	Aker Solutions	10034781	4009455/07-001	K036 Rack K Sec 2	SCM ASSY, 21 HYDR, 5 ELEC, 4 ROV CONNS		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-05	9CKSA61484	MQ01 Mobile Rack QRT	COMPUTER,LAPTOP,PANASONICTOUGHBOOK		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000782-48	4500516448-0030	NTFD Not Found	COMPUTER PART,1756-PA72 CONTROL LOGIX P/		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000782-52	4500744743-0010	NTFD Not Found	COMPUTER PART,1756-IF8,ANLG INPUT 8 CH		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10284242	4500589952-0020	NTFD Not Found	PORTSERVER, DIGI TS16 MEI INTERNATIONAL		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-77	50005939-002	RCVD Received	COMPUTER,SYSTEL RACKMOUNT IPC,MCS		FIELDWOOD - LORIAN	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-05	1KTYA41555	TB03 Test Bay 03	COMPUTER,LAPTOP,PANASONICTOUGHBOOK		FIELDWOOD - RATON	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000182-14	4500643069-10-2	YD1G Yard 1 Sec G	SHIPPING FRAME ASSY, CONTROL MODULE		FIELDWOOD - BIGBEND	EA			1		0			
Archer - Houston	Archer	102-01-0235	USSC-13-0751		7 5/8" CFLEX SS - 145 ksi 945X, assembled with pup joints			EA					0			
Arctic Pipe - Houston	Arctic Pipe	18137-G		Rack No. DD14 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	27,972.48		7	291.38	0			
Arctic Pipe - Houston	Arctic Pipe	19139-G		Rack No. DD09 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 THREAD		EA	NEW	3,805.45		1	40.70	0			
Arctic Pipe - Houston	Arctic Pipe	19421-H		Rack No. DD14 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	20,666.88		5	215.28	0			
Arctic Pipe - Houston	Arctic Pipe	23294-E		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	USED	4,030.08		1	41.98	0			
Arctic Pipe - Houston	Arctic Pipe	23294-E		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	USED	4,121.28		1	42.93	0			
Arctic Pipe - Houston	Arctic Pipe	23312-E		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	USED	4,120.32		1	42.92	0			
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. A02 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD		EA	NEW	19,645.92		7	273.62	0			
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. A06 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD		EA	NEW	14,214.25		5	197.97	0			
Arctic Pipe - Houston	Arctic Pipe	25037-I		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD		EA	NEW	2,903.59		1	40.44	0			
Arctic Pipe - Houston	Arctic Pipe	25037-I		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD		EA	NEW	5,554.45		2	77.36	0			
Arctic Pipe - Houston	Arctic Pipe	25166-C		Rack No. CROA (C)	17 7/8" TENARIS P-110 PUP JOINTS, 93.50#, HYD 521 THREAD		EA	NEW	3,740.00		2	40.00	0			
Arctic Pipe - Houston	Arctic Pipe	25166-C		Rack No. CROA (C)	17 7/8" TENARIS P-110 PUP JOINTS, 93.50#, HYD 521 THREAD		EA	NEW	1,870.00		1	20.00	0			
Arctic Pipe - Houston	Arctic Pipe	25526		Rack No. K05 (C)	13 5/8" TAMSA Q-125 HC X-OVER, 88.20#, HYD 523 DPLS PIN THREAD		EA	NEW	1,852.20		1	21.00	0			
Arctic Pipe - Houston	Arctic Pipe	25782-B		Rack No. B07 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	3,993.60		1	41.60	0			
Arctic Pipe - Houston	Arctic Pipe	25782-C		Rack No. G04 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	27,802.56		7	289.61	0			
Arctic Pipe - Houston	Arctic Pipe	27796-E		Rack No. G04 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	4,199.04		1	43.74	0			
Arctic Pipe - Houston	Arctic Pipe	27922-E		Rack No. A07 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS THREAD		EA	NEW	5,976.63		2	83.24	0			
Arctic Pipe - Houston	Arctic Pipe	27922-E		Rack No. A07 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS THREAD		EA	NEW	20,620.96		7	287.20	0			
Arctic Pipe - Houston	Arctic Pipe	27923-H		Rack No. D25 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD		EA	NEW	5,115.06		2	81.45	0			
Arctic Pipe - Houston	Arctic Pipe	27923-I		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD		EA	NEW	2,527.07		1	40.24	0			
Arctic Pipe - Houston	Arctic Pipe	28360-D		Rack No. BLDG (C)	9 7/8" TENARIS TN110CR135 CASING, 62.80#, TSH 523 DPLS THREAD		EA	NEW	100,417.20		39	1,599.00	0			
Arctic Pipe - Houston	Arctic Pipe	29030-B		Rack No. G04 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD		EA	USED	8,457.60		2	88.10	0			
Arctic Pipe - Houston	Arctic Pipe	29102-C		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	28,087.52		7	293.37	0			
Arctic Pipe - Houston	Arctic Pipe	29102-C		Rack No. G04 (C)	16" U S STEEL Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	4,107.84		1	42.79	0			
Arctic Pipe - Houston	Arctic Pipe	29308		Rack No. H05 (C)	17 7/8" TENARIS P-110 CASING, 93.50#, HYD 521 THREAD		EA	NEW	289,634.95		73	3,097.70	0			
Arctic Pipe - Houston	Arctic Pipe	29344-D		Rack No. ACRE (C)	10 3/4" TENARIS TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD		EA	NEW	0.00		2	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	29345-C		Rack No. N00 (C)	14" TENARIS TN-125 HC PUP JOINTS, 114.00#, TSH 523 DPLS THREAD		EA	NEW	2,280.00		1	20.00	0			
Arctic Pipe - Houston	Arctic Pipe	29346		Rack No. D47 (C)	13 5/8" UNKNOWN MFG TN-125 HC PUP JOINTS, 88.20#, TSH 523 DPLS THREAD		EA	NEW	7,056.00		4	80.00	0			
Arctic Pipe - Houston	Arctic Pipe	29768-B		Rack No. A07 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA	NEW	3,001.20		1	41.00	0			
Arctic Pipe - Houston	Arctic Pipe	29768-B		Rack No. ACRE (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA	NEW	3,059.76		1	41.80	0			
Arctic Pipe - Houston	Arctic Pipe	29768-C		Rack No. C38 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA	NEW	84,014.57		27	1,147.74	0			
Arctic Pipe - Houston	Arctic Pipe	29815-E		Rack No. A08 (C)	10 3/4" TENARIS TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA	NEW	43,249.49		14	590.84	0			
Arctic Pipe - Houston	Arctic Pipe	29815-E		Rack No. B808 (C)	10 3/4" TENARIS TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA	NEW	34,264.20		11	468.09	0			
Arctic Pipe - Houston	Arctic Pipe	29816-C		Rack No. D25 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD		EA	NEW	2,385.14		1	37.98	0			
Arctic Pipe - Houston	Arctic Pipe	29816-E		Rack No. F08 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD		EA	NEW	19,788.91		8	315.11	0			
Arctic Pipe - Houston	Arctic Pipe	29816-F		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD		EA	NEW	2,477.46		1	39.45	0			
Arctic Pipe - Houston	Arctic Pipe	30096-C		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	16,572.48		4	172.63	0			
Arctic Pipe - Houston	Arctic Pipe	30096-C		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	173,958.72		42	1,812.07	0			
Arctic Pipe - Houston	Arctic Pipe	30096-D		Rack No. N19 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA	NEW	28,842.24		7	300.44	0			
Arctic Pipe - Houston	Arctic Pipe	31235-E		Rack No. N08 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD		EA	NEW	258,966.95		66	2,769.70	0			
Arctic Pipe - Houston	Arctic Pipe	31235-F		Rack No. N08 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD		EA	NEW	35,088.68		9	375.28	0			
Arctic Pipe - Houston	Arctic Pipe	31235-F		Rack No. N08 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD		EA	NEW	7,954.98		2	85.08	0			
Arctic Pipe - Houston	Arctic Pipe	31492-B		Rack No. C23 (C)	17 7/8" TENARIS P-110 CASING, 93.50#, HYD 521 DPLS THREAD		EA	NEW	27,114.07		7	289.99	0			
Arctic Pipe - Houston	Arctic Pipe	31492-B		Rack No. C23 (C)	17 7/8" TENARIS P-110 CASING, 93.50#, HYD 521 DPLS THREAD		EA	NEW	91,215.80		24	975.57	0			
Arctic Pipe - Houston	Arctic Pipe	31640-B		Rack No. ACRE (C)	10 3/4" TENARIS TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD		EA	NEW	0.00		1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	31654-C		Rack No. C25 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA	NEW	3,121.25		1	42.64	0			

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Arctic Pipe - Houston	Arctic Pipe	31654-C		Rack No. C25 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	3,126.37	1	42.71	0			
Arctic Pipe - Houston	Arctic Pipe	31660-B		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,815.32	1	44.83	0			
Arctic Pipe - Houston	Arctic Pipe	31666-B		Rack No. A06 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II THREAD			EA	USED	12,488.65	4	170.61	0			
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	2,381.09	1	31.77	0			
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	9,494.11	3	132.23	0			
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	23,336.44	8	325.02	0			
Arctic Pipe - Houston	Arctic Pipe	31729-B		Rack No. B38 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	47,700.37	19	759.56	0			
Arctic Pipe - Houston	Arctic Pipe	31729-C		Rack No. F08 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	5,157.14	2	82.12	0			
Arctic Pipe - Houston	Arctic Pipe	31788-C		Rack No. N19 (C)	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD			EA	NEW	19,802.88	5	206.28	0			
Arctic Pipe - Houston	Arctic Pipe	31788-C		Rack No. N19 (C)	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD			EA	NEW	464,681.28	117	4,840.43	0			
Arctic Pipe - Houston	Arctic Pipe	31967-B		Rack No. M21 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	11,918.45	3	127.47	0			
Arctic Pipe - Houston	Arctic Pipe	31967-B		Rack No. M21 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	296,149.10	76	3,167.37	0			
Arctic Pipe - Houston	Arctic Pipe	31969-B		Rack No. N08 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 521 DPLS THREAD			EA	NEW	4,259.86	1	45.56	0			
Arctic Pipe - Houston	Arctic Pipe	31970-B		Rack No. N08 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 521 DPLS THREAD			EA	NEW	4,104.65	1	43.90	0			
Arctic Pipe - Houston	Arctic Pipe	32027		Rack No. J03 (C)	13 5/8" TAMSA TN-125 HC CASING, 88.20#, HYD 523 THREAD			EA	NEW	71,636.04	19	812.20	0			
Arctic Pipe - Houston	Arctic Pipe	32463-B		Rack No. G16 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	11,151.26	4	155.31	0			
Arctic Pipe - Houston	Arctic Pipe	32463-B		Rack No. G16 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	2,895.69	1	40.33	0			
Arctic Pipe - Houston	Arctic Pipe	32779-B		Rack No. N19 (C)	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD			EA	NEW	3,688.32	1	38.42	0			
Arctic Pipe - Houston	Arctic Pipe	32781-B		Rack No. C23 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II THREAD			EA	NEW	3,087.58	1	42.18	0			
Arctic Pipe - Houston	Arctic Pipe	32887		Rack No. BLDG (C)	10 3/4" UNKNOWN MFG 41.45 M X-OVER, 79.22#, TSH 563 PIN THREAD			EA	NEW	245.52	1	3.10	0			
Arctic Pipe - Houston	Arctic Pipe	33395-B		Rack No. CC06 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	89,016.96	20	927.26	0			
Arctic Pipe - Houston	Arctic Pipe	33456-C		Rack No. CC06 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	22,329.60	5	232.60	0			
Arctic Pipe - Houston	Arctic Pipe	33457-B		Rack No. CC06 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	4,120.32	1	42.92	0			
Arctic Pipe - Houston	Arctic Pipe	33468-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	2,805.23	1	39.07	0			
Arctic Pipe - Houston	Arctic Pipe	33469-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	21,109.20	7	294.00	0			
Arctic Pipe - Houston	Arctic Pipe	33469-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	13,644.87	4	190.04	0			
Arctic Pipe - Houston	Arctic Pipe	33519-D		Rack No. H19 (C)	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD			EA	NEW	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	33521-B		Rack No. M21 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,454.69	1	39.07	0			
Arctic Pipe - Houston	Arctic Pipe	33533-B		Rack No. M21 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	USED	19,441.00	8	309.57	0			
Arctic Pipe - Houston	Arctic Pipe	33553-B		Rack No. BLDG (C)	16" U S STEEL Q-125 HC X-OVER, 96.00#, THREAD			EA	NEW	2,310.72	6	24.07	0			
Arctic Pipe - Houston	Arctic Pipe	33554-B		Rack No. BLDG (C)	16" U S STEEL Q-125 HC X-OVER, 96.00#, THREAD			EA	NEW	2,404.80	6	25.05	0			
Arctic Pipe - Houston	Arctic Pipe	33556-C		Rack No. D24 (C)	7 3/4" TAMSA Q-125 IC CASING, 46.10#, TSH 523 THREAD			EA	NEW	2,138.58	1	46.39	0			
Arctic Pipe - Houston	Arctic Pipe	33558-B		Rack No. ACRE (C)	10 3/4" UNKNOWN MFG TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD			EA	USED	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	33564		Rack No. D15 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	USED	4,168.32	1	43.42	0			
Arctic Pipe - Houston	Arctic Pipe	33934		Rack No. F13 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 523 DPLS THREAD			EA	NEW	42,585.51	11	455.46	0			
Arctic Pipe - Houston	Arctic Pipe	33935		Rack No. F12 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	4,314.09	1	46.14	0			
Arctic Pipe - Houston	Arctic Pipe	33936		Rack No. F12 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	3,833.50	1	41.00	0			
Arctic Pipe - Houston	Arctic Pipe	33937		Rack No. F12 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	3,833.50	1	41.00	0			
Arctic Pipe - Houston	Arctic Pipe	33952		Rack No. DD13 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	49,555.20	12	516.20	0			
Arctic Pipe - Houston	Arctic Pipe	33953		Rack No. DD10 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	18,432.00	4	192.00	0			
Arctic Pipe - Houston	Arctic Pipe	33954		Rack No. DD13 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	4,880.64	1	50.84	0			
Arctic Pipe - Houston	Arctic Pipe	33955		Rack No. DD13 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	4,497.60	1	46.85	0			
Arctic Pipe - Houston	Arctic Pipe	33974-E		Rack No. H19 (C)	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD			EA	NEW	1,740.00	1	15.00	0			
Arctic Pipe - Houston	Arctic Pipe	33974-EE		Rack No. H19 (C)	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 DPLS PIN THREAD			EA	NEW	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	33977		Rack No. BLDG (C)	16" 4330.130 X-OVER, 96.00#, TSH 511 PIN THREAD			EA	USED	288.00	1	3.00	0			
Arctic Pipe - Houston	Arctic Pipe	33978		Rack No. BLDG (C)	17 7/8" 41.45 M X-OVER, 93.50#, TSH 511 PIN THREAD			EA	NEW	280.50	1	3.00	0			
Arctic Pipe - Houston	Arctic Pipe	34053-B		Rack No. F07 (C)	14" TAMSA TN-125 HC CASING, 113.00#, TSH 523 DPLS THREAD			EA	USED	47,212.53	10	471.00	0			
Arctic Pipe - Houston	Arctic Pipe	34053-B		Rack No. F07 (C)	14" TAMSA TN-125 HC CASING, 113.00#, TSH 523 DPLS THREAD			EA	USED	19,043.89	4	168.53	0			
Arctic Pipe - Houston	Arctic Pipe	34086		Rack No. B05 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	NEW	351,970.50	108	4,442.95	0			
Arctic Pipe - Houston	Arctic Pipe	34091		Rack No. B05 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	USED	6,618.83	2	83.55	0			
Arctic Pipe - Houston	Arctic Pipe	34092-B		Rack No. CROA (C)	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 THREAD			EA	NEW	718.00	1	10.00	0			
Arctic Pipe - Houston	Arctic Pipe	34093-B		Rack No. CROA (C)	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS PIN THREAD			EA	USED	718.00	1	10.00	0			
Arctic Pipe - Houston	Arctic Pipe	34094-B		Rack No. CROA (C)	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS BOX THREAD			EA	NEW	718.00	1	10.00	0			
Arctic Pipe - Houston	Arctic Pipe	34100		Rack No. A06 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	25,716.61	9	358.17	0			
Arctic Pipe - Houston	Arctic Pipe	34101		Rack No. ACRE (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS PIN THREAD			EA	USED	1,493.44	1	20.80	0			
Arctic Pipe - Houston	Arctic Pipe	34102		Rack No. ACRE (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, THREAD			EA	USED	1,062.64	1	14.80	0			
Arctic Pipe - Houston	Arctic Pipe	34103		Rack No. G07 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	NEW	48,720.30	15	615.00	0			
Arctic Pipe - Houston	Arctic Pipe	34105		Rack No. A06 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	23,056.42	8	321.00	0			
Arctic Pipe - Houston	Arctic Pipe	34149		Rack No. BLDG (C)	10 1/8" UNKNOWN MFG 4330.130 X-OVER, 79.22#, SLUII PIN THREAD			EA	NEW	213.89	1	2.70	0			
Arctic Pipe - Houston	Arctic Pipe	34150-B		Rack No. BLDG (C)	14" UNKNOWN MFG 4330.130 X-OVER, 113.00#, TSH 523 PIN THREAD			EA	USED	349.17	1	3.09	0			
Arctic Pipe - Houston	Arctic Pipe	34151		Rack No. BLDG (C)	7 3/4" UNKNOWN MFG 4330.130 X-OVER, 46.10#, TSH 523 PIN THREAD			EA	NEW	124.01	1	2.69	0			
Arctic Pipe - Houston	Arctic Pipe	34152		Rack No. BLDG (C)	11 7/8" UNKNOWN MFG 4141-130 X-OVER, 71.80#, TSH 523 PIN THREAD			EA	NEW	203.19	1	2.83	0			
Arctic Pipe - Houston	Arctic Pipe	34181		Rack No. E12 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	2,866.97	1	39.93	0			
Arctic Pipe - Houston	Arctic Pipe	34181		Rack No. E12 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	17,373.45	6	241.97	0			
Arctic Pipe - Houston	Arctic Pipe	34182		Rack No. F12 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	USED	12,913.65	4	163.01	0			
Arctic Pipe - Houston	Arctic Pipe	34926		Rack No. A07 (C)	14" TAMSA Q-125 HP X-OVER, 113.00#, HYD 523 THREAD			EA	NEW	2,481.48	1	21.96	0			
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. DD06 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	NEW	4,429.60	1	39.20	0			
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. DD06 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	NEW	39,126.25	9	346.25	0			
Arctic Pipe - Houston	Arctic Pipe	36256-B		Rack No. DD08 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	17,946.66	4	158.82	0			
Arctic Pipe - Houston	Arctic Pipe	36256-B		Rack No. DD09 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	15,400.77	4	136.29	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. DD06 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	8,890.84	2	78.68	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. DD07 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	102,338.45	23	905.65	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. G08 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	364,709.76	82	3,227.52	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. N09 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	547,064.64	123	4,841.28	0			
Arctic Pipe - Houston	Arctic Pipe	36274-C		Rack No. D34 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	4,551.64	1	40.28	0			
Arctic Pipe - Houston	Arctic Pipe	36274-C		Rack No. D34 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	121,289.68	27	1,073.36	0			
Arctic Pipe - Houston	Arctic Pipe	36292-C		Rack No. DD06 (C)	14" TENARIS Q-125 ICY CASING, 136.50#, TSH 523 THREAD			EA	USED	132,205.20	28	1,139.70	0			
Arctic Pipe - Houston	Arctic Pipe	36293-C		Rack No. DD07 (C)	14" TENARIS Q-125 ICY CASING, 136.50#, TSH 523 THREAD			EA	NEW	23,						

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Baker Hughes - Broussard	Baker Hughes	Wet Mate Box B		South wall	E SubSea Connector, Wet mate equipment pelican case. Included test plugs, THRT back up tools, spare parts.		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	PGA-30-003_C		E-3	E TEC, TEC 0.250, OD .28WT, INC 1/C 115 110C		TA-3	EA	Used		20443			4.5		
Baker Hughes - Broussard	Baker Hughes	Wet Mate Box A		South wall	E SubSea Connector, Wet mate equipment pelican case. Included rebuild kits primary male back up female and male.		TA3	EA	Used		1			0		
					E SubSea Connector, Primary Install Box - Wet Mate Equipment, Male to be installed into Tubing Hanger Gold Pins (Part of MWC) PMP-0178 qty 3 Male Wetmate Connector (MWC)PGA-50-056 Qty 1 SN 11890392 (Primary, used for SIT. Needs to be rebuilt.) MWC Rebuild kitsPKFK											
Baker Hughes - Broussard	Baker Hughes	Wet Mate Box C		South wall	E Fitting, FRK Inc 825 0.25" D Gauge CH 5 T/T		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	PFRK-24-6870		Locker 7	E Fitting, SEAL CARRIER 1.368 IN OD 0.258 IN ID 2.904 IN LG BMS-5308 17-4 PH		TA3	EA			3			0		
Baker Hughes - Broussard	Baker Hughes	H0J0290300		Locker 7	100 MYS 29-33 HRC CRITICAL DRW: J02-903-00.1		TA3	EA						1298		
Baker Hughes - Broussard	Baker Hughes	10413131		Locker 7	E Fitting, CHAMFERED SEAL 95 DURO FKM (VITON) 1.225 IN OD .939 IN ID .177 IN LG CRITICAL BATCH MANAGED F/ WELL FLUID: CALCIUM BROMIDE F/ TEMPERATURE: 166 DEG F F/ STATIC APPLICATION		TA3	EA			22			90.12		
Baker Hughes - Broussard	Baker Hughes	10413129		Locker 7	E Fitting, BACK-UP RING 2000 SERIES 1.180/1.183 IN OD .960/ .963 IN ID 0.078 IN LG BPS-F202 (PE35) BACK-UP RINGS W/SCARF-45-DEG CONCAVE CRITICAL BATCH MANAGED .048 IN THICKNESS VIRGIN PEEK DRW: 274-262-01.21		TA3	EA			22			19.81		
Baker Hughes - Broussard	Baker Hughes	HWWB123V40		Locker 7	E Fitting, O-RING 123 BPS-B201 (V40) VITON 90 DURO		TA3	EA			22			8.15		
Baker Hughes - Broussard	Baker Hughes	Wet Mate Special Tools		Locker 7	E SubSea Connector, Wet mate equipment yellow tool box. Included special install tools.		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	HWWB023V40		Locker 7	E Fitting, O23 O-RING BPS-B201 (V40) O-RING		TA3	EA			22			5.08		
Baker Hughes - Broussard	Baker Hughes	10316238		Locker 7	E Fitting, Fitting 1/4" INC825 Swagelok Nut, INC825-402-1		TA3	EA	Scrap		30			44.56		
Baker Hughes - Broussard	Baker Hughes	HWWB213V40		Locker 7	E Accessory, 213 O-RING BPS-B201Q (V40) O-RING		TA3	EA			22			8.98		
Baker Hughes - Broussard	Baker Hughes	PMA-6828		Locker 7	E Fitting, Swagelok 1/4" Inc 825 Ferrule Set Front Ferrule 825-403-1 Back Ferrule 825-404-1 Front & Rear, Pt No. 825-400-SET		TA3	EA			30			51.24		
Baker Hughes - Broussard	Baker Hughes	PGA-33-09436_C		CON 6	CI Control Line, Tube 1/4" x 0.065" WT INC825, Encap		MC 353 #1	EA			1500			7.89		
Baker Hughes - Broussard	Baker Hughes	PGA-34-09434_C		D-5	CI Control Line, Dual FPC Santoprene 2 x 1/4 Tube Incoloy		MC 353 #1	EA			13300			7.89		
Baker Hughes - Broussard	Baker Hughes	H307050025RN81		1-13-B	E Gauge, DHPT Gauge, Triple SurSENS 175HP Gauge for IWS: tbg/ann/ remote (shroud), 30,000 psia, 200C, Accuracy: .02%, Resolution: .0001 psi, temp res: .0001F, ext testable connection		EA	New			1			112500		
Baker Hughes - Broussard	Baker Hughes	H308330005RN81		1-15-BL	CI Special Tool, Y-Block, 1/2" Control Line, f/5.5" 29.7#, Alloy 718, Ext Testable Jam Nut fittings, Alloy 718, one 1/2" top, two 1/2" down, four bypass slots, 15K Rated		Green SS #2 ST2	EA	New		1			29680		
Baker Hughes - Broussard	Baker Hughes	H307940423RN81		1-23-AL	Protector, Cannon - 4500-A-06		Blue SS #4	EA	New		4			79.81		
Baker Hughes - Broussard	Baker Hughes	H307940425RN81		1-23-AL	Protector - Stand-off, Cannon - 5500-A-06N11.3G1.16		Blue SS #4	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940427RN81		1-23-AL	Protector - Stand-off, Cannon - 6248-B-72RG1.57-XT		Blue SS #4	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940424RN81		1-23-AL	Protector - Stand-off, Cannon - 4500-A-06N9.6G1.66		Blue SS #4	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940418RN81-MOD		1-23-AL	Protector - Stand-off, Cannon - 6248-A-72R/06DCG1.57-XT-MOD		Blue SS #4	EA	New		1			1862.5		
Baker Hughes - Broussard	Baker Hughes	H307940419RN81		1-23-AL	Protector, Cannon - 5500-A-72R/77DC		Blue SS #4	EA	New		22			121.69		
Baker Hughes - Broussard	Baker Hughes	H307940427RN81-MOD		1-23-AL	Protector - Stand-off, Cannon - 6248-B-72RG1.57-XT-MOD		Blue SS #4	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940422RN81		1-23-AL	Protector - Mid Joint, Cannon - 5500-C-72R/77DC		Blue SS #4	EA	New		3			60.5		
Baker Hughes - Broussard	Baker Hughes	H307940400RN81		1-23-AL	Protector - Mid Joint, Cannon - 4500-C-06		Blue SS #4	EA	New		3			39.88		
Baker Hughes - Broussard	Baker Hughes	H307940445RN81		1-23-AL	Protector - Splice, Cannon - 4500-30-06		Blue SS #4	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940447RN81		1-23-AL	Protector - Splice, Cannon - 5500-30-72R		Blue SS #4	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940446RN81		1-23-AL	Protector - Splice, Cannon - 5500-40-72R/77DC		Blue SS #4	EA	New		2			1106		
Baker Hughes - Broussard	Baker Hughes	H307940426RN81		1-23-AR	Protector, Cannon - 5500-A-72R		Blue SS #4	EA	New		76			87.31		
Baker Hughes - Broussard	Baker Hughes	H307940428RN81		1-6-A	Protector, Cannon - 4500-A-81		Green SS #2 ST2	EA	New		4			79.81		
Baker Hughes - Broussard	Baker Hughes	H307940448RN81-MOD		1-6-A	Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT-MOD		Green SS #2 ST2	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940422RN81		1-6-A	Protector - Stand-off, Cannon - 5500-A-81N11.3G1.16		Green SS #2 ST2	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940433RN81		1-6-A	Protector - Stand-off, Cannon - 4500-A-81N9.6G1.66		Green SS #2 ST2	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940421RN81		1-6-A	Protector, Cannon - 5500-55-72R/77DC		Blue SS #4	EA	New		2			1105		
Baker Hughes - Broussard	Baker Hughes	H307940448RN81		1-6-A	Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT		Green SS #2 ST2	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940417RN81		1-6-A	Protector - Mid Joint, Cannon - 4500-C-81		Green SS #2 ST2	EA	New		3			42.5		
Baker Hughes - Broussard	Baker Hughes	H307940435RN81		1-6-A	Protector - Splice, Cannon - 4500-30-81		Green SS #2 ST2	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940434RN81		1-6-A	Protector - Mid Joint, Cannon - 5500-C-61R/77DC		Green SS #2 ST2	EA	New		1			64.5		
Baker Hughes - Broussard	Baker Hughes	H307940430RN81		1-6-A	Protector - X-Over, Cannon - 5500/7063-40-61R/77DCXO		Green SS #2 ST2	EA	New		1			1106		
Baker Hughes - Broussard	Baker Hughes	H307940438RN81		1-6-A	Protector - VIT, Cannon - 72058 - VIT Sleeve		Green SS #2 ST2	EA	New		5			2860		
Baker Hughes - Broussard	Baker Hughes	H307940437RN81		1-6-A	Protector - VIT, Cannon - 72057 - VIT Sleeve		Green SS #2 ST2	EA	New		14			2594		
Baker Hughes - Broussard	Baker Hughes	H307940429RN81		1-6-A	Protector - VIT, Cannon - 7063-50-61R_77DCSVIT		Green SS #2 ST2	EA	New		13			756.25		
Baker Hughes - Broussard	Baker Hughes	H307940444RN81		1-6-A	Protector - X-Over, Cannon - 7063_5500-40-61R_77DCXO		Green SS #2 ST2	EA	New		1			1106.25		
Baker Hughes - Broussard	Baker Hughes	H307940436RN81		1-6-A	Protector - Splice, Cannon - 5500-40-61R/77DC		Green SS #2 ST2	EA	New		2			1106		
Baker Hughes - Broussard	Baker Hughes	H307940439RN81		1-6-A	Protector - Splice, Cannon - 5500-30-61R		Green SS #2 ST2	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940442RN81		1-6-A	Protector, Cannon - 5500-A-61R_77DC		Green SS #2 ST2	EA	New		19			121.69		
Baker Hughes - Broussard	Baker Hughes	H307940443RN81		1-6-A	Protector, Cannon - 5500-55-61R_77DC		Green SS #2 ST2	EA	New		2			1105		
Baker Hughes - Broussard	Baker Hughes	H307940441RN81-MOD		1-6-A	Protector - Stand-off, Cannon - 6248-A-61R/06DCG1.57-XT-MOD		Green SS #2 ST2	EA	New		1			1872.5		
Baker Hughes - Broussard	Baker Hughes	H307940431RN81		1-6-A	Protector, Cannon - 5500-A-61R		Green SS #2 ST2	EA	New		56			91.69		
Baker Hughes - Broussard	Baker Hughes	H811564300RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN X 2.812 MODEL D PROBE		Green SS #2 ST2	EA			1			1228		
Baker Hughes - Broussard	Baker Hughes	H811564300RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN X 2.812 MODEL D PROBE		Green SS #2 ST2	EA			1			1228		
Baker Hughes - Broussard	Baker Hughes	H809660014NGNE		1-6-BR	SurSet - Lock / Plug, 3.312 EQUALIZING CHECK VALVE A0FT-2 BMS-5210 13 CR 80 MYS 22 HRC MAX BCS-A404 QPO OR PLASMA NITRIDING 10,000 WP ABOVE BPS-CS01 (KV65) 6SD VTN CVN 3.385 IN OD 1.250 IN DIA OF BALL 3.312 AF PROFILE CO2 & H2S SERVICE BPS-CS01 (KV65) PACKING UNIT CRITICAL		Green SS #2 ST2	EA			1			14957		
Baker Hughes - Broussard	Baker Hughes	H809660014NGNE		1-6-BR	SurSet - Lock / Plug, 3.312 EQUALIZING CHECK VALVE A0FT-2 BMS-5210 13 CR 80 MYS 22 HRC MAX BCS-A404 QPO OR PLASMA NITRIDING 10,000 WP ABOVE BPS-CS01 (KV65) 6SD VTN CVN 3.385 IN OD 1.250 IN DIA OF BALL 3.312 AF PROFILE CO2 & H2S SERVICE BPS-CS01 (KV65) PACKING UNIT CRITICAL		Green SS #2 ST2	EA			1			14957		
Baker Hughes - Broussard	Baker Hughes	H811550701RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN 2.812 IN WIRELINE RUNNING TOOL A		Green SS #2 ST2	EA			1			6272		
Baker Hughes - Broussard	Baker Hughes	H811550701RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN 2.812 IN WIRELINE RUNNING TOOL A		Green SS #2 ST2	EA			1			6272		
Baker Hughes - Broussard	Baker Hughes	10485888		1-6-BR	, DISTRICT MADE UPPER BODY BMS-A098 41XX OR P110 STEEL 110 MYS STD 4.500 IN 12.75 LB/FT EU BRD BOX UP 6.250 IN STUB ACME PIN DOWN LEFT HAND THREAD DOWN 7.015 IN OD 18.000 IN LG		Blue Well	EA			1			2350		
Baker Hughes - Broussard	Baker Hughes	H307980033RN81		D-15	E TEC, 1/4" x .049" TEC INC 825 FEP Filler		Green SS #2 ST2	EA	New		21344			4.3		
Baker Hughes - Broussard	Baker Hughes	H308190058RN81		D-17	CI Control Line, Dual 3/8" x .065" Enhanced Properties Flatpack MYS 70 KSI		Green SS #2 ST2	EA	New		21494			8.36		
Baker Hughes - Broussard	Baker Hughes	H308190059RN81		E-15	Control Line - IWS, Triple 1/4" x .049" Enhanced Properties Flatpack MYS 65KSI		Green SS #2 ST2	EA	New		18764			6.53		
Baker Hughes - Broussard	Baker Hughes	H308190060RN81		F-6	CI Control Line, Dual 1/4" x .049" Enhanced Properties Flatpack MYS 65KSI		Green SS #2 ST2	EA	New		6994			4.36		
Baker Hughes - Broussard	Baker Hughes	10474034		Locker 7	E Fitting, TEC splice Installation kit w/C-276		Green SS #2 ST2	EA	New		1			0		
Baker Hughes - Broussard	Baker Hughes	10474034		Locker 7	E Fitting, TEC splice Installation kit w/C-276		Green SS #2 ST2	EA	New		1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WIP%	Net Value
Baker Hughes - Broussard	Baker Hughes	H0A1569420RN81		Locker 7	O Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control lines, 20K rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2920		
Baker Hughes - Broussard	Baker Hughes	H0A1569420RN81		Locker 7	C) Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control lines, 20K rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2920		
Baker Hughes - Broussard	Baker Hughes	H307970007RN81		Locker 7	E Splice, TEC Splice Kit, 1/ 1/4" line,, 75" OD, 30K psi rated, NACE, MP35N		Green SS #2 ST2	EA	New		1			6145		
Baker Hughes - Broussard	Baker Hughes	H308230018RN81		Locker 7	C) Valve, SureTreat CIV 15K/20K, Inj Block valve, 3/8" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1			19840		
Baker Hughes - Broussard	Baker Hughes	H308230018RN81		Locker 7	C) Valve, SureTreat CIV 15K/20K, Inj Block valve, 3/8" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1			19840		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H307970007RN81		Locker 7	E Splice, TEC Splice Kit, 1/ 1/4" line,, 75" OD, 30K psi rated, NACE, MP35N		Blue SS #4	EA	New		1			6145		
Baker Hughes - Broussard	Baker Hughes	H307970007RN81		Locker 7	E Splice, TEC Splice Kit, 1/ 1/4" line,, 75" OD, 30K psi rated, NACE, MP35N		Green SS #2 ST2	EA	New		1			6145		
Baker Hughes - Broussard	Baker Hughes	H308230017RN81		Locker 7	C) Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1			19840		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569418RN81		Locker 7	C) Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2650		
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	C) Accessory, 11.5k Parting Piston		Green SS #2 ST2	EA	New		1			0		
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	C) Accessory, 11.5k Parting Piston		Green SS #2 ST2	EA	New		1			0		
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	C) Accessory, 11.5k Parting Piston		Green SS #2 ST2	EA	New		1			0		
Baker Hughes - Broussard	Baker Hughes	1046550S		Locker 7	E Fitting, Redress Kit, SureSENS 175 Triple Gauge, Autoclave connection		Green SS #2 ST2	EA	New		1			448		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	1046550S		Locker 7	E Fitting, Installation Kit, SureSENS 175HP Dual Gauge, Autoclave conn.		Blue SS #4	EA	New		1			1080		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	C) Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H308230017RN81		Locker 7	C) Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1			19840		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	C) Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569420RN81		Locker 7	C) Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control lines, 20K rated (JAMNUT)		Blue SS #4	EA	New		1			2920		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	C) Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2650		
Baker Hughes - Broussard	Baker Hughes	H0A1569418RN81		Locker 7	C) Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2650		
Baker Hughes - Broussard	Baker Hughes	H0A1569418RN81		Locker 7	C) Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2650		
Baker Hughes - Broussard	Baker Hughes	H0A1569418RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	C) Accessory, 11.5k Parting Piston		Green SS #2 ST2	EA	New		1			0		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	C) Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Green SS #2 ST2	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1			2285		
Baker Hughes - Broussard	Baker Hughes	H0A1569419RN81		Locker 7	O Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (JAMNUT)		Blue SS #4	EA	New		1					

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Baker Hughes - Houma	Baker Hughes	2964501615T1			LINER PACKER W/HRD-E PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 LB/FT CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.525 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P		NOBLE BUY OUT	EA			1		229733.1			
Baker Hughes - Houma	Baker Hughes	2999218165T1			SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT		NOBLE BUY OUT	EA			1		19604.7			
Baker Hughes - Houma	Baker Hughes	2999017115T1			COLLAR 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN C110 CR-MO TBLR 110-125 KSI 30 10.200 IN OD 8.549 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		10052.1			
Baker Hughes - Houma	Baker Hughes	2941600255T1			LINER HANGER CONTROL SET FLEXIV HYDRAULIC ASSEMBLY NON-ROT 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN 13.375 IN 54.5-72.0 LB/FT CSG 12.050 IN OD 8.549 IN ID 1.087-1.471 PSI SHEAR 15.00 FT LG KIT MOUNTED ON TOP C-11		NOBLE BUY OUT	EA			1		216195.3			
Baker Hughes - Houma	Baker Hughes	270090752			PUP JOINTS 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.546 IN ID 8.00 FT LG API SCT		NOBLE BUY OUT	EA			1		17861.4			
Baker Hughes - Houma	Baker Hughes	2998949605T1			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.499 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		16222.5			
Baker Hughes - Houma	Baker Hughes	2998949615T1			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 65.30 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.499 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		16602.3			
Baker Hughes - Houma	Baker Hughes	1017600375T1			FLOAT COLLAR SV W/ORIFICE 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 10.360 IN OD 8.530 IN ID		NOBLE BUY OUT	EA			1		18790.2			
Baker Hughes - Houma	Baker Hughes	1017600375T1			FLOAT COLLAR SV W/ORIFICE 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 10.360 IN OD 8.530 IN ID		NOBLE BUY OUT	EA			1		18790.2			
Baker Hughes - Houma	Baker Hughes	2998949635T1			CROSSOVER BUSHING 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.360 IN OD 8.525 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		18188.1			
Baker Hughes - Houma	Baker Hughes	2975509975T1			SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110		NOBLE BUY OUT	EA			1		160685.1			
Baker Hughes - Houma	Baker Hughes	2998951975T1			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.531 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		12798			
Baker Hughes - Houma	Baker Hughes	2999020205T1			COLLAR 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 62.80 LB/FT VAM TOP BOX DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.815 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		7907.4			
Baker Hughes - Houma	Baker Hughes	275210381RT			TIEBACK MILL 4.500 IN NC-50 (4-1/2 IF) BOX UP 5.000 IN XT-50 W/ACCESSORY BEVEL PIN DOWN 10.125 IN OD 3.000 IN ID 48.000 IN LG 10.188 IN EXT ID 110 KSI MYS BCS-A401 ZINC OR MANGANESE PHOSPHATE		NOBLE BUY OUT	EA			1		19207			
Baker Hughes - Houma	Baker Hughes	275210381RT			TIEBACK MILL 4.500 IN NC-50 (4-1/2 IF) BOX UP 5.000 IN XT-50 W/ACCESSORY BEVEL PIN DOWN 10.125 IN OD 3.000 IN ID 48.000 IN LG 10.188 IN EXT ID 110 KSI MYS BCS-A401 ZINC OR MANGANESE PHOSPHATE		NOBLE BUY OUT	EA			1		19207			
Baker Hughes - Houma	Baker Hughes	07885471N			9.188 IN ROUND NOSE GUIDE CR-MO STEEL 125 MYS ZINC OR MANGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FT LG W/9.188 OD MOD STUB ACME THD F/10.188 OD SEAL ASSEMBLY		NOBLE BUY OUT	EA			1		12225			
Baker Hughes - Houma	Baker Hughes	2998941205T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.350 IN OD 6.535 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		9819			
Baker Hughes - Houma	Baker Hughes	2998953095T1			CROSSOVER BUSHING 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 4.500 IN NO WEIGHT NC50 PIN DOWN P110 GEN PURPOSE TBLR 110 MYS 7.967 IN OD 3.735 IN ID 24.000 IN LG API SCT		NOBLE BUY OUT	EA			1		8355			
Baker Hughes - Houma	Baker Hughes	2998953095T1			CROSSOVER BUSHING 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 4.500 IN NO WEIGHT NC50 PIN DOWN P110 GEN PURPOSE TBLR 110 MYS 7.967 IN OD 3.735 IN ID 24.000 IN LG API SCT		NOBLE BUY OUT	EA			1		8355			
Baker Hughes - Houma	Baker Hughes	2998940285T1			CROSSOVER BUSHING 5.000 IN 18.00 LB/FT VAM TOP HT BOX UP 5.000 IN 18.00 LB/FT TENARISHYDRIL WEDGE 513 PIN DOWN Q125 CR-MO TBLR 125 MYS 5.622 IN OD 4.194 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11671.5			
Baker Hughes - Houma	Baker Hughes	266730311			LANDING COLLAR TYPE II W/BAFFLE 5.000 IN 18.00 LB/FT TENARISHYDRIL WEDGE 513 BOX UP 5.000 IN 18.00 LB/FT TENARISHYDRIL WEDGE 513 PIN DOWN 5.055 IN OD 4.184 IN ID 3.100 PSI SHEAR 1.500 IN DIA OF BALL 110 KSI MYS		NOBLE BUY OUT	EA			1		9132			
Baker Hughes - Houma	Baker Hughes	2998953015T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.000 IN 35.00 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.361 IN OD 5.903 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11269.5			
Baker Hughes - Houma	Baker Hughes	2998953015T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.000 IN 35.00 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.361 IN OD 5.903 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11269.5			
Baker Hughes - Houma	Baker Hughes	299893328			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT VAM SLU II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.559 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		11593.5			
Baker Hughes - Houma	Baker Hughes	299895335			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.175 IN 81.00 LB/FT VAM SLU II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.963 IN OD 8.551 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11635.5			
Baker Hughes - Houma	Baker Hughes	2998940235T1			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11798.25			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Baker Hughes - Houma	Baker Hughes	299893328			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT VAM SLU II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.559 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		11593.5			
Baker Hughes - Houma	Baker Hughes	299895335			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.175 IN 81.00 LB/FT VAM SLU II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.963 IN OD 8.551 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11635.5			
Baker Hughes - Houma	Baker Hughes	2998941205T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.350 IN OD 6.535 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		9819			
Baker Hughes - Houma	Baker Hughes	274120357			LANDING COLLAR LFC TYPE 17.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA			1		17821.5			
Baker Hughes - Houma	Baker Hughes	274120357			LANDING COLLAR LFC TYPE 17.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA			1		17821.5			
Baker Hughes - Houma	Baker Hughes	2998949605T1			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.499 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		16222.5			
Baker Hughes - Houma	Baker Hughes	299894963			CROSSOVER BUSHING 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.360 IN OD 8.525 IN ID 18.000 IN LG API SCT		KATMAI	EA			1		12306			
Baker Hughes - Houma	Baker Hughes	10555030			10.125 IN ROUND NOSE GUIDE - CEMENT FILL CR-MO STEEL 125 MYS ZINC OR MANGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FT LG W/9.188 OD MOD STUB ACME THD F/10.188 OD SEAL ASSEMBLY		KATMAI	EA			1		4714.2			
Benoit - Houma	Benoit	20240		Inside	4 1/2" 15.50# 13CR-110 Smart Assembly X 91'			EA	A		1		0			
Benoit - Houma	Benoit	20205		Outside	5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50'			EA	A		1		0			
Benoit - Houma	Benoit	20029		Outside	5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50'			EA	A		1		0			
Benoit - Houma	Benoit	20390		Outside	5 1/2" 23# 13CR-95 JFE Lion Casing Assembly X 48' (40' T&C Casing On Top, 2' Sub in Mid., 6' T&C PJ On Btm.)			EA	A		1		0			
Benoit - Houma	Benoit	9811		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Lower BCSD Flo-Tool X 15'			EA	B		1		0			
Benoit - Houma	Benoit	9814		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSD Flo-Tool X 15'			EA	A		1		0			
Benoit - Houma	Benoit	9813		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSD Flo-Tool X 15'			EA	A		1		0			
Benoit - Houma	Benoit	9815		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Upper BCSD Flo-Tool X 15'			EA	B		1		0			
Benoit - Houma	Benoit	9816		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Upper BCSD Flo-Tool X 15'			EA	B		1		0			
Benoit - Houma	Benoit	12186		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Blast Joint X 12'			EA	A		1		0			
Benoit - Houma	Benoit	8295		Outside	2 3/8" 4.70# 13CR-85 BTS-8 Blast Joint X 20'			EA	U		5		0			
Benoit - Houma	Benoit	17693		Outside	2 7/8" 6.50# 13CR-95 BTS-8 Blast Joint X 20'			EA	A		1		0			
Benoit - Houma	Benoit	17103		Inside	2 3/8" 4.70# 13CR-110 BTS-8 Box Bull Plug X 08"			EA	A		1		0			
Benoit - Houma	Benoit	9817		Outside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Chemical Injection Mandrel Assembly X 39'			EA	U		1		0			
Benoit - Houma	Benoit	20097		Outside	5 1/2" 23# 13CR-95 JFE Lion Chemical Injection Mandrel Assembly X 25'			EA	A		1		0			
Benoit - Houma	Benoit	20391		Outside	5 1/2" 23# 13CR-95 JFE Lion Chemical Injection Mandrel X 20'			EA	A		1		0			
Benoit - Houma	Benoit	14355		Inside	2 3/8" 4.70# L-80 BTS-8 PR Lower Combo Joint X 12' (IPC TK-800)			EA	A		3		0			
Benoit - Houma	Benoit	14354		Inside	2 3/8" 4.70# L-80 BTS-8 PR Upper Combo Joint X 12' (IPC TK-800)			EA	A		3		0			
Benoit - Houma	Benoit	10683		Inside	2 7/8" 6.50# L-80 BTS-8 PR Lower Combo-Joint X 12' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	10682		Inside	2 7/8" 6.50# L-80 BTS-8 PR Upper Combo-Joint X 12' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	9759		Inside	2 3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7)			EA	B		2		0			
Benoit - Houma	Benoit	9746		Inside	2 3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	14356		Inside	2 3/8" 4.70# L-80 BTS-8 PR Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 12" (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	18964		Inside	3 1/2" 9.30# L-80 BTS-8 Pin / 3 1/2" 9.30# UEU 8rd Pin X-Over Sub X 14" (IPC TK-70)			EA	A		2		0			
Benoit - Houma	Benoit	14348		Inside	2 3/8" 4.70# L-80 BTS-8 Pin / Pin Pup Joint X 06' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14349		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 02' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14350		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14351		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 06' (IPC TK-800)			EA	A		2		0			
Benoit - Houma	Benoit	14352		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14481		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-800)			EA	B		1		0			
Benoit - Houma	Benoit	14353		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14482		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-800)			EA	B		1		0			
Benoit - Houma	Benoit	17599		Inside	2 3/8" 4.70# L-80 EUE 8rd Pin / Pin Pup Joint X 04' (IPC TK-800)			EA	B		1		0			
Benoit - Houma	Benoit	14418		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 02' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	14419		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	13200		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 06' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	14420		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 10' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	11864		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 02' (IPC TK-7)			EA	A		2		0			
Benoit - Houma	Benoit	6758		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	5988		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	12038		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	6343		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	7598		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	6345		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	8827		Inside	3 1/2" 9.30# L-80 BTS-8 Pin / Pin Pup Joint X 06' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	4721		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 02' (IPC TK-7)			EA	A		2		0			
Benoit - Houma	Benoit	4746		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	4747		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 06' (IPC TK-7)			EA	B		2		0			
Benoit - Houma	Benoit	8828		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	4748		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	18968		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 02' (IPC TK-70)			EA	B		1		0			
Benoit - Houma	Benoit	18967		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 02' (IPC TK-70)			EA	B		1		0			
Benoit - Houma	Benoit	18961		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 04' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18969		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 04' (IPC TK-70)			EA	B		1		0			
Benoit - Houma	Benoit	18965		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 06' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18962		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 06' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18963		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 10' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18966		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 10' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	13190		Inside	2 7/8" 6.40# 13CR-95 Fox-K Box / Pin Lower Combo-Joint X 12'			EA	A		1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	13189		Inside	2 7/8" 6.40# 13CR-95 Fox-K Cplg. Box / Box Upper Combo-Joint X 12'			EA	A		1			0		
Benoit - Houma	Benoit	16446		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Lower Combo-Joint X 12'			EA	A		1			0		
Benoit - Houma	Benoit	19847		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Upper Combo Joint X 12'			EA	A		1			0		
Benoit - Houma	Benoit	15402		Inside	2 7/8" 7.70# 13CR-95 Vam Ace Lower Combo Joint Assembly X 12'			EA	U		1			0		
Benoit - Houma	Benoit	15392		Inside	2 7/8" 7.70# 13CR-95 Vam Ace Upper Combo Joint Assembly X 12'			EA	U		1			0		
Benoit - Houma	Benoit	7338		Inside	3 1/2" 9.30# Hyper 13CR-110 BTS-8 Lower Combo-Joint X 12'			EA	B		3			0		
Benoit - Houma	Benoit	7226		Inside	3 1/2" 9.30# Hyper 13CR-110 BTS-8 Upper Combo-Joint X 12'			EA	B		3			0		
Benoit - Houma	Benoit	20355		Inside	4 1/2" 18.90# 13CR-110 HYP 2 JFE Lion Pin / 4 1/2" 17# Vam Top Pin X-Over Pup Joint X 10'			EA	A		4			0		
Benoit - Houma	Benoit	20064		Inside	5 1/2" 223# 13CR-95 JFE Lion Pin / Vam Ace Pin X-Over Pup Joint X 5'			EA	A		1			0		
Benoit - Houma	Benoit	16324		Inside	2 3/8" 4.43# 13CR-85 Echo F-4 Box / 2 3/8" 4.70# BTS-8 S/C Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	16323		Inside	2 3/8" 4.60# 13CR-85 NU 10rd (special OD) Box / 2 3/8" 4.43# Echo F-4 Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	19681		Inside	2 3/8" 4.70# 13CR-110 BTS-8 Box / 2 3/8" 4.70# NU 10rd Pin X-Over Locator Sub X 18" (w/ 3.150" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	7925		Inside	2 7/8" 7.90# 13CR-95 BTS-6 Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub			EA	A		1			0		
Benoit - Houma	Benoit	15565		Inside	2 7/8" 6.16# Hyper 13CR-110 STL Box / 2 7/8" 7.66# HDL Pin X-over Subs X 12"			EA	A		2			0		
Benoit - Houma	Benoit	14955		Inside	2 7/8" 6.40# 13CR-85 Fox-K Box / 2 7/8" 6.50# BTS-8 Pin X-Over Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	2917		Inside	2 7/8" 6.40# L-80 NU 10rd Pin X 2 3/8" EUE Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	2918		Inside	2 7/8" 6.40# L-80 NU 10rd Pin X 2 3/8" EUE Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	19026		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	11933		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Pin / 2 3/8" 4.70# BTS-8 Box Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	17346		Inside	2 7/8" 6.50# P-110 BTS-8 Box / 4 1/2" NU Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	19682		Inside	2 7/8" 6.50# P-110 NU 10rd Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	15564		Inside	2 7/8" 7.66# 13CR-110 HDL Box / 2 7/8" 6.16# STL Pin X-over Sub X 12"			EA	A		2			0		
Benoit - Houma	Benoit	2915		Inside	2 7/8" L-80 NU 10rd Box X 2 3/8" NU 10rd Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	2916		Inside	2 7/8" L-80 NU 10rd Box X 2 3/8" NU 10rd Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	17689		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Box / 3 1/2" 9.30# EUE 8rd Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	14440		Inside	3 1/2" 12.95# 13CR-95 BTS-6 Box / 3 1/2" 9.30# BTS-8 Pin X-Over Sub X 14"			EA	B		1			0		
Benoit - Houma	Benoit	16481		Inside	3 1/2" 12.95# 13CR-95 RTS-6 Box / 3 1/2" 10.20# JFE Bear Pin X-Over Sub X 2' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	15942		Inside	3 1/2" 9.20# 13CR-85 JFE Bear Box / 3 1/2" 9.30# BTS-8 Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	11711		Inside	3 1/2" 9.20# 13CR-85 Vam Ace Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	17690		Inside	3 1/2" 9.30# 13CR-95 EUE 8rd Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	11073		Inside	3 1/2" 9.30# Hyper 13CR110 BTS-8 Box / 2 7/8" 6.50# BTS-8 Box Crossover Sub x 14"			EA	A		1			0		
Benoit - Houma	Benoit	17344		Inside	4 1/2" 15.10# 13CR-110 SLHT Box / 5 1/2" 23# SHLT Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	19683		Inside	4" 11.60# 13CR-85 NU 8rd Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	17345		Inside	5 1/2" 23# 13CR-110 SLHT Box / 4 1/2" 15.10# SHLT Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	20231		Inside	5 1/2" 29.70# 13CR-95 JFE Lion Box / 5 1/2" 23# JFE Lion Pin X-Over Sub X 36"			EA	A		1			0		
Benoit - Houma	Benoit	14201		Outside	2 3/8" 4.70# L-80 BTS-8 Gas Lift Mandrel Assembly X 18' (6" P/I's top & btm) (superior gbk mandrels)			EA	U		3			0		
Benoit - Houma	Benoit	12345		Outside	2 7/8" 6.50# 13CR85 BTS-8 Gas Lift Mandrel Assembly X 19' (6" Pup Joint Top & Bottom)(Superior mandrels)			EA	B		1			0		
Benoit - Houma	Benoit	20098		Outside	5 1/2" 23# 13CR-95 JFE Lion Gauge Mandri Assembly X 15' (2- 4" Pup Joints On Btm)			EA	A		1			0		
Benoit - Houma	Benoit	14357		Inside	2 3/8" 4.70# 9CR-80 BTS-8 PR BCS Nipple (1.875" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	2920		Inside	2 3/8" 4.70# 9CR-80 BTS-8 SWN Nipple			EA	A		1			0		
Benoit - Houma	Benoit	2919		Inside	2 3/8" 4.70# 9CR-80 BTS-8 SWS Nipple			EA	A		1			0		
Benoit - Houma	Benoit	14960		Inside	2 7/8" 6.16# 13CR-85 Echo F-4 BCS Nipple (2.313" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	13615		Inside	2 7/8" 6.40# 13CR-85 Fox-K Coupling Box / Pin BCS Nipple (2.313"PB)			EA	B		2			0		
Benoit - Houma	Benoit	16272		Inside	2 7/8" 6.50# 9CR-80 BCSN EUE 8RD Pin / Pin Nipple (2.313" P.B. / 2.205" No-Go)			EA	B		1			0		
Benoit - Houma	Benoit	17816		Inside	2 7/8" 6.50# 9CR-80 EUE 8rd Pin / Pin BCS Landing Nipple (2.313" P.B.)			EA	B		1			0		
Benoit - Houma	Benoit	15777		Inside	3 1/2" 10.20# 718 Inconel Vam Top Pin / Pin BCS Nipple (2.750" P.B.)			EA	B		1			0		
Benoit - Houma	Benoit	19841		Outside	2 3/8" 4.70# L-80 BTS-8 BCN Nipple Assembly X 31' (1.875" P.B.) (Plug In Place) (12' UCJ on Top + 12' LCJ + 6' Perforated PJ On Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	13966		Inside	2 3/8" 4.70# L-80 BTS-8 BCSN Nipple Assembly X 13' w/ WLEG (1.875" P.B. / 1.791" No-Go) (6" P/I Top / Bottom)			EA	B		1			0		
Benoit - Houma	Benoit	13591		Inside	2 3/8" 4.70# L-80 EUE 8rd Nipple Assembly X 13' w/ WLEG (1.875" P.B.) (9CR-80 Nipple)			EA	B		1			0		
Benoit - Houma	Benoit	19835		Outside	2 7/8" 6.50 13CR-85 BTS-8 BCS Nipple Assembly X 25' (12" C/I Top & Btm.)			EA	A		2			0		
Benoit - Houma	Benoit	13192		Outside	2 7/8" 6.40# 13CR-95 Fox-K BCS Nipple Assembly X 25' (2.313" P.B.) (fox / bts-8 C/I's top & bottom)			EA	B		1			0		
Benoit - Houma	Benoit	13061		Outside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 BCS Nipple Assembly X 29' (14" C/I's top & bottom)			EA	B		1			0		
Benoit - Houma	Benoit	14789		Outside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 BCS Nipple Assembly X 25' (2.313" P.B.) W/ 12' c/I's top & btm.			EA	B		1			0		
Benoit - Houma	Benoit	19844		Inside	2 7/8" 6.50# L-80 BTS-8 BCN Nipple Assembly X 14' (2.313" P.B.) (6" P/I Top & Btm. / 12' Mule Shoe on Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	15476		Outside	2 7/8" 7.70# 13CR-95 Vam Ace Nipple Assembly X 25' (2.188" P.B. PetroQuip nipple) 6" P/I's & 6" F/C torqued together top & btm			EA	U		2			0		
Benoit - Houma	Benoit	13467		Outside	2 7/8" 7.90# Hyper 13CR-110 BTS-6 BC-R Nipple Assembly X 25' (2.188 PB) (w/ 12' C/I Top & Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	20031		Outside	4 1/2" 15.20# 13CR-110 JFE Lion HES RPT Nipple Assembly X 30' (3.125" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	15336		Inside	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Perforated Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	14460		Inside	3 1/2" 9.30# 13CR-95 BTS-8 Pup Joint X 06' (1/2" Holes, 6" Centers, 90 Degree Phase)			EA	A		1			0		
Benoit - Houma	Benoit	10234		Inside	PRR Plug (2.313" PB)			EA	B		1			0		
Benoit - Houma	Benoit	2910		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	19760		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	11156		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	11157		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	11158		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	16321		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	16322		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 10'			EA	A		1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	13508		Inside	2 3/8" 4.60# 13CR-85 STL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13509		Inside	2 3/8" 4.60# 13CR-85 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	16097		Inside	2 3/8" 4.60# 13CR-95 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	14708		Inside	2 3/8" 4.60# Hyper 13CR-110 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	14709		Inside	2 3/8" 4.60# Hyper 13CR-110 STL Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	12200		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	12127		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 04'			EA	A		5			0		
Benoit - Houma	Benoit	12562		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	12128		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	12129		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	12130		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	17437		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	16161		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	12126		Inside	2 3/8" 4.70# L-80 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	19940		Inside	2 3/8" 4.70# P-110 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	18481		Inside	2 7/8" 6.50# P-110 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	14959		Inside	2 7/8" 6.16# 13CR-85 Echo F-4 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	13159		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	13160		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13161		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	13162		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	13163		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	12063		Inside	2 7/8" 6.40# 13CR-85 Fox-K T&C Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	12088		Inside	2 7/8" 6.40# 13CR-85 Fox-K T&C Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	13150		Inside	2 7/8" 6.40# 13CR-95 Fox-K Pin / Pin Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	13151		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	13152		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13154		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	13155		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	20273		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 02'			EA	A		3			0		
Benoit - Houma	Benoit	20269		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20264		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 02'			EA	A		2			0		
Benoit - Houma	Benoit	20265		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04'			EA	A		6			0		
Benoit - Houma	Benoit	20270		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20274		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20271		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06'			EA	A		3			0		
Benoit - Houma	Benoit	20275		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	20266		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	20276		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20267		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20272		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	20277		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 10'			EA	A		4			0		
Benoit - Houma	Benoit	15022		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	17988		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	17716		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 02'			EA	B		2			0		
Benoit - Houma	Benoit	17976		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	17717		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	17686		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	6199		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	7351		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20279		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	20268		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	19842		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	19843		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	17265		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	17821		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	6323		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	9239		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 12'			EA	B		2			0		
Benoit - Houma	Benoit	16710		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 15'			EA	B		1			0		
Benoit - Houma	Benoit	18482		Inside	2 7/8" 6.50# P-110 BTS-8 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	18483		Inside	2 7/8" 6.50# P-110 BTS-8 Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	16627		Inside	2 7/8" 7.66# 13CR-110 AB-HDL Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	16628		Inside	2 7/8" 7.66# 13CR-110 AB-HDL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13273		Inside	2 7/8" 7.66# 13CR-95 Echo F-4 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	13849		Inside	2 7/8" 7.66# Hyper 13CR-110 Echo F-4 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	16461		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	15557		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	15558		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	15559		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	15561		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	15560		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	15164		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 2' 6"			EA	A		2			0		
Benoit - Houma	Benoit	15338		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	15339		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	15340		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 06'			EA	A		2			0		
Benoit - Houma	Benoit	15341		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	15342		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	15343		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	13872		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	15337		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 2' 6"			EA	A		2			0		
Benoit - Houma	Benoit	13396		Inside	2 7/8" 7.70# 13CR-95 Fox-K T&C Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	15404		Inside	2 7/8" 7.70# 13CR-95 Vam Ace Pin / Pin Pup Joint X 06'			EA	U		12			0		
Benoit - Houma	Benoit	15403		Inside	2 7/8" 7.70# 13CR-95 Vam Ace T&C Pup Joint X 06'			EA	U		12			0		
Benoit - Houma	Benoit	11343		Inside	2 7/8" 7.90# Hyper 13CR110 BTS-6 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	2923		Inside	2 7/8" 7.90# L-80 BTS-6 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	2911		Inside	2 7/8" 7.90# L-80 BTS-6 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	16474		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 04' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	16475		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 06' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	16476		Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 02' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	16477		Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 08' (Not supplied by Benoit)			EA	U		1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	16479		Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 10' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	15880		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 02'			EA	U		1			0		
Benoit - Houma	Benoit	15881		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 06'			EA	U		1			0		
Benoit - Houma	Benoit	15882		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 08'			EA	U		1			0		
Benoit - Houma	Benoit	15883		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 10'			EA	U		1			0		
Benoit - Houma	Benoit	6195		Inside	3 1/2" 12.95# 13CR-95 BTS-6 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	16480		Inside	3 1/2" 12.95# 13CR-95 RTS-6 Pin / Pin Pup Joint X 06' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	11742		Inside	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Pup Joint X 05'			EA	A		1			0		
Benoit - Houma	Benoit	12377		Inside	3 1/2" 9.30# 13CR-85 JFE-Bear Pin / Pin Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	15023		Inside	3 1/2" 9.30# 13CR-85 BTS-8 Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	7345		Inside	3 1/2" 9.30# Hyper 13CR-110 BTS-8 Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	11072		Inside	3 1/2" 9.30# Hyper13CR110 BTS-8 Pin / Pin Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20084		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Pin / Pin Pup Joint X 04'			EA	A		4			0		
Benoit - Houma	Benoit	20085		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Pin / Pin Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	20093		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	20094		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	20095		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	20096		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 10'			EA	B		2			0		
Benoit - Houma	Benoit	20092		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 2' 6"			EA	B		1			0		
Benoit - Houma	Benoit	20062		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion Pin/Pin Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	20019		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20200		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20020		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20021		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 06'			EA	A		2			0		
Benoit - Houma	Benoit	20022		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20023		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	20199		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 2'6"			EA	A		2			0		
Benoit - Houma	Benoit	20228		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20229		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	20230		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	20087		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin / Pin Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	20024		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20202		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	20089		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	20003		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	20090		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	20027		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	20204		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20091		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	20028		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	20088		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 2' 6"			EA	B		1			0		
Benoit - Houma	Benoit	20201		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 2'6"			EA	A		2			0		
Benoit - Houma	Benoit	3149		Inside	2 7/8" 7.90# L-80 BTS-8 Box / W/LEG			EA	A		1			0		
Benoit - Houma	Benoit	13354		Inside	2 7/8" 6.50# 9CR-80 BTS-8 S/C BCH Combo Nipple (2.188" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	12009		Inside	2 3/8" 4.70# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	16560		Inside	2 3/8" 4.70# 13CR-85 BTS-8 S/C Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	6741		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	19730		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	7347		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	15024		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 06'			EA	A		3			0		
Benoit - Houma	Benoit	15001		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 14'			EA	B		1			0		
Benoit - Houma	Benoit	17714		Inside	2 7/8" 6.50# 13CR-95 BTS-8 S/C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	15556		Inside	2 7/8" 6.50# 13CR-95 BTS-8 S/C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	18683		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 02'			EA	A		2			0		
Benoit - Houma	Benoit	18684		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	18685		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	18686		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	6441		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	7315		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	7316		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	12259		Inside	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	12260		Inside	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	14674		Inside	2 7/8" 6.50#13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	10795		Inside	2 7/8" 7.90# 13CR-95 BTS-6 S/C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	10800		Inside	2 7/8" 7.90# 13CR-95 BTS-6 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	10756		Inside	3 1/2" 9.30# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	13791		Outside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Tubing X 31'			EA	A		2			0		
Benoit - Houma	Benoit	18663		Outside	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31'			EA	B		2			0		
Benoit - Houma	Benoit	19489		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31'			EA	B		1			0		
Benoit - Houma	Benoit	16632		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Box / Pin Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	8047		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Box / Pin Tubing Sub X 12"			EA	A		2			0		
Benoit - Houma	Benoit	12258		Inside	2 7/8" 6.50# P-110 BTS-8 S/C Box / Pin Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	16870		Inside	2.313" Flo-Thru Selective, Two-way Shifting Tool, w/perforated Top Sub and full flow btm. Sub			EA			1			0		
Benoit - Houma	Benoit	18255		Inside	3 1/2" 9.30# 13CR-110 BTS-8 Standard Sliding Sleeve (3.950"O.D. X 2.813"P.B.)			EA	B		1			0		
Benoit - Houma	Benoit	16433		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Selective Sliding Sleeve Assembly X 08' (1.875"P.B.			EA						0		
Benoit - Houma	Benoit	19837		Inside	2.770" O.D. BSSD BTS-8 Selective) w/ 4" P/I on Top			EA	B		1			0		
Benoit - Houma	Benoit	16120		Inside	Spool of Control Line			EA	A		1			0		
Benoit - Houma	Benoit	8765		Inside	2 3/8" 4.70# BTS-8 PVC Drift X 01' (1.901" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	10720		Inside	2 3/8" 4.70# BTS-8 PVC Drift X 01' (1.901" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	8697		Inside	3 1/2" 12.95# BTS-6 Teflon Drift (2.625" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	8650		Inside	3 1/2" 9.30# BTS-8 PVC Drift (2.867" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit			Inside	3 1/2" 9.30# BTS-8 PVC Drift X 01' (2.867" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	20280		Inside	5 1/2" 23# P-110 JFE Lion Test Cap w/ 9/16" HP Autoclave (Soft Seal O-Ring)			EA	B		1			0		
Benoit - Houma	Benoit	20281		Inside	5 1/2" 23# P-110 JFE Lion Test Plug w/ 9/16" HP Autoclave (Soft Seal O-Ring)			EA	B		1			0		
Benoit - Houma	Benoit	9314		Outside	2 3/8" 4.60# 13CR-85 STL Tubing 31'			EA	U		2			0		
Benoit - Houma	Benoit	15397		Outside	2 3/8" 4.60# 13CR-95 STL Production Tubing X 31'			EA	A		1			0		
Benoit - Houma	Benoit	15131		Outside	2 3/8" 4.70# 13CR-95 BTS-8 Production Tubing X 31'			EA	B		1			0		
Benoit - Houma	Benoit	20278		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Production Tubing X 30'			EA	A		16			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	20263		Outside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Tubing X 30'			EA	A		10			0		
Benoit - Houma	Benoit	18894		Outside	2 7/8" 6.50# 13CR-85 B7S-8 Production Tubing X 31'			EA	B		3			0		
Benoit - Houma	Benoit	13112		Outside	2 7/8" 6.50# 13CR-95 B7S-8 Production Tubing X 31'			EA	B		1			0		
Benoit - Houma	Benoit	15555		Outside	2 7/8" 7.66# Hyper 13CR-110 HDL Production Tubing X 31'			EA	A		8			0		
Benoit - Houma	Benoit	16462		Outside	2 7/8" 7.66# Hyper 13CR-110 HDL Tubing X 31'			EA	B		5			0		
Benoit - Houma	Benoit	15399		Outside	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31'			EA	A		1			0		
Benoit - Houma	Benoit	13871		Outside	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31'			EA	U		2			0		
Benoit - Houma	Benoit	20512		Outside	3 1/2" 9.30# 13CR-110 B7S-8 Tubing X 31'			EA	A		1			0		
Benoit - Houma	Benoit	16478		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Couplings (Not supplied by Benoit)			EA	U		2			0		
Benoit - Houma	Benoit	15884		Inside	3 1/2" 10.20# G3-125 Vam Top Coupling			EA	U		3			0		
Benoit - Houma	Benoit	20083		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Coupling			EA	A		4			0		
Benoit - Houma	Benoit	20061		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Tubing Coupling			EA	A		1			0		
Benoit - Houma	Benoit	20082		Inside	4 1/2" 15.20# 13CR-110 HYP 2 JFE Lion Coupling			EA	A		1			0		
Benoit - Houma	Benoit	19993		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion Coupling			EA	A		2			0		
Benoit - Houma	Benoit	20063		Inside	5 1/2" 23# 13CR-95 JFE Lion Tubing Coupling			EA	A		5			0		
Benoit - Houma	Benoit	20086		Inside	5 1/2" 23.# 13CR-95 JFE Lion Coupling			EA	A		2			0		
Benoit - Houma	Benoit	11155		Inside	2 3/8" 4.43# 13CR85 Echo F4 Box / Pin Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	15984		Inside	2 3/8" 4.70# 13CR-85 B7S-8 Box / Pin Tubing Sub X 06"			EA	A		3			0		
Benoit - Houma	Benoit	15986		Inside	2 3/8" 4.70# 13CR-85 B7S-8 Box / Pin Tubing Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	11316		Inside	2 3/8" 4.70# 13CR-85 B7S-8 Box / Pin Tubing Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	14688		Inside	2 3/8" 4.70# 13CR-95 B7S-8 Box / Pin Sub X 06"			EA	A		1			0		
Benoit - Houma	Benoit	12125		Inside	2 3/8" 4.70# L-80 B7S-8 Box / Pin Sub X 12"			EA	A		2			0		
Benoit - Houma	Benoit	9172		Inside	2 7/8" 6.50# 13CR-85 B7S-8 Box / Pin Sub X 06"			EA	A		1			0		
Benoit - Houma	Benoit	8514		Inside	2 7/8" 6.50# 13CR-85 B7S-8 Pin / Pin Tubing Sub X 12"			EA	B		1			0		
Benoit - Houma	Benoit	10707		Inside	2 7/8" 6.50# 13CR-95 B7S-8 Box / Pin Sub X 06"			EA	A		3			0		
Benoit - Houma	Benoit	10116		Inside	2 7/8" 6.50# 13CR-95 B7S-8 Box / Pin Sub X 12"			EA	A		3			0		
Benoit - Houma	Benoit	12255		Inside	2 7/8" 6.50# L-80 B7S-8 Box / Pin Tubing Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	16162		Inside	2 7/8" 7.90# 13CR-95 B7S-6 Box / WLEG			EA	A		1			0		
Benoit - Houma	Benoit	11365		Inside	2 3/8" 4.70# Hyper 13CR110 B7S-8 Pin / 2 7/8" 6.50# 13CR85 B7S-8 Box Crossover Assembly X 13' (6' P/J Top & Bottom)			EA	U		1			0		
Benoit - Houma	Benoit	20030		Outside	5 1/2" 23# 13CR-95 JFE Lion Box / 4 1/2" 15.20# JFE Lion Pin X-Over Assembly X 12' (10' Pup On Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	13191		Inside	2 7/8" 6.40# 13CR-95 Fox-X Cplg. Box / 2 7/8" 6.50# B7S-8 Pin Upper X-Over Combo-Joint X12'			EA	A		1			0		
Benoit - Houma	Benoit	15259		Inside	3 1/2" 12.70# Hyper 13CR-110 Vam Top Box / 3 1/2" 12.95# B7S-6 Pin Lower X-Over BCSD Flo-Tool X 14' (8' prof B7S-6 PIN) Damage Box and tong marks			EA	B		1			0		
Benoit - Houma	Benoit	15258		Inside	3 1/2" 12.95# Hyper 13CR-110 B7S-6 Box / 3 1/2" 12.70# Vam Top Box Upper X-Over BCSD Flo-Tool X 14' (8' prof B7S-6 Box)			EA	B		1			0		
Core - Mobile	Core Labs	0440486		Core Base Yard (Mobile, AL)	STFL w/ multiquick connect removable stab plate M1 14 position 10 way 5x.05 female nvp couplers, 5x.5 female PRVC couplers			EA			1			0		
Core - Mobile	Core Labs	#R1301		Core Base Yard (Mobile, AL)	35' Reel Dynamic Flexible flowline - 5,600 ft.			EA			1			0		
Drilquip - Houston	Drilquip	2-401845-02	00139733-11	ELD Rack: A83	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE		VIETNAM	EA			1			0		
Drilquip - Houston	Drilquip	2-405573-03	00222625-01	ELD Rack: NYD CC-6	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D.18.375". 22.030" MAX O.D. STD. SERVICE. XXXX * 22" X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" X 1.000" X-80, 60 FT JOINT WITH 5-90M/MT BOX X PIN CONNECTORS FROM FRANKS CASING * 22" X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP10946-20, ITEM 27		MC 698 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-404635-03	00242025-01	ELD Rack: NYD YR #4	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549". MAT'L CLASS: AA, PSL-3. XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 96 LB/FT Q-125 HYDRIL 511 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP11153-01, P/N 2-404635-03, ITEM 18			EA		1			0			
Drilquip - Houston	Drilquip	2-411873-08	00253012-01	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, WITH EXTERNAL LOCK RING, H2S SERVICE, NOBLE Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-405573-03	00243387-01	ELD Rack: NYD CC-6	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D.18.375". 22.030" MAX O.D. STD. SERVICE. XXXX * 22" X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, DSAW, 41 FT LONG, WITH H-90M/MT BOX X PIN * 22" X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP11364-10, ITEM 55			EA		1			0			
Drilquip - Houston	Drilquip	2-403134-02	00242026-01	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE 22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549". MAT'L CLASS: AA, PSL-3.			EA			1			0		
Drilquip - Houston	Drilquip	2-404635-03	00190946-01	ELD Rack: F219	14.549". MAT'L CLASS: AA, PSL-3.			EA			1			0		
Drilquip - Houston	Drilquip	2-305269-02	00200701-01	HEMP Rack: LINER R36C	SHIPPING CENTRALIZER, 13-5/8" CASING AND 6-5/8" DRILL PIPE		GI 116-A-7	EA			1			0		
Drilquip - Houston	Drilquip	2-305315-02	00201338-01	HEMP Rack: LINER R36E	13-5/8" X 16" LS-15 TIEBACK SEAL NIPPLE MAJOR REDRESS KIT, INCLUDES V-PACKING, SPACER RINGS AND SNAP RINGS		GI 116-A-7	EA			1			0		
Drilquip - Houston	Drilquip	2-304687-05	00203557-01	HEMP Rack: LINER LH FLOOR	*OB5* 13-5/8" LS-15 LANDING COLLAR: WITH 4.21" SEAL DIAMETER, 13-5/8" 88.2 LB/FT. GB CDE (GB TUBULARS CASING DRILLING ENHANCED) BOX X PIN, WITH CEMENTED REDUCED ALUMINUM INSERT, 125K YIELD MATERIAL BODY		GI 116-A-7	EA			1			0		
Drilquip - Houston	Drilquip	2-403663-02	00262483-01	ELD Rack: F222	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, "J" TYPE		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-403663-02	00262484-01	ELD Rack: F197	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, "J" TYPE		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00262485-01	ELD Rack: F190	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00262486-01	ELD Rack: F202	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403666-02	00262487-01	ELD Rack: F202	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403666-02	00262488-01	ELD Rack: F208	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.		GC 200	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-405222-02	00262489-01	ELD Rack: SVC F09G	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA.		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-405222-02	00262490-01	ELD Rack: D06G	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA.		GC 200	EA			1		0			
Drilquip - Houston	Drilquip	2-403961-02	00262491-01	ELD Rack: F222	18-3/4" X 13-3/8" ADAPTER SLEEVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, 7" LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS		GC 200	EA			1		0			
Drilquip - Houston	Drilquip	2-403961-02	00262492-01	ELD Rack: F221	18-3/4" X 13-3/8" ADAPTER SLEEVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, 7" LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS		GC 40-1	EA			1		0			
Drilquip - Houston	Drilquip	2-403697-05	00258501-01	ELD Rack: NYD A-12	18" CASING HANGER: CP11970-09, P/N 2-403697-05, ITEMS 144		MC 339 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-403134-02	00109398-15	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE		BBII WELLHEAD SYSTEMS	EA			1		0			
Drilquip - Houston	Drilquip	2-403134-02	00109398-16	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE		BBII WELLHEAD SYSTEMS	EA			1		0			
Drilquip - Houston	Drilquip	2-403357-14	00240267-01	ELD Rack: NYD A-12	18.75" X 13.62" CASING HANGER, TYPE SS-15, 13-5/8" VAM TOP (88.2 LB/FT) BOX DOWN, API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, 12.375 MIN. I.D., FOR USE WITH BIG BORE II WELLHEAD ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: NOBLE CUSTOMER SUPPLIED 13-5/8" 88.2 LB/FT VAM TOP PIN X 14" 114# HYD BLUE PIN APPROX. 10 FT. * 14" CASING HANGER: P/N 2-403357-14, CP11970-16		NICARAGUA - PS1	EA		1		0				
Drilquip - Houston	Drilquip	2-413137-02	00258492-01	ELD Rack: NYD CC-6	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 28" CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 28" O.D. X .750" WALL, X-56, 40 FT. LONG, WITH PLAIN END X 5-60D/MT PIN * 28" CASING HANGER: P/N 2-413137-02, CP12179-04, ITEM 13		MC 339 #1	EA		1		0				
Drilquip - Houston	Drilquip	2-305854-02	00231477-02	HEMP Rack: LINER CANT 2C	11-7/8" LS-15 QUIK-DRILL LANDING COLLAR, CEMENT FILLED WITH MODIFIED ID PROFILE AND REDUCED ALUMINUM INSERT TO ACCEPT LINER WIPER PLUG WITH 4.21" SEAL DIAMETER, 11-7/8" 71.8 LB/FT. HYDRIL 523 BOX X PIN, HCQ-125, STANDARD SERVICE		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-304330-21	00232484-01	HEMP Rack: LINER FLOOR	LS-15 PUMP DOWN PLUG: 2.34" DIAMETER SEAL NOSE WITH 5.5" X 4.5" X 5.5" DIAMETER WIPERS, 17.06" LONG. FOR LARGE RUNNING TOOL, COMPATIBLE WITH REDUCED ALUMINUM 9-7/8" THRU 13-5/8" LINER WIPER PLUGS (2-3046850, 2-304795 AND 2-304797) AND 9-7/8" DUAL LINER WIPER PLUG (2-304229), NOTE ONE SPACER EACH IS PLACED BETWEEN WIPERS		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	917363-24	N/A	HEMP Rack: LINER K4C	2.75" DIAMETER CHROME BALL		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-304228-07	00234525-01	HEMP Rack: LINER R36D	9-7/8" LS-15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL LINER WIPER PLUG, LOWER SEAL BORE I.D. 4.210", UPPER SEAL BORE I.D. 6.790", BODY I.D. 8.525", 9-7/8" 62 LB./FT. HYDRIL 513 BOX X PIN, Q-125, STANDARD SERVICE		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-304229-03	00233379-01	HEMP Rack: LINER PUMP CAGE	9-5/8"/9-7/8" LS-15 DUAL LINER WIPER PLUG: FOR 9-5/8" 36-61 LB./FT., 9-3/4" 59.2 LB./FT., OR 9-7/8" 62.8-65.1 CASING, WITH SECONDARY RELEASE MECHANISM FOR LEAD AND FOLLOW PLUGS. USE WITH 2.130" O.D. LEAD AND 2.340" O.D. FOLLOW PUMP DOWN PLUG SEAL SUBS.		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-304228-07	00234530-01	HEMP Rack: FLOOR	9-7/8" LS-15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL LINER WIPER PLUG, LOWER SEAL BORE I.D. 4.210", UPPER SEAL BORE I.D. 6.790", BODY I.D. 8.525", 9-7/8" 62 LB./FT. HYDRIL 513 BOX X PIN, Q-125, STANDARD SERVICE		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-404635-10	00253010-01	ELD Rack: NYD YR #3	22" X 16" POSITIVE STOP CASING HANGER, TYPE SS-10/15, 16" HYDRIL 513 (109 LB/FT) PIN DOWN, V, AA, PSL-3, MIN. I.D., 14.549", FOR USE WITH BIG BORE II WELLHEAD SYSTEM, FOR WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 109 LB/FT, P-110 IC, HYDRIL 513 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP12439-02, P/N 2-404635-10, ITEMS 77		MC 479 #1	EA		1		0				
Drilquip - Houston	Drilquip	2-404635-01	00238983-01	ELD Rack: F185	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER: TYPE SS-10/15, 16" BLANK PIN DOWN. PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549", TEMP V, MAT'L AA, PSL-3		NICARAGUA - PS1	EA			1		0			
Drilquip - Houston	Drilquip	2-305736-02	00235699-01	HEMP Rack: LINER	REDRESS KIT, FOR 7" X 9-7/8" TIEBACK SEAL NIPPLE (P/N 2-305735-02), MODEL LS15, WITH 8.00 OD HNBR V-PKING. INCLUDES SPACER RINGS AND RETAINER RINGS.		MP 295 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-401845-02	00258512-01	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE		MC 339 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-402060-02	00239704-01	ELD Rack: A81	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.			EA			1		0			
Drilquip - Houston	Drilquip	2-402060-02	00236967-03	ELD Rack: A81	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.			EA			1		0			
Drilquip - Houston	Drilquip	2-413140-02	00240513-01	ELD Rack: F188	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT. HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549", MAT'L CLASS: AA, PSL-3. NOBLE QUALITY PLAN Q504.01		GOM STOCK	EA			1		0			
Drilquip - Houston	Drilquip	2-408785-03	00236564-01	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	917363-24	N/A	HEMP Rack: LINER K4C	2.75" DIAMETER CHROME BALL		MP 295 #1	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
Drilquip - Houston	Drilquip	2-404191-12	00260141-01	ELD Rack: NYD CC-6	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 18" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.000" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III WITH S90M/MT BOX X PIN * 22" SUPPLEMENTAL ADAPTER: P/N 2-404191-12, CP12555-60, FROM ITEM 27 * TRANSITION SWEDGE: P/N 2-404391-07, CP12555-63, FROM ITEM 28		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-406862-03	00258494-01	ELD Rack: NYD CC-6	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.25" WALL B.W.P., 18.510" MIN ID, API 170, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., WITH H-900M/MT PIN BY PLAIN END STYLE * 18-3/4" WELLHEAD HOUSING: P/N 2-406862-03, CP12564-01, ITEM 91		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-405573-04	00225597-01	ELD Rack: L88	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D. 18.375". 22.030" MAX O.D. STD. SERVICE. NOBLE QUALITY PLAN Q504.01 LS-15 PUMP DOWN PLUG: 2.130" DIAMETER, FOR 5.50" DIA. X 4.50" DIA. X 5.50" DIA. X 17.50" LONG, FOR LARGE RUNNING TOOL, COMPATIBLE WITH LEAD LINER WIPERS. PLUS FOR 9-7/8" DUAL LINER WIPER PLUG SYSTEM 7" X 9-7/8" TIEBACK SEAL NIPPLE: MODEL LS15, FOR 15 FT. LONG SEAL BORE. 7.00" 42.7LBS./FT. VAM SLU-H BOX UP WITH 8.25" OD LOCATOR COLLAR X HALF MULE SHOE DOWN. SEALS INSIDE 8.000" I.D. PBR, 4 SETS HNBR V-PKG, 5.730 MIN. ID. Q-125 SERVICE		GOM STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-304331-12	0024625-01	HEMP Rack: LINER FLOOR			MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-305735-02	00240258-01	HEMP Rack: LINER CANT 2C			MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-415025-03	00253615-01	ELD Rack: NYD CC-6	22" X 16" ADAPTER HOUSING, 22" X 1.250" WALL BUTTWELD PREP DOWN X 22" X 1.250" WALL BUTTWELD PREP UP, V, AA, PSL-3, WITH 18.375" MIN. I.D. FO 16" "NO-GO" STYLE SUPPLEMENTAL HANGER (WEIGHT SET), MONOGRAM PER API 170, BIG BORE II, WITH O.D. LOCK RING PROFILE, NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 16" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, WITH H-900M/MT PIN BY H-90M/MT BOX * 22" SUPPLEMENTAL ADAPTER: P/N 2-415025-03, CP12575-03, ITEM 73		MC 479 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-04	N/A	ELD Rack: F216	GASKET, "VX-2" W/HYCAR SEAL RING, 18-3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-04	N/A	ELD Rack: F216	GASKET, "VX-2" W/HYCAR SEAL RING, 18-3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-304441-03	00163826-01	HEMP Rack: LINER PUMP CAGE	LS-15 LINER WIPER PLUG: 11-3/4" 54-83 LB./FT, 11-7/8" 71.8 LB./FT WITH EMERGENCY RELEASE SET AT 4,000 PSI, HSN MATERIAL.		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	917363-24	N/A	HEMP Rack: LINER K4C	2.75" DIAMETER CHROME BALL LS-15 PUMP DOWN PLUG: 2.34" DIAMETER SEAL NOSE WITH 5.5" X 4.5" X 5.5" DIAMETER WIPERS, 17.06" LONG. FOR LARGE RUNNING TOOL, COMPATIBLE WITH REDUCED ALUMINUM 9-7/8" THRU 13-5/8" LINER WIPER PLUGS (2-3046850, 2-304795 AND 2-304797) AND 9-7/8" DUAL LINER WIPER PLUG (2-304229), NOTE ONE SPACER EACH IS PLACED BETWEEN WIPERS		MP 295 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-304330-21	00243184-01	HEMP Rack: LINER K1C	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01		GC 200	EA			1					
Drilquip - Houston	Drilquip	2-404254-05	00262496-01	ELD Rack: A80	LINER HANGER PACKER, 11-7/8" 71.8# X 13-3/8" 68#-72# OR 13-5/8" 88.2# OR 14" 115#, MODEL LS15, 11-7/8" 71.8# HYDRIL 523 BOX DOWN, W/15 FT. TBR. Q-125 SERVICE HIGH PRESSURE, BODY IS 135 KSI AND CONE IS 150 KSI YIELD, MAXIMUM CASING I.D. TO SET HANGER 12.570"		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00258483-01	ELD Rack: RISER N-13	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL API 5L GRADE X-70M, D.S.A.W., 60 FT LONG, WITH HC-1000/MT PIN X PLAIN END * 36" WELLHEAD HOUSING: CP12635-01, P/N 2-404172-09, ITEM 80 * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP12682-04, P/N 2-413195-02, ITEM 81 * 50 TON LIFT EYES: QTY. 2, CP 13122-01, P/N 2-304782-02, ITEM 82 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP12723-03, P/N 2-413828-02, ITEM 83 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP12723-11, P/N 2-411654-02, ITEM 84 * WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12433-01 & CP12433-02, P/N 2-401350-02, ITEMS 85 & 86		MC 339 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-402060-02	00245291-09	ELD Rack: A79	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-402060-02	00245291-10	ELD Rack: A80	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.		GC 200	EA			1					
Drilquip - Houston	Drilquip	2-305593-03	00244075-01	HEMP Rack: LINER CANT 2C	9.63" X 11.75" LS-15 LINER HANGER PACKER WITH LS-15 SEAL, C-RING SLIP, 15 FT. 135,000 YIELD TIE-BACK RECEPTACLE, AND WITH HOLD DOWN SLIP. COMPATIBLE WITH 9-5/8" 53.5 LB/FT OR 9-7/8" 62.8 LB/FT X 11-3/4" 60-65 LB/FT OR 11-7/8" 71.8 LB/FT, MIN. I.D. 8.553". 9-7/8" 62.8 LB/FT HYDRIL 523 BOX DOWN, Q-125, STANDARD SERVICE. XXXX * 9-7/8" X 11-7/8" LINER HANGER MAKE-UP CONSISTS OF: * 9-7/8" X 11-7/8" LINER HANGER: ITEM 1		MP 295 #1	EA		1			0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-305220-07	00235308-01	HEMP Rack: LINER	7" LS-15 LANDING COLLAR: FOR 7" DUAL PLUG, LOWER SEAL BORE I.D. 3.010", UPPER SEAL BORE I.D. 5.210" MIN., WITH 7" 42.7 LB/FT. VAM SLU-II BOX X PIN, Q-125 SERVICE,		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00253008-01	ELD Rack: A87	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00260138-01	ELD Rack: RISER S-14	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, RANGE 3, WITH PLAIN END X S-60D/MT PIN * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-56, RANGE 3, PEB X PEB * 28" CASING HANGER: P/N 2-413137-02, CP12684-02, ITEM 21		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-413137-02	00246228-04	ELD Rack: RISER N-13	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, RANGE III, PEB X PEB * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, RANGE III, PEB X S-60D/MT PIN * 28" CASING HANGER: P/N 2-413137-02, CP12684-04, ITEMS 16.		BBII WELLHEAD SYSTEMS	EA		1			0			
Drilquip - Houston	Drilquip	2-306141-02	00243399-01	HEMP Rack: LINER PUMP CAGE	110, STANDARD SERVICE		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-02	N/A	ELD Rack: F189	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-02	N/A	ELD Rack: F189	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-02	N/A	ELD Rack: F189	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00258485-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00258486-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01 PART OF CP12723-11 MUDSTICK P/N 2-408899-02, S/N 00238931-10 IN LOC=D05G.		MC 339 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-404191-12	00248243-01	ELD Rack: NYD CC-6	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 18" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.000" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III WITH S90M/MT BOX X PIN * 22" SUPPLEMENTAL ADAPTER: P/N 2-404191-12, CP12739-01, ITEM 21 * TRANSITION SWEDGE: P/N 2-404391-07, CP12627-03, ITEM 22.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-404391-07	00246503-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00249299-02	ELD Rack: RISER N-21	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 18" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.000" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III WITH S90M/MT BOX X PIN * 22" SUPPLEMENTAL ADAPTER: P/N 2-404191-12, CP12793-02, ITEM 24, * TRANSITION SWEDGE: P/N 2-404391-07, CP12756-01, ITEM 25.		BBII WELLHEAD SYSTEMS	EA		1			0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
					18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB/FT.) BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-QS04.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D., 113#, TN-110SS, HYDRIL 523 PIN X PIN, 20 FT. LONG * 18-3/4" X 14" CASING HANGER: P/N 2-410497-04, CP12795-02, ITEMS 142		MC 479 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-410497-04	00253014-01	ELD Rack: NYD A-12	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00249305-01	ELD Rack: F201	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00249305-02	ELD Rack: F201	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00248266-01	ELD Rack: F210	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00246754-01	ELD Rack: F210			BBII WELLHEAD SYSTEMS	EA			1			0		
					22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 16" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, WITH H-900M/MT PIN BY H-90M/MT BOX * 22" SUPPLEMENTAL ADAPTER: P/N 2-413198-02, CP12828-04, FROM ITEM 97		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00260525-01	ELD Rack: NYD CC-6	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00270978-02	ELD Rack: A81												
					36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL API 5L GRADE X-70M, D.S.A.W., RANGE III, WITH HC-1000/MT PIN X PLAIN END * PIPE: CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL API 5L GRADE X-70M, D.S.A.W., RANGE III, PEB X PEB * 36" WELLHEAD HOUSING: CP12861-02, P/N 2-404172-09, ITEM 10 * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP12683-01, P/N 2-413195-02, ITEM 11 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP13218-02, P/N 2-413828-02, ITEM 12 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP13326-02, P/N 2-411654-02, ITEM 13 * ADAPTER SUB: QTY. 1, CP13147-02, P/N 2-408274-03		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00260131-01	ELD Rack: RISER N-18	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB/FT.) BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-QS04.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D., 113# TN125HC, HYDRIL 523 PIN X PIN, 20 FT LONG * 14" CASING HANGER: P/N 2-410497-04, CP12918-02, ITEM 71		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-410497-04	00258509-01	ELD Rack: NYD YR #5	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, APPROX. 40 FT. LONG, PEB X PEB, * 28" CASING HANGER: P/N 2-413137-02, CP12941-01, ITEMS 15.		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00272883-01	ELD Rack: RISER N-10	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER, 0-10,000 PSI, TYPE SS-10/15, (94.50 - 97 LB/FT.), HYDRIL 511 PIN DOWN, V, AA, PSL-3, WITH 14.590" MIN. I.D., FOR USE WITH WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 96 LB/FT, Q-125, HYDRIL 511 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP12959-01, P/N 2-407284-22		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-407284-22	00258505-01	ELD Rack: NYD YR #5	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00257373-01	ELD Rack: A81	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00273221-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00273221-02	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	917254-29	N/A	ELD Rack: A05G	17 TON SHACKLE ANCHOR BOLT TYPE, 1-1/2" NOM. FED SPEC PRR-C-271D, TYPE IVA, GRADE A, CLASS 3, SPECIAL, CROSBY P/N 1019631 G-2130 TO MEET GOM CERTIFIED SLING & RIGGING PROCEDURE QTY. (32) LEFT TO USE.			EA			32			0		
Drilquip - Houston	Drilquip	2-408455-05	00274092-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	917146-181	N/A	ELD Rack: F185	HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG NEW. QTY.(24) LEFT TO USE.			EA			40			0		
Drilquip - Houston	Drilquip	2-401350-02	00273205-04	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-02	00273205-06	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-02	00273205-08	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-06	00262335-05	ELD Rack: NYD YR #2	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.600". 18", 117#, VAM HDL PIN DOWN. PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY. 5,000 PSI RATED. PSL-3, STD. SERVICE. XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 18", 117 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER: P/N 2-413138-06, CP13056-02, ITEMS 27.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-06	00275293-03	ELD Rack: NYD YR #3	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.600". 18", 117#, VAM HDL PIN DOWN. PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY. 5,000 PSI RATED. PSL-3, STD. SERVICE. XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 18", 117 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER: P/N 2-413138-06, CP13056-03, ITEMS.		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00260987-01	ELD Rack: SVC F06G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H25 SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01 XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE III WITH H-90DM/MT PIN BY PLAIN END BEVEL * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE III, PEB X PEB		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-304782-02	IN CP FILE	ELD Rack: J2	* 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP13113-02, ITEM 25 LIFTING EYE, (50 TON), STANDARD DUTY, FOR 17 TON SHACKLE QTY. (36) LEFT TO USE.			EA			36			0		
Drilquip - Houston	Drilquip	2-408274-03	00248854-02	ELD Rack: L52	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 36" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE INDICATOR BRACKETS AND ANODES			EA			1			0		
Drilquip - Houston	Drilquip	2-408274-03	00247448-04	ELD Rack: L51	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 36" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE INDICATOR BRACKETS AND ANODES			EA			1			0		
Drilquip - Houston	Drilquip	2-408274-03	00247448-05	ELD Rack: L51	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 36" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE INDICATOR BRACKETS AND ANODES			EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	000276738-01	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	000276738-02	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00260133-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-410497-04	00260537-01	ELD Rack: NYD A-12	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB/FT.) BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D., 116# Q125ICY, HYDRIL 523 PIN X PIN, 20 FT. LONG		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-411888-07	00258507-01	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-407284-18	00281043-02	ELD Rack: F209	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-407284-18	00281043-03	ELD Rack: F209	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00260134-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01 PART OF CP13326-02 INCLUDES A MUDSTICK P/N 2-408899-02,S/N 00249215-03 RETURNED UNUSED ON 4/10/19 IN LOC-001G.		GC 40-2	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-413198-02	00271250-01	ELD Rack: B13G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-407284-22	00260532-01	ELD Rack: NYD YR #5	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER, 0-10,000 PSI, TYPE SS-10/15, (94.50 - 97 LB./FT.), HYDRIL 511 PIN DOWN, V, AA, PSL-3, WITH 14.590" MIN. I.D., FOR USE WITH WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 96 LB/FT, Q125, HYDRIL 511 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP13360-02, P/N 2-407284-22, ITEMS 115		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-410497-04	00284131-01	ELD Rack: F199	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB./FT.) BOX DOWN, 12.375" MIN. I.D., API 170, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-415620-02	00257058-01	ELD Rack: F193	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. I.D., NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-415620-02	00257059-01	ELD Rack: F193	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. I.D., NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00288143-01	ELD Rack: F215	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00288143-02	ELD Rack: F215	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413742-04	00257370-01	ELD Rack: NYD YR #2	18-3/4" X 10-3/4" BIG BORE II HANGER, TYPE SS-15, FOR H25, WITH 10-3/4" TENARIS HYDRIL WEDGE 563 (73.20 #/FT) BOX DOWN, WITH 9.927" MIN. I.D., WITH INCONEL 625 OVERLAY IN TUBING HANGER, SEAL AREA ASSEMBLY, WITH HIGH TEMP/HIGH LOAD GROOVES, NOBLE QUALITY PLAN Q504.01 XXXX * 18-3/4" X 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4" O.D., 74.0#, HCQ-125 TN-125, HYDRIL 563 PIN X HYD 563 DOPELESS PIN, 20 FT. LONG, * 18-3/4" X 10-3/4" CASING HANGER-, P/N 2-413742-04, CP13807-02, ITEMS 37.		MC 519 #3	EA		1			0			
Drilquip - Houston	Drilquip	2-413742-03	00288009-02	ELD Rack: NYD YR #5	18-3/4" X 10-3/4" CASING HANGER, TYPE SS-15, FOR H25, WITH 10-3/4" TENARIS HYDRIL WEDGE 563 (79.20 #/FT) BOX DOWN, WITH 9.927" MIN. I.D., WITH INCONEL 625 OVERLAY IN TUBING HANGER, SEAL AREA ASSEMBLY, WITH HIGH TEMP/HIGH LOAD GROOVES, NOBLE QUALITY PLAN Q504.01 XXXX * 18-3/4" X 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4" O.D., 79.22#, C-110, HYDRIL 563 PIN X HYD 563 DOPELESS PIN, 20 FT. LONG, * 18-3/4" X 10-3/4" CASING HANGER-, P/N 2-413742-03, CP13880-02 & ITEMS 37		MC 948 #4	EA		1			0			
Drilquip - Houston	Drilquip	2-411888-07	00260535-01	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00258681-01	ELD Rack: F219	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD, PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-401350-02	00276743-02	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-02	00283739-01	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-408595-15	00298288-02	ELD Rack: NYD YR #2	18-3/4" X 10-3/4" CASING HANGER, 10.75" 85.30# JFELION DR ASM BOX DOWN, 18.615" MAX OD X 9.160" MIN ID, V, DD, PSL-3, F/H25, RATED F/HIGH TEMP./HIGH LOAD XXXX * 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4", 85.30 LB/FT, Q125-IC, JFELION DR ASM PIN X MAC II PIN, 20 FT. LONG * 10-3/4" CASING HANGER-, P/N 2-408595-15, CP14218-02 ITEMS 2.		GC 40-1	EA		1			0			
Drilquip - Houston	Drilquip	2-404172-09	00290613-02	ELD Rack: RISER S-14	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-170. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X PEB, APPROX. 40 FT. LONG * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X HC-100D/MT PIN, APPROX. 40 FT. LONG * 36" WELLHEAD HOUSING: CP14274-02, P/N 2-404172-09, ITEM 1, * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP14394-01, P/N 2-413195-02, ITEM 2, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-06, P/N 2-413828-02, ITEM 3, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-51, P/N 2-411654-02, ITEM 4, * WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12634-05 & CP12634-06, P/N 2-401350-02, ITEMS 5 & 6.		MC 519 #3	EA		1			0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-404172-09	00290613-03	ELD Rack: RISER N-5	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. 1.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL- 3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X PEB, APPROX. 40 FT. LONG, * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X HC-100D/MT PIN, APPROX. 40 FT. LONG, * 36" WELLHEAD HOUSING: CP14274-03, P/N 2-404172-09, ITEM 8, * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP14394-02, P/N 2-413195- 02, ITEM 9, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-07, P/N 2- 413828-02, ITEM 10, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-52, P/N 2- 411654-02, ITEM 11, * WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12727-01 & CP12727-02, P/N 2-401350-02, ITEMS 12 & 13.			EA		1			0			
Drilquip - Houston	Drilquip	2-413828-02	00290920-02	ELD Rack: SVC E08G	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00290920-04	ELD Rack: HEAVY FAB	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J59	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F196	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00298868-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00298868-03	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00298868-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00298305-03	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00298305-02	ELD Rack: A83	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00298305-01	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-411654-02	00299798-02	ELD Rack: NYD BB-9	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00299798-03	ELD Rack: HEAVY FAB	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00299826-01	ELD Rack: L75	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00299826-02	ELD Rack: L77	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00299826-03	ELD Rack: F185	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00298248-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00298248-05	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-900423-13	PO# 7366251	ELD Rack: F207	FULL COUPLING, 4" NPT FEMALE X 4" NPT FEMALE QTY (24) LEFT TO USE.			EA			60			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-01	ELD Rack: L83	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-02	ELD Rack: F51	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-03	ELD Rack: L82	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00290118-01	ELD Rack: RISER N-20	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01 XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., APPROX. 40 FT. LONG, PEB X PEB, * 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP14419-01, ITEMS 19.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-415343-04	00302847-02	ELD Rack: SVC D15G	18-3/4" X 10-3/4" CASING HANGER W/10-3/4" VAM SLUI-II (65.7 LBS./FT.) BOX DOWN, 18.615" MAX OD X 9.555" MIN ID, V, DD, PSL-3, F/H2S, RATED F/HIGH TEMP/HIGH LOAD XXXX * 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4", 65.7 LB/FT, Q125-HC, VAM SLUI-II PIN X PIN, 20 FT. LONG, * 10-3/4" CASING HANGER:, P/N 2-415343-04, CP14502-02, ITEMS 38.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-404172-09	00290613-01	ELD Rack: B15G	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00301779-01	ELD Rack: NYD CC-9 16	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F196	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J59	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J9	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J9	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00303231-01	ELD Rack: L86	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1,000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-04	ELD Rack: L73	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	917146-181	N/A	ELD Rack: F207	HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG			EA			16			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-415343-06	00304950-01	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-415343-06	00304950-02	ELD Rack: F204	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00304837-01	ELD Rack: L71	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00304837-02	ELD Rack: L71	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-03	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-04	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-01	ELD Rack: L69	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-02	ELD Rack: L70	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-03	ELD Rack: L75	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-04	ELD Rack: L70	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00305662-03	ELD Rack: NYD CC-9 16	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00305662-01	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00305662-02	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0		
Drilquip - Houston	Drilquip	2-415343-06	00306737-01	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-415343-06	00306737-02	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-01	ELD Rack: I-3	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-05	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-06	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-07	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-08	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		

[illegible]

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J46	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00307177-01	ELD Rack: B15G	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00299769-01	ELD Rack: J92	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00299769-02	ELD Rack: L79	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00285469-02	ELD Rack: J92	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00301981-02	ELD Rack: RISER N-16	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01 XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, PEB X PEB * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, PEB X H-90DM/MT * 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP14901-06.			EA		1			0			
Drilquip - Houston	Drilquip	2-406862-07	00301981-03	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00307379-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00305121-03	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00305121-01	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00305121-02	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00307579-01	ELD Rack: B15G 4	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00307579-02	ELD Rack: B15G 4	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00307667-01	ELD Rack: NYD CC-9 18	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00307667-03	ELD Rack: NYD CC-9 18	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-413828-02	00307667-02	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00307667-04	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00303913-02	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-406862-07	00303913-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-408641-04	00308005-01	ELD Rack: F208	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00305770-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-406862-07	00305770-02	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-411654-02	00307717-02	ELD Rack: NYD DD-9	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00302846-04	ELD Rack: L42	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413138-03	00308594-03	ELD Rack: F206	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00308594-02	ELD Rack: F193	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00308594-01	ELD Rack: F193	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00299440-01	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413198-02	00299440-03	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413195-02	00302846-01	ELD Rack: L14	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00302846-02	ELD Rack: L21	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00309096-01	ELD Rack: F218	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00309084-01	ELD Rack: A79	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00309499-01	ELD Rack: F205	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00309499-03	ELD Rack: F197	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00309499-02	ELD Rack: E204	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-408063-08	00309552-01	ELD Rack: F201	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, 1" LUG STYLE, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00302105-03	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413198-02	00302105-02	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413198-02	00302105-04	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-408641-04	00310224-01	ELD Rack: F187	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H25, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-01	ELD Rack: D06G	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-02	ELD Rack: F211	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-03	ELD Rack: F211	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-04	ELD Rack: F211	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00310309-01	ELD Rack: B15G 2	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00310309-02	ELD Rack: B15G 2	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-407284-18	00310048-01	ELD Rack: F200	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-407284-18	00310048-02	ELD Rack: F205	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-407284-18	00310048-03	ELD Rack: F200	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00310376-01	ELD Rack: L1	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00310376-02	ELD Rack: L2	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-410497-03	00310480-03	ELD Rack: F214	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-410497-09	00310480-04	ELD Rack: F199	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI			EA			1			0		
Drilquip - Houston	Drilquip	2-410497-09	00310644-02	ELD Rack: NYD YR #2	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14", 115 LB/FT, Q125-ICV, 20 FT. LONG, 14" 115# HYD 523 PIN X 13.5/8" 88.2 LB/FT VAM SLU II PIN, * 14" CASING HANGER: P/N 2-410497-09, CP15152-01, ITEMS 32.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-410497-09	00310644-03	ELD Rack: F199	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-410497-03	00310644-04	ELD Rack: F213	18-3/4" X 14" BIG BORE II CASING HANGER, TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-410497-03	00310644-01	ELD Rack: F213	18-3/4" X 14" BIG BORE II CASING HANGER, TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310573-01	ELD Rack: F199	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00310618-01	ELD Rack: F218	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408641-04	00310754-01	ELD Rack: F187	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-408063-08	00310622-01	ELD Rack: F206	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408063-08	00310622-02	ELD Rack: F206	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310874-03	ELD Rack: K53	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310874-02	ELD Rack: K53	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310874-01	ELD Rack: L86	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310819-01	ELD Rack: K67	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310819-02	ELD Rack: K67	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310819-03	ELD Rack: F204	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-02	ELD Rack: F192	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-03	ELD Rack: F213	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-04	ELD Rack: F213	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-01	ELD Rack: F192	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00310833-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 170, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00310833-03	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 170, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00310833-04	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 170, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00311226-01	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00311226-03	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drillquip - Houston	Drillquip	2-408455-05	00311226-04	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408524-05	00303429-01	ELD Rack: F190	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drillquip - Houston	Drillquip	2-408524-05	00303429-02	ELD Rack: F208	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408524-05	00303429-03	ELD Rack: F208	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00311715-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00311715-03	ELD Rack: A79	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01		MC 519 #3	EA			1			0		
Drillquip - Houston	Drillquip	2-408063-08	00312053-01	ELD Rack: F185	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-03	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-04	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-01	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312260-01	ELD Rack: F194	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312260-02	ELD Rack: F194	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312402-01	ELD Rack: F183	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312402-02	ELD Rack: F183	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-410497-09	00312456-01	ELD Rack: NYD YR #3	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14", 115 LB/FT, Q125-ICV, 20 FT. LONG, 14" 115# HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SLJ II PIN, * 14" CASING HANGER, P/N 2-410497-09, CP15334-03, ITEMS 33.			EA			1			0		
Drillquip - Houston	Drillquip	2-410497-03	00312508-01	ELD Rack: F184	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00312161-03	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312568-01	ELD Rack: F220	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312568-02	ELD Rack: F186	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312568-03	ELD Rack: F220	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404391-07	00312626-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-409052-02	IN CP FILE	ELD Rack: F207	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, "J" SLOT INTERFACE ONE END			EA			10			0		
Drillquip - Houston	Drillquip	2-404254-05	00313001-01	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drillquip - Houston	Drillquip	2-408455-05	00313180-02	ELD Rack: A83	22" X 16" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-413573-02	00313356-01	ELD Rack: F204	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, MIN. 9.262" I.D. TEMP. V, MAT'L CLASS DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1		0			
Drillquip - Houston	Drillquip	2-404391-07	00313801-02	ELD Rack: F203	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-413198-02	00309922-01	ELD Rack: B146	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP UP AND DOWN, SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315155-01	ELD Rack: A83	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315155-02	ELD Rack: A83	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00316049-01	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315506-01	ELD Rack: A82	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315506-02	ELD Rack: A82	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-01	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-02	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-03	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-04	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-05	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-06	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-01	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-02	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-03	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-04	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-05	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-409052-02	IN CP FILE	ELD Rack: F221	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, "J" SLOT INTERFACE ONE END QTY (14) LEFT TO USE.			EA			26		0			
Drillquip - Houston	Drillquip	2-404254-05	00320231-01	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00320231-02	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00320231-03	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-414283-02	00321346-01	ELD Rack: F205	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1		0			
Drillquip - Houston	Drillquip	2-408468-02	00299282-01	ELD Rack: E03G	18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP, V, DD, PSL-3, F/H25, W/OVER-PULL SPLIT RING,RIGID LOCK-DOWN, & HYDRATE DIVERSION SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES		KATMAIF, GC 40F 3, OSC-G-34536	EA			1		0			
Drillquip - Houston	Drillquip	2-408468-02	00299282-02	ELD Rack: E03G	18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP, V, DD, PSL-3, F/H25, W/OVER-PULL SPLIT RING,RIGID LOCK-DOWN, & HYDRATE DIVERSION SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES		KATMAIF, GC 40F 3, OSC-G-34536	EA			1		0			
Drillquip - Houston	Drillquip	240559-02	00306162-01	ELD Rack: F128	ANTI-ROTATION/CAM REACTION PLATE ASSEMBLY FOR 30" QUIK-JAY "8-IV".		MEXICO	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-414283-02	00323757-01	ELD Rack: F192	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD, PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00323757-02	ELD Rack: F192	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD, PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00325456-01	ELD Rack: F184	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD, PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00325658-01	ELD Rack: F214	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD, PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00327858-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-416531-02	00325810-01	ELD Rack: B13G	22" X 16" BIG BORE II-H SUPPLEMENTAL CASING HANGER ADAPTER: TYPE SS-20/SS-15, 10,000 PSI, 22" O.D. X 1.500" WALL BUTTWELD PREP. DOWN BY 22" O.D. X 1.500" WALL BUTTWELD PREP. UP, MIN. I.D. 18.375", AA, PSL-3, TEMPERATURE 30"-300" F., FOR 16" BIG BORE II-H "NO-GO" STYLE SUPPLEMENTAL HANGER, WEIGHT SET, WITH PREP. FOR SELECTABLE WEAR BUSHING, RATED FOR 2-MILLION LBS. OF CASING, WITH FOUR (4) SHOULDER LOCK-RING PROFILE. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA			1			0		
Drilquip - Houston	Drilquip	2-416531-02	00325810-02	ELD Rack: B13G	22" X 16" BIG BORE II-H SUPPLEMENTAL CASING HANGER ADAPTER: TYPE SS-20/SS-15, 10,000 PSI, 22" O.D. X 1.500" WALL BUTTWELD PREP. DOWN BY 22" O.D. X 1.500" WALL BUTTWELD PREP. UP, MIN. I.D. 18.375", AA, PSL-3, TEMPERATURE 30"-300" F., FOR 16" BIG BORE II-H "NO-GO" STYLE SUPPLEMENTAL HANGER, WEIGHT SET, WITH PREP. FOR SELECTABLE WEAR BUSHING, RATED FOR 2-MILLION LBS. OF CASING, WITH FOUR (4) SHOULDER LOCK-RING PROFILE. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA			1			0		
Drilquip - Houston	Drilquip	2-412617-13	00328407-01	ELD Rack: A80	16" BIG BORE II-H SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15, API 6A, AA, PSL-3, TEMPERATURE 35"-300" F., FOR 16" BB II-H SUPPLEMENTAL CASING HANGER, BR STYLE, WEIGHT SET METAL TO METAL SEAL, RATED FOR 1.2 MM LBS. LOCK-DOWN. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA			1			0		
Drilquip - Houston	Drilquip	2-412617-13	00328407-02	ELD Rack: A80	16" BIG BORE II-H SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15, API 6A, AA, PSL-3, TEMPERATURE 35"-300" F., FOR 16" BB II-H SUPPLEMENTAL CASING HANGER, BR STYLE, WEIG SET METAL TO METAL SEAL, RATED FOR 1.2 MM LBS. LOCK-DOWN. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-03	ELD Rack: F195	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-04	ELD Rack: F195	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-01	ELD Rack: F198	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-02	ELD Rack: F198	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403666-02	00333696-01	ELD Rack: F198	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-404122-02	00339241-02	ELD Rack: F223	18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH TEMPERATURE/HIGH LOAD. H25 SERVICE		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-404122-02	00339241-03	ELD Rack: F216	18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH TEMPERATURE/HIGH LOAD. H25 SERVICE		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-404122-02	00339241-01	ELD Rack: F223	18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH TEMPERATURE/HIGH LOAD. H25 SERVICE		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403134-02	00227560-01	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H25 SERVICE			EA			1			0		
Drilquip - Houston	Drilquip	2-403133-02	16935-01	ELD Rack: NYD C-6	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER: TYPE SS-10/15, 6,500 PSI, 16" 97 LB./FT. HYDRIL 511 PIN DOWN, PREP. FOR WEIGHT SET SEAL ASSEMBLY, MIN. I.D. 14.800", V, MATERIAL CLASS: AA, PSL-3 XXXX * 16" HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16", 97#, P-110, WITH HYDRIL 511 BOX X HYDRIL 511 PIN, APPROX. 20 FT. LONG * 16" SUPPLEMENTAL HANGER: P/N 2-403133-02, CP8979-01, ITEM 14.1		GC 866 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-403132-02	00178688-01	ELD Rack: A84	18" SEAL ASSEMBLY, TYPE SS-10/15/20, API 6A, V, AA, PSL-2, FOR USE WITH 18" SUPPLEMENTAL HANGER, FOR USE WITH BIG BORE II / BIG BORE II-H WELLHEAD SYSTEM		KC 292 #2	EA			1			0		
Drilquip - Houston	Drilquip	2-405105-02	00175605-01	ELD Rack: NYD CC-9 17	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/SS-10, W/ 0-2 DEGREE BULLSEYE, F/USE ON 38" OR 36" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, EXTRA LONG WITH ROV GUIDE HANDLES.		MC 252 #1	EA			1			0		
Franks - Houma	Franks International	109998		OSS DOCK C-PORT 2 BLD 27	18" VAM HDL 117H G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	109994		OSS DOCK C-PORT 2 BLD 27	18" VAM HDL 117H Q125 F.C		ORLOV	EA			1			0		
Franks - Houma	Franks International	112032		1 PLUG SET SHIPPED TO DRIL-QUIP THE OTHER SHIPPED TO DOCK WITH CEMENT HEAD												
Franks - Houma	Franks International	106438		OSS DOCK C-PORT 2 BLD 27	18" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLUII 88.2# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	113525		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLUII 88.2# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	109067		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	114099		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	114055		OSS DOCK C-PORT 2 BLD 27	7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEK		ORLOV	EA			1			0		
Franks - Houma	Franks International			OSS DOCK C-PORT 2 BLD 27	7.75" TSH523 DOPELESS 46.1# Q125 G.S.		ORLOV	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Houma	Franks International	115250		OSS DOCK C-PORT 2 BLD 27	9.875" TSH 523 62.8# Q125 LANDING COLLAR		ORLOV	EA			1		0			
Franks - Houma	Franks International	114099		OSS DOCK C-PORT 2 BLD 27	7.75" FLOAT COLLAR TSH WEDGE 523 DOPELESS 46.10 PPF Q125 INNOVEK		ORLOV	EA			1		0			
Franks - Houma	Franks International	114055		OSS DOCK C-PORT 2 BLD 27	7.75" TSH523 DOPELESS 46.1# Q125 G.S.		ORLOV	EA			1		0			
Franks - Houma	Franks International	114884		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII-II 65.3# Q125 GUIDE SHOE		ORLOV TA-9	EA			2		0			
Franks - Houma	Franks International	115250		OSS DOCK C-PORT 2 BLD 27	9.875" TSH 523 62.8# Q125 LANDING COLLAR		ORLOV	EA			1		0			
Franks - Houma	Franks International	106438			13.625" VAM SLUII-II 88.2# Q125 FLOAT COLLAR		GENOVESA	EA			1		0			
Franks - Houma	Franks International	111637			13.625" VAM SLUII-II 88.2# Q125 GUIDE SHOE		GENOVESA	EA			1		0			
Franks - Houma	Franks International	114883		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII-II 65.3# Q125 FLOAT COLLAR		ORLOV TA-9	EA			2		0			
Franks - Houma	Franks International	110651			14" SL5F 115.53# Q125 CENTRALIZER SUB		ICHALKIL 4	EA			15		0			
Franks - Houma	Franks International	113525		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 F.C.		ORLOV	EA			1		0			
Franks - Houma	Franks International	109994			18" VAM HDL 117# Q125 F.C.		ORLOV	EA			1		0			
Franks - Houma	Franks International	106438			13.625" VAM SLUII 88.2# Q125 F.C.		ORLOV	EA			1		0			
Franks - Houma	Franks International	107304			11.875" TSH 513 71.8# Q125 F.C.		ORLOV	EA			2		0			
Franks - Houma	Franks International	112582			18" VAM HDL 117# Q125 FLOAT COLLAR		GENOVESA	EA			1		0			
Franks - Houma	Franks International	107304			11.875" TSH513 71.8# FLOAT COLLAR		GENOVESA	EA			1		0			
Franks - Houma	Franks International	109904			14" TSH523 116# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	115425			11.875" TSH513 71.8# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	115422			10.125" TSH513 79.29# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	114883			9.875" VAM SLUII 65.3# Q125 F.C.		ORLOV TA-9	EA			1		0			
Franks - Houma	Franks International	115366			16.264" TSH4623 DOPELESS 122.5# Q125 FLOAT COLLAR		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	115632			13.625" TSH 521 88.2# Q125 F.C.		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	113594			16" TSH521 109# P110 F.C.		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	111140			14" TSH513 113# Q125 F.C.		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	116159			9.875" TSH523 62.8# Q125 F.C.		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	115709			9.875" TSH523 62.8# Q140 ORIFICE F.C.		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	114099			7.75" 46.1# Q125 (135 MYS) WEDGE 523 (INNOVEK 735-AB "DVBK")		KATMAI #2 ST	EA			2		0			
Franks - Houma	Franks International	114883			9.875" VAM SLUII 65.3# Q125 FLOAT COLLAR		GENOVESA	EA			1		0			
Franks - Houma	Franks International	106438			13.625" VAM SLUII-II 88.2# Q125 FLOAT COLLAR		GENOVESA	EA			2		0			
Franks - Houma	Franks International	114884			9.875" VAM SLUII 65.3# Q125 GUIDE SHOE		GENOVESA	EA			2		0			
Franks - Houma	Franks International	109067		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 G.S.		ORLOV	EA			1		0			
Franks - Houma	Franks International	111637			13.625" VAM SLUII-II 88.2# Q125 GUIDE SHOE		GENOVESA	EA			1		0			
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLUII 88.2# Q125 G.S.		ORLOV	EA			1		0			
Franks - Houma	Franks International	109998			18" VAM HDL 117# G.S.		ORLOV	EA			1		0			
Franks - Houma	Franks International	115423			10.125" TSH513 79.29# Q125 GUIDE SHOE		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	114184			14" TSH513 113# Q125 C.E.G.S.		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	114884			9.875" VAM SLUII 65.3# C.E.G.S.		ORLOV TA-9	EA			1		0			
Franks - Houma	Franks International	109068			11.875" TSH 513 71.8# Q125 C.E.G.S.		ORLOV	EA			2		0			
Franks - Houma	Franks International	112583			18" VAM HDL 117# Q125 GUIDE SHOE		GENOVESA	EA			1		0			
Franks - Houma	Franks International	110530		shipped to the OSS dock	7.75" TSH523 46.1# Q125 GUIDE SHOE		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	115424			11.875" TSH513 71.8# Q125 GUIDE SHOE		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	109905			14" TSH523 116# Q125 GUIDE SHOE		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	109068			11.875" TSH513 71.8# GUIDE SHOE		GENOVESA	EA			1		0			
Franks - Houma	Franks International	111904		PLUG SET WAS STABED IN LINNER AND THEN REMOVED	10.75" X 9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	109030			7.625" DUAL WIPER PLUG		ORLOV	EA			1		0			
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLOG MOD III		NA	EA			2		0			
Franks - Houma	Franks International	111904			10.75" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1		0			
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1		0			
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1		0			
Franks - Houma	Franks International	113238			10.75" OD X 9.625" SINGLE WIPER PLUG		TA9-ST01	EA			1		0			
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD III		ICHALKIL 4	EA			2		0			
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	111904			10.75" X 9.635" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	112032		TO DOCK WITH CEMENT HEAD	18" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	111804			11.875" DUAL WIPER PLUG MOD II		ORLOV	EA			2		0			
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		ORLOV	EA			1		0			
Franks - Houma	Franks International	109030			7.625" DUAL WIPER PLUG		ORLOV	EA			2		0			
Franks - Houma	Franks International	112809			11.75" X 9.625" DUAL WIPER PLUG MOD III		NA	EA			2		0			
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		KATMAI-1	EA			2		0			
Franks - Houma	Franks International	111904			10.75" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1		0			
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1		0			
Franks - Houma	Franks International	111804			11.875" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	112809			11.75" X 9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1		0			
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1		0			
Franks - Houma	Franks International	112032			18" DUAL WIPER PLUG MOD II		GENOVESA	EA			1		0			
Franks - Houma	Franks International	113133			9.875" DUAL WIPER PLUG MOD III		ORLOV TA-9	EA			2		0			
Franks - Houma	Franks International	113238			10.75" OD X 9.625" SINGLE WIPER PLUG		ORLOV TA9-ST01	EA			1		0			
Franks - Houma	Franks International	115505			10.125" TSH 523 79.29# Q125 L.C.		KATMAI-1	EA			2		0			
Franks - Houma	Franks International	114542			9.875" VAM SLUII 62.8# L80 L.C.		ORLOV	EA			2		0			
Franks - Houma	Franks International	115505			10.125" TSH523 79.29# Q125 LANDING COLLAR		KATMAI-2ST	EA			2		0			
Franks - Houma	Franks International	115627			9.875" VAM SLUII 65.3# L.C.		GENOVESA	EA			1		0			
Franks - Lafayette	Franks International	127543		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 2/75931		Katmai East Noble	EA			1	61.78	0			
Franks - Lafayette	Franks International	127544		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 2/75931		Katmai East Noble	EA			1	61.91	0			
Franks - Lafayette	Franks International	127546		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 3/75931		Katmai East Noble	EA			1	61.76	0			
Franks - Lafayette	Franks International	127547		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 4/75931		Katmai East Noble	EA			1	61.84	0			
Franks - Lafayette	Franks International	127548		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 6/75931		Katmai East Noble	EA			1	61.74	0			
Franks - Lafayette	Franks International	127549		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 5/75931		Katmai East Noble	EA			1	61.72	0			
Franks - Lafayette	Franks International	127550		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 7/75931		Katmai East Noble	EA			1	61.74	0			
Franks - Lafayette	Franks International	127551		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 8/75931		Katmai East Noble	EA			1	61.75	0			
Franks - Lafayette	Franks International	127552		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 9/75931		Katmai East Noble	EA			1	61.86	0			
Franks - Lafayette	Franks International	127553		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 14/75931		Katmai East Noble	EA			1	61.78	0			
Franks - Lafayette	Franks International	127554		NA	22 INCH 1.5 LB X80 DQ,B/P, 13/75931		Katmai East Noble	EA			1	61.79	0			
Franks - Lafayette	Franks International	127555		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 12/75931		Katmai East Noble	EA			1	61.83	0			
Franks - Lafayette	Franks International	127556		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 11/75931		Katmai East Noble	EA			1	61.76	0			
Franks - Lafayette	Franks International	127557		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 10/75931		Katmai East Noble	EA			1	61.88	0			
Franks - Lafayette	Franks International	128094		Rack No. QRR1L2	22 INCH 1.5 LB X80 DQ,P/PE, 15/75931		Katmai East Noble	EA			1	81.3	0			
Franks - Lafayette	Franks International	128095		Rack No. QRR1L2	22 INCH 1.5 LB X80 DQ,P/PE, 16/75931		Katmai East Noble	EA			1	81.2	0			
Franks - Lafayette	Franks International	128036		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 5/75933		Katmai East Noble	EA			1	61.72	0			
Franks - Lafayette	Franks International	128037		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 6/75933		Katmai East Noble	EA			1	61.83	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	128038		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 9/75933		Katmai East Noble	EA			1	61.73	0			
Franks - Lafayette	Franks International	128039		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 8/75933		Katmai East Noble	EA			1	61.82	0			
Franks - Lafayette	Franks International	128040		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75933		Katmai East Noble	EA			1	61.74	0			
Franks - Lafayette	Franks International	128041		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 4/75933		Katmai East Noble	EA			1	61.84	0			
Franks - Lafayette	Franks International	128042		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 1/75933		Katmai East Noble	EA			1	61.68	0			
Franks - Lafayette	Franks International	128043		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 2/75933		Katmai East Noble	EA			1	61.84	0			
Franks - Lafayette	Franks International	128044		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 7/75933		Katmai East Noble	EA			1	61.81	0			
Franks - Lafayette	Franks International	128045		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 14/75933		Katmai East Noble	EA			1	61.71	0			
Franks - Lafayette	Franks International	128046		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 13/75933		Katmai East Noble	EA			1	61.76	0			
Franks - Lafayette	Franks International	128047		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 12/75933		Katmai East Noble	EA			1	61.86	0			
Franks - Lafayette	Franks International	128048		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 11/75933		Katmai East Noble	EA			1	61.72	0			
Franks - Lafayette	Franks International	128049		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 10/75933		Katmai East Noble	EA			1	61.72	0			
Franks - Lafayette	Franks International	129447		Rack No. QR13	36 INCH 1.5 LB X65 DLQ,B/P,X/O, 3/76563		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.34	0			
Franks - Lafayette	Franks International	137388		Rack No. QRPRDOL7	36 INCH 1.5 LB X65 PLAIN,		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	12.13	0			
Franks - Lafayette	Franks International	112711		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 21/74736		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	81.97	0			
Franks - Lafayette	Franks International	81565		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P,X/O, 5/71719		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.74	0			
Franks - Lafayette	Franks International	137653		Rack No. QRFENCELINE	36 INCH 1.5 LB X65 PLAIN,		TA-09 (ORLOV)	EA			1	12.15	0			
Franks - Lafayette	Franks International	130507		Rack No. QRNL1	22 INCH 1 LB X80 DLQ,B/FS, 4a/76883		GENOVESA	EA			1	42.95	0			
Franks - Lafayette	Franks International	130536		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883		GENOVESA	EA			1	41.47	0			
Franks - Lafayette	Franks International	129462		Rack No. QRR2L3	36 INCH 1.5 LB X65 DLQ,B/IBV, 1/76881		GENOVESA	EA			1	41.19	0			
Franks - Lafayette	Franks International	133758		Rack No. QRR2L3	36 INCH 2 LB X70 DLQ,B/P,X/O, 4/76881		GENOVESA	EA			1	42	0			
Franks - Lafayette	Franks International	86165		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 4/73210		GENOVESA	EA			1	42	0			
Franks - Lafayette	Franks International	132382		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 4/76927		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	132386		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 7/76927		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	132394		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/IBV, 9/76927		ORLOV II	EA			1	40.81	0			
Franks - Lafayette	Franks International	132408		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 6/76927		ORLOV II	EA			1	41.92	0			
Franks - Lafayette	Franks International	132409		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 5/76927		ORLOV II	EA			1	41.9	0			
Franks - Lafayette	Franks International	133751		Rack No. QRPRDOL1	36 INCH 2 LB X70 PLAIN,		ORLOV II	EA			1	39.95	0			
Franks - Lafayette	Franks International	133752		Rack No. QRPRDOL1	36 INCH 2 LB X70 PLAIN,		ORLOV II	EA			1	39.93	0			
Franks - Lafayette	Franks International	133753		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,P/PE, 2/76927		ORLOV II	EA			1	41.05	0			
Franks - Lafayette	Franks International	133754		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,P/PE, 1/76927		ORLOV II	EA			1	41.09	0			
Franks - Lafayette	Franks International	133755		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,B/P,X/O, 4/76927		ORLOV II	EA			1	42.07	0			
Franks - Lafayette	Franks International	133756		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,B/P,X/O, 3/76927		ORLOV II	EA			1	42.1	0			
Franks - Lafayette	Franks International	135208		Rack No. QRMSL	28 INCH 0.75 LB X60 PLAIN,		ORLOV II	EA			1	40.1	0			
Franks - Lafayette	Franks International	135309		Rack No. QRMSL	28 INCH 0.75 LB X60 PLAIN,		ORLOV II	EA			1	40.04	0			
Franks - Lafayette	Franks International	135389		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 17/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135390		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 7/76928		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135391		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 10/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135392		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135393		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 12/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135394		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 22/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135395		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 23/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135396		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 14/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135457		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 26/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135458		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 21/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135459		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 18/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135460		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 24/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135461		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 25/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135462		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 16/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135463		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 29/76928		ORLOV II	EA			1	41.89	0			
Franks - Lafayette	Franks International	135464		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 19/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135465		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 20/76928		ORLOV II	EA			1	41.06	0			
Franks - Lafayette	Franks International	135466		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 32/76928		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135467		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 35/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135468		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 27/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135469		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 37/76928		ORLOV II	EA			1	41.92	0			
Franks - Lafayette	Franks International	135470		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 31/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135471		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 33/76928		ORLOV II	EA			1	41.88	0			
Franks - Lafayette	Franks International	135472		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 41/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135473		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 30/76928		ORLOV II	EA			1	41.87	0			
Franks - Lafayette	Franks International	135474		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 28/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135475		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 47/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135476		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 39/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135477		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 34/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135478		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 38/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135506		NA	28 INCH 0.75 LB X60 DLQ,P/PE, 63/76928		ORLOV II	EA			1	41	0			
Franks - Lafayette	Franks International	135523		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 8/76928		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135524		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 46/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135525		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 44/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135526		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 45/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135527		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 43/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135528		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 36/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135529		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 49/76928		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135530		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 42/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135531		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 40/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135532		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 53/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135533		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 50/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135534		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 52/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135535		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 48/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135536		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 56/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135537		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 51/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135538		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 54/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135539		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 55/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135541		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 58/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135542		NA	28 INCH 0.75 LB X60 DLQ,B/P, 59/76928		ORLOV II	EA			1	41.96	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
Franks - Lafayette	Franks International	135563		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 6/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135564		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 2/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135565		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 1/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135566		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 13/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135567		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 4/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135568		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 5/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135569		Rack No. QRR784	28 INCH 0.75 LB X60 DLQ,B/P, 9/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	130150		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 82/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130153		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 90/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130157		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 89/76929		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130158		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 85/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130159		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 86/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130161		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 88/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130162		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 87/76929		ORLOV II	EA			1	41.57	0			
Franks - Lafayette	Franks International	130163		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 84/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130165		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 87/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130226		Rack No. QR	22 INCH 1 LB X80 DLQ,B/P, 81/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130227		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 80/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130229		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 96/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130230		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 94/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130231		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 98/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130232		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 83/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130234		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 92/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130235		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 113/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130236		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 93/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130283		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 91/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130284		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 78/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130285		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 79/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130346		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 69/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130347		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 39/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130348		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 35/76929		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	130349		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 45/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130350		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 46/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130351		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 38/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130352		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 34/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130353		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 51/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130354		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 52/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130355		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 37/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130356		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 33/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130357		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 43/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130358		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 44/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130359		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 55/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130360		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 56/76929		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130361		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 49/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130367		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 60/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130368		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 61/76929		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130369		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 62/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130370		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 53/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130371		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 54/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130372		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 57/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130373		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 58/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130374		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 59/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130375		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 60/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130376		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 77/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130377		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 75/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130378		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 63/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130379		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 64/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130380		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 76/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130381		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 74/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130382		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 67/76929		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130383		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 68/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130384		Rack No. QRRPDRZL1	22 INCH 1 LB X80 DLQ,B/P, 114/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130385		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 73/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130386		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 65/76929		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130387		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 66/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130388		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 95/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130389		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 72/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130390		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 70/76929		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130391		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 71/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130392		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 97/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130472		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 41/76929		ORLOV II	EA			1	41.4	0			
Franks - Lafayette	Franks International	130473		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 47/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130474		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 36/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130475		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 40/76929		ORLOV II	EA			1	41.4	0			
Franks - Lafayette	Franks International	130476		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 42/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130477		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 48/76929		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130478		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 21/76929		ORLOV II	EA			1	41.39	0			
Franks - Lafayette	Franks International	130479		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 30/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130480		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 25/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130481		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 29/76929		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130482		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 26/76929		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	130483		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 14/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130484		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 28/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130485		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 9/76929		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130486		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 16/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130487		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 12/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130488		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 11/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130489		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 10/76929		ORLOV II	EA			1	41.41	0			
Franks - Lafayette	Franks International	130490		Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 22/76929		ORLOV II	EA								

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
Franks - Lafayette	Franks International	130496		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 20/76929		ORLOV II	EA			1	41.46		0		
Franks - Lafayette	Franks International	130499		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 4/76929		ORLOV II	EA			1	41.49		0		
Franks - Lafayette	Franks International	130502		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 18/76929		ORLOV II	EA			1	41.45		0		
Franks - Lafayette	Franks International	130504		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 19/76929		ORLOV II	EA			1	41.5		0		
Franks - Lafayette	Franks International	130505		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 3/76929		ORLOV II	EA			1	41.47		0		
Franks - Lafayette	Franks International	130506		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 15/76929		ORLOV II	EA			1	41.48		0		
Franks - Lafayette	Franks International	130509		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 17/76929		ORLOV II	EA			1	41.48		0		
Franks - Lafayette	Franks International	130510		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 13/76929		ORLOV II	EA			1	41.44		0		
Franks - Lafayette	Franks International	130511		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 8/76929		ORLOV II	EA			1	41.49		0		
Franks - Lafayette	Franks International	130512		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 1/76929		ORLOV II	EA			1	41.46		0		
Franks - Lafayette	Franks International	130514		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 5/76929		ORLOV II	EA			1	41.44		0		
Franks - Lafayette	Franks International	130515		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 6/76929		ORLOV II	EA			1	41.48		0		
Franks - Lafayette	Franks International	130516		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,8/P, 7/76929		ORLOV II	EA			1	41.44		0		
Franks - Lafayette	Franks International	130541		Rack No. QRRL4L4	22 INCH 1 LB X80 DLQ,8/P, 2/76929		ORLOV II	EA			1	41.47		0		
Franks - Lafayette	Franks International	48572		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 101/76929		ORLOV II	EA			1	41.83		0		
Franks - Lafayette	Franks International	48574		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 103/76929		ORLOV II	EA			1	41.88		0		
Franks - Lafayette	Franks International	48612		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 104/76929		ORLOV II	EA			1	41.79		0		
Franks - Lafayette	Franks International	48613		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 102/76929		ORLOV II	EA			1	41.79		0		
Franks - Lafayette	Franks International	48615		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 107/76929		ORLOV II	EA			1	41.46		0		
Franks - Lafayette	Franks International	48621		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 99/76929		ORLOV II	EA			1	41.81		0		
Franks - Lafayette	Franks International	48622		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 110/76929		ORLOV II	EA			1	41.75		0		
Franks - Lafayette	Franks International	48631		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 108/76929		ORLOV II	EA			1	41.88		0		
Franks - Lafayette	Franks International	48634		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 109/76929		ORLOV II	EA			1	41.82		0		
Franks - Lafayette	Franks International	49635		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 105/76929		ORLOV II	EA			1	41.86		0		
Franks - Lafayette	Franks International	50179		Rack No. QRNL2	22 INCH 1.25 LB X80 DLQ,P/FE, 112/76929		ORLOV II	EA			1	41.02		0		
Franks - Lafayette	Franks International	50183		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 106/76929		ORLOV II	EA			1	41.86		0		
Franks - Lafayette	Franks International	50185		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,8/P, 100/76929		ORLOV II	EA			1	41.79		0		
Franks - Lafayette	Franks International	82761		Rack No. QRNL2	22 INCH 1.25 LB X80 DLQ,P/FE, 111/76929		ORLOV II	EA			1	39.69		0		
Franks - Lafayette	Franks International	115834		Rack No. QRRL1R1	36 INCH 2 LB X80 DLQ,8/P, 5/75976		ORLOV II	EA			1	42.16		0		
Franks - Lafayette	Franks International	132380		Rack No. QRPR0DL2	36 INCH 1.5 LB X65 DLQ,8/P, 3/76939		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	132385		Rack No. QRPR0DL2	36 INCH 1.5 LB X65 DLQ,8/P/IV, 4/76939		ORLOV II	EA			1	40.9		0		
Franks - Lafayette	Franks International	132390		Rack No. QRPR0DL2	36 INCH 1.5 LB X65 DLQ,8/P, 2/76939		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135211		NA	28 INCH 0.75 LB X60 DLQ,8/P, 48/76940		ORLOV II	EA			1	41.93		0		
Franks - Lafayette	Franks International	135214		NA	28 INCH 0.75 LB X60 DLQ,8/P, 47/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135359		NA	28 INCH 0.75 LB X60 DLQ,8/P, 12/76940		ORLOV II	EA			1	41.98		0		
Franks - Lafayette	Franks International	135360		NA	28 INCH 0.75 LB X60 DLQ,8/P, 7/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135361		NA	28 INCH 0.75 LB X60 DLQ,8/P, 25/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135362		NA	28 INCH 0.75 LB X60 DLQ,8/P, 11/76940		ORLOV II	EA			1	41.01		0		
Franks - Lafayette	Franks International	135363		NA	28 INCH 0.75 LB X60 DLQ,8/P, 29/76940		ORLOV II	EA			1	40.26		0		
Franks - Lafayette	Franks International	135364		NA	28 INCH 0.75 LB X60 DLQ,8/P, 24/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135365		NA	28 INCH 0.75 LB X60 DLQ,8/P, 30/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135366		NA	28 INCH 0.75 LB X60 DLQ,8/P, 15/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135367		NA	28 INCH 0.75 LB X60 DLQ,8/P, 31/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135368		NA	28 INCH 0.75 LB X60 DLQ,8/P, 35/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135369		NA	28 INCH 0.75 LB X60 DLQ,8/P, 13/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135370		NA	28 INCH 0.75 LB X60 DLQ,8/P, 14/76940		ORLOV II	EA			1	41.98		0		
Franks - Lafayette	Franks International	135371		NA	28 INCH 0.75 LB X60 DLQ,8/P, 46/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135372		NA	28 INCH 0.75 LB X60 DLQ,8/P, 16/76940		ORLOV II	EA			1	41.93		0		
Franks - Lafayette	Franks International	135373		NA	28 INCH 0.75 LB X60 DLQ,8/P, 34/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135374		NA	28 INCH 0.75 LB X60 DLQ,8/P, 44/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135375		NA	28 INCH 0.75 LB X60 DLQ,8/P, 45/76940		ORLOV II	EA			1	41.92		0		
Franks - Lafayette	Franks International	135376		NA	28 INCH 0.75 LB X60 DLQ,8/P, 33/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135377		NA	28 INCH 0.75 LB X60 DLQ,8/P, 37/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135378		NA	28 INCH 0.75 LB X60 DLQ,8/P, 20/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135379		Rack No. QR3RL5	28 INCH 0.75 LB X60 DLQ,8/P, 18/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135380		NA	28 INCH 0.75 LB X60 DLQ,8/P, 41/76940		ORLOV II	EA			1	41.93		0		
Franks - Lafayette	Franks International	135381		Rack No. QR3RL5	28 INCH 0.75 LB X60 DLQ,8/P, 19/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135382		Rack No. QR3RL5	28 INCH 0.75 LB X60 DLQ,8/P, 17/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135383		NA	28 INCH 0.75 LB X60 DLQ,8/P, 38/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135384		NA	28 INCH 0.75 LB X60 DLQ,8/P, 39/76940		ORLOV II	EA			1	41.93		0		
Franks - Lafayette	Franks International	135385		NA	28 INCH 0.75 LB X60 DLQ,8/P, 43/76940		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	135386		NA	28 INCH 0.75 LB X60 DLQ,8/P, 40/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135387		NA	28 INCH 0.75 LB X60 DLQ,8/P, 36/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135388		NA	28 INCH 0.75 LB X60 DLQ,8/P, 42/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	135494		NA	28 INCH 0.75 LB X60 DLQ,8/P, 8/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135495		NA	28 INCH 0.75 LB X60 DLQ,8/P, 27/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135496		NA	28 INCH 0.75 LB X60 DLQ,8/P, 32/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135497		NA	28 INCH 0.75 LB X60 DLQ,8/P, 9/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135498		NA	28 INCH 0.75 LB X60 DLQ,8/P, 28/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135499		NA	28 INCH 0.75 LB X60 DLQ,8/P, 10/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135500		NA	28 INCH 0.75 LB X60 DLQ,8/P, 26/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135501		NA	28 INCH 0.75 LB X60 DLQ,8/P, 6/76940		ORLOV II	EA			1	41.94		0		
Franks - Lafayette	Franks International	135502		NA	28 INCH 0.75 LB X60 DLQ,8/P, 5/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135503		NA	28 INCH 0.75 LB X60 DLQ,8/P, 22/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135504		NA	28 INCH 0.75 LB X60 DLQ,8/P, 47/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135505		NA	28 INCH 0.75 LB X60 DLQ,8/P, 21/76940		ORLOV II	EA			1	41.01		0		
Franks - Lafayette	Franks International	135508		NA	28 INCH 0.75 LB X60 DLQ,8/P, 23/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135540		NA	28 INCH 0.75 LB X60 DLQ,8/P, 3/76940		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	135543		NA	28 INCH 0.75 LB X60 DLQ,8/P, 2/76940		ORLOV II	EA			1	41.47		0		
Franks - Lafayette	Franks International	135546		NA	28 INCH 0.75 LB X60 DLQ,8/P, 1/76940		ORLOV II	EA			1	41.97		0		
Franks - Lafayette	Franks International	138955		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,8/P, 77/70915		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	138956		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,8/P, 63/70915		ORLOV II	EA			1	41.95		0		
Franks - Lafayette	Franks International	138957		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,8/P, 40/70915		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	138958		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,8/P, 43/70915		ORLOV II	EA			1	41.98		0		
Franks - Lafayette	Franks International	88725		Rack No. BPL7R5	28 INCH 0.75 LB X60 DLQ,8/P, 19/70785		ORLOV II	EA			1	42.02		0		
Franks - Lafayette	Franks International	88729		Rack No. BPL7R5	28 INCH 0.75 LB X60 DLQ,8/P, 25/70785		ORLOV II	EA			1	41.96		0		
Franks - Lafayette	Franks International	124226		NA	22 INCH 1 LB X80 DLQ,8/P, 99/75976		ORLOV II	EA			1	41.45		0		
Franks - Lafayette	Franks International	124227		NA	22 INCH 1 LB X80 DLQ,8/P, 260/75976		ORLOV II	EA			1	41.51		0		
Franks - Lafayette	Franks International	124230		NA	22 INCH 1 LB X80 DLQ,8/P, 105/75976		ORLOV II	EA			1					

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
Franks - Lafayette	Franks International	124238		NA	22 INCH 1 LB x80 DLO,Q,B/P, 263/75976		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	124241		NA	22 INCH 1 LB x80 DLO,Q,B/P, 120/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	124242		NA	22 INCH 1 LB x80 DLO,Q,B/P, 121/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	124243		NA	22 INCH 1 LB x80 DLO,Q,B/P, 110/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124262		NA	22 INCH 1 LB x80 DLO,Q,B/P, 115/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124263		NA	22 INCH 1 LB x80 DLO,Q,B/P, 102/75976		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	124267		NA	22 INCH 1 LB x80 DLO,Q,B/P, 266/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124269		NA	22 INCH 1 LB x80 DLO,Q,B/P, 265/75976		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	124278		NA	22 INCH 1 LB x80 DLO,Q,B/P, 264/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124279		NA	22 INCH 1 LB x80 DLO,Q,B/P, 104/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124281		NA	22 INCH 1 LB x80 DLO,Q,B/P, 108/75976		ORLOV II	EA			1	41.52	0			
Franks - Lafayette	Franks International	124284		NA	22 INCH 1 LB x80 DLO,Q,B/P, 96/75976		ORLOV II	EA			1	41.38	0			
Franks - Lafayette	Franks International	124285		NA	22 INCH 1 LB x80 DLO,Q,B/P, 95/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124286		NA	22 INCH 1 LB x80 DLO,Q,B/P, 101/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124310		NA	22 INCH 1 LB x80 DLO,Q,B/P, 112/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124312		NA	22 INCH 1 LB x80 DLO,Q,B/P, 118/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	124313		NA	22 INCH 1 LB x80 DLO,Q,B/P, 119/75976		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	124318		NA	22 INCH 1 LB x80 DLO,Q,B/P, 114/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125166		NA	22 INCH 1 LB x80 DLO,Q,B/P, 128/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125172		NA	22 INCH 1 LB x80 DLO,Q,B/P, 122/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125173		NA	22 INCH 1 LB x80 DLO,Q,B/P, 123/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125190		NA	22 INCH 1 LB x80 DLO,Q,B/P, 144/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125191		NA	22 INCH 1 LB x80 DLO,Q,B/P, 143/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	125200		NA	22 INCH 1 LB x80 DLO,Q,B/P, 155/75976		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	125201		NA	22 INCH 1 LB x80 DLO,Q,B/P, 154/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125204		NA	22 INCH 1 LB x80 DLO,Q,B/P, 159/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125205		NA	22 INCH 1 LB x80 DLO,Q,B/P, 158/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125213		NA	22 INCH 1 LB x80 DLO,Q,B/P, 162/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125219		NA	22 INCH 1 LB x80 DLO,Q,B/P, 139/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125221		NA	22 INCH 1 LB x80 DLO,Q,B/P, 137/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125222		NA	22 INCH 1 LB x80 DLO,Q,B/P, 136/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	125249		NA	22 INCH 1 LB x80 DLO,Q,B/P, 145/75976		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	125250		NA	22 INCH 1 LB x80 DLO,Q,B/P, 146/75976		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	130092		NA	22 INCH 1 LB x80 DLO,Q,B/P, 22/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130093		NA	22 INCH 1 LB x80 DLO,Q,B/P, 15/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130094		NA	22 INCH 1 LB x80 DLO,Q,B/P, 24/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130095		NA	22 INCH 1 LB x80 DLO,Q,B/P, 9/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130096		NA	22 INCH 1 LB x80 DLO,Q,B/P, 34/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130097		NA	22 INCH 1 LB x80 DLO,Q,B/P, 27/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130098		NA	22 INCH 1 LB x80 DLO,Q,B/P, 28/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130099		NA	22 INCH 1 LB x80 DLO,Q,B/P, 19/76941		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	130100		NA	22 INCH 1 LB x80 DLO,Q,B/P, 39/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130101		NA	22 INCH 1 LB x80 DLO,Q,B/P, 40/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130102		NA	22 INCH 1 LB x80 DLO,Q,B/P, 25/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130103		NA	22 INCH 1 LB x80 DLO,Q,B/P, 26/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130104		NA	22 INCH 1 LB x80 DLO,Q,B/P, 38/76941		ORLOV II	EA			1	41.41	0			
Franks - Lafayette	Franks International	130105		NA	22 INCH 1 LB x80 DLO,Q,B/P, 31/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130106		NA	22 INCH 1 LB x80 DLO,Q,B/P, 32/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130107		NA	22 INCH 1 LB x80 DLO,Q,B/P, 17/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130108		NA	22 INCH 1 LB x80 DLO,Q,B/P, 44/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130109		NA	22 INCH 1 LB x80 DLO,Q,B/P, 29/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130110		NA	22 INCH 1 LB x80 DLO,Q,B/P, 30/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130111		NA	22 INCH 1 LB x80 DLO,Q,B/P, 23/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130112		NA	22 INCH 1 LB x80 DLO,Q,B/P, 42/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130113		NA	22 INCH 1 LB x80 DLO,Q,B/P, 35/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130114		NA	22 INCH 1 LB x80 DLO,Q,B/P, 36/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130115		NA	22 INCH 1 LB x80 DLO,Q,B/P, 21/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130117		NA	22 INCH 1 LB x80 DLO,Q,B/P, 47/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130118		NA	22 INCH 1 LB x80 DLO,Q,B/P, 33/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130121		NA	22 INCH 1 LB x80 DLO,Q,B/P, 46/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130125		NA	22 INCH 1 LB x80 DLO,Q,B/P, 45/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130126		NA	22 INCH 1 LB x80 DLO,Q,B/P, 37/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130129		NA	22 INCH 1 LB x80 DLO,Q,B/P, 48/76941		ORLOV II	EA			1	39.42	0			
Franks - Lafayette	Franks International	130130		NA	22 INCH 1 LB x80 DLO,Q,B/P, 43/76941		ORLOV II	EA			1	39.6	0			
Franks - Lafayette	Franks International	130142		NA	22 INCH 1 LB x80 DLO,Q,B/P, 11/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130143		NA	22 INCH 1 LB x80 DLO,Q,B/P, 13/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130144		NA	22 INCH 1 LB x80 DLO,Q,B/P, 10/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130145		NA	22 INCH 1 LB x80 DLO,Q,B/P, 18/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130146		NA	22 INCH 1 LB x80 DLO,Q,B/P, 16/76941		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130147		NA	22 INCH 1 LB x80 DLO,Q,B/P, 12/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130148		NA	22 INCH 1 LB x80 DLO,Q,B/P, 14/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130149		NA	22 INCH 1 LB x80 DLO,Q,B/P, 20/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130151		NA	22 INCH 1 LB x80 DLO,Q,B/P, 2/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130152		NA	22 INCH 1 LB x80 DLO,Q,B/P, 17/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130154		NA	22 INCH 1 LB x80 DLO,Q,B/P, 4/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130155		NA	22 INCH 1 LB x80 DLO,Q,B/P, 3/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130156		NA	22 INCH 1 LB x80 DLO,Q,B/P, 5/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130160		NA	22 INCH 1 LB x80 DLO,Q,B/P, 6/76941		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130164		NA	22 INCH 1 LB x80 DLO,Q,B/P, 7/76941		ORLOV II	EA			1	41.6	0			
Franks - Lafayette	Franks International	130228		NA	22 INCH 1 LB x80 DLO,Q,B/P, 8/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130559		NA	22 INCH 1 LB x80 DLO,Q,B/P, 49/76941		ORLOV II	EA			1	41.35	0			
Franks - Lafayette	Franks International	130560		NA	22 INCH 1 LB x80 DLO,Q,B/P, 41/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	62753		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 95/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	62759		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 92/76941		ORLOV II	EA			1	41.77	0			
Franks - Lafayette	Franks International	62761		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 94/76941		ORLOV II	EA			1	41.86	0			
Franks - Lafayette	Franks International	62762		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 93/76941		ORLOV II	EA			1	41.91	0			
Franks - Lafayette	Franks International	62765		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 97/76941		ORLOV II	EA			1	41.91	0			
Franks - Lafayette	Franks International	62766		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 101/76941		ORLOV II	EA			1	41.91	0			
Franks - Lafayette	Franks International	62768		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 96/76941		ORLOV II	EA			1	41.89	0			
Franks - Lafayette	Franks International	62769		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 76941		ORLOV II	EA			1	41.89	0			
Franks - Lafayette	Franks International	62851		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 100/76941		ORLOV II	EA			1	41.85	0			
Franks - Lafayette	Franks International	62863		NA	22 INCH 1.25 LB x80 DLO,Q,B/P, 98/76941		ORLOV II	EA			1	41.89	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	109324		Rack No. BPR7L4	22 INCH 1.25 LB X80 DLQ,B/P, 15/74732		NOBLE	EA			1	21.74	0			
Franks - Lafayette	Franks International	111396		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 4/74727		NOBLE	EA			1	28.35	0			
Franks - Lafayette	Franks International	111399		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 2/74727		NOBLE	EA			1	28.32	0			
Franks - Lafayette	Franks International	112330		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 15/74736		NOBLE	EA			1	81.15	0			
Franks - Lafayette	Franks International	112336		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 20/74736		NOBLE	EA			1	81.85	0			
Franks - Lafayette	Franks International	112709		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 9/74736		NOBLE	EA			1	81.85	0			
Franks - Lafayette	Franks International	112710		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 23/74736		NOBLE	EA			1	81.92	0			
Franks - Lafayette	Franks International	112712		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 22/74736		NOBLE	EA			1	81.85	0			
Franks - Lafayette	Franks International	115996		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 7/72609		NOBLE	EA			1	31.34	0			
Franks - Lafayette	Franks International	116784		PYM	36 INCH 2 LB X70 DLQ,B,		NOBLE	EA			1	4.5	0			
Franks - Lafayette	Franks International	123875		NA	22 INCH 1.25 LB X80 DLQ,B/PE,			EA			1	40.89	0			
Franks - Lafayette	Franks International	136805		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 13/76560		#A-21 ST - SOUTH MARSH	EA			1	40.06	0			
Franks - Lafayette	Franks International	136806		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 16/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	136807		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 7/76560		#A-21 ST - SOUTH MARSH	EA			1	40.06	0			
Franks - Lafayette	Franks International	136808		NA	26 INCH 1 LB X5256 DDS,B/TCE, 11/76560		#A-21 ST - SOUTH MARSH	EA			1	14.44	0			
Franks - Lafayette	Franks International	136809		NA	26 INCH 1 LB X5256 DDS,B/FS, 18/76560		SOUTH MARSH ISLAND#A-21 ST	EA			1	23.75	0			
Franks - Lafayette	Franks International	136810		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 8/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137230		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 17/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137231		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 15/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137232		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 14/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137233		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 5/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137234		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 4/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137235		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 9/76560		#A-21 ST - SOUTH MARSH	EA			1	40.08	0			
Franks - Lafayette	Franks International	137239		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 12/76560		#A-21 ST - SOUTH MARSH	EA			1	40.1	0			
Franks - Lafayette	Franks International	137240		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 10/76560		#A-21 ST - SOUTH MARSH	EA			1	40.08	0			
Franks - Lafayette	Franks International	137241		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 6/76560		#A-21 ST - SOUTH MARSH	EA			1	40.08	0			
Franks - Lafayette	Franks International	137242		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/TCE,COT, 1/76560		#A-21 ST - SOUTH MARSH	EA			1	12.48	0			
Franks - Lafayette	Franks International	137243		Rack No. QRR1R1	26 INCH 1 LB X5256 DDS,B/TCE, 11/76560		#A-21 ST - SOUTH MARSH	EA			1	25.65	0			
Franks - Lafayette	Franks International	137244		Rack No. QRL3L1	26 INCH 1 LB X5256 TCE/TCE,COT, 1/76560		#A-21 ST - SOUTH MARSH	EA			1	14.16	0			
Franks - Lafayette	Franks International	137384		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 12/76561		SOUTH MARSH ISLAND#A-21 ST # 105	EA			1	40.09	0			
Franks - Lafayette	Franks International	137392		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 3/76561		SHIP SHOAL 169 #G-3	EA			1	40.1	0			
Franks - Lafayette	Franks International	137393		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 8/76561		SHIP SHOAL 169 #G-3	EA			1	40.1	0			
Franks - Lafayette	Franks International	137394		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P,COT, 6/76561		SHIP SHOAL 169 #G-3	EA			1	40.1	0			
Franks - Lafayette	Franks International	137938		Rack No. BPL11R1	22 INCH 1 LB X80 DLQ,B/P,X/O, 1/72603		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.65	0			
Franks - Lafayette	Franks International	138065		Rack No. BPL10L1	36 INCH 1.5 LB X65 DLQ,B/P, 26/70264		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.97	0			
Franks - Lafayette	Franks International	138459		Rack No. BPL10L1	28 INCH 0.75 LB X60 DLQ,B/P, 2/76746		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.58	0			
Franks - Lafayette	Franks International	138928		Rack No. BPR14L1	22 INCH 1 LB X80 DLQ,B/P, 28/73725		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	61.46	0			
Franks - Lafayette	Franks International	138947		Rack No. BPL11R1	22 INCH 1 LB X80 DLQ,B/P,BURST X DLQ,B/P, 10/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	49.56	0			
Franks - Lafayette	Franks International	140972		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42	0			
Franks - Lafayette	Franks International	140973		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.78	0			
Franks - Lafayette	Franks International	140974		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 41/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	140975		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 45/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	140976		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 60/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.66	0			
Franks - Lafayette	Franks International	140977		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 53/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	140978		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 13/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0			
Franks - Lafayette	Franks International	140979		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 37/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	140980		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 40/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0			
Franks - Lafayette	Franks International	140981		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 23/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	140982		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 7/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	140983		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 81/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	140984		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 15/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	140985		Rack No. BPL11R4	22 INCH 1 LB X80 DLQ,B/P, 21/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	140986		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 70/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.96	0			
Franks - Lafayette	Franks International	140987		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 44/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.38	0			
Franks - Lafayette	Franks International	140988		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0			
Franks - Lafayette	Franks International	140989		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.04	0			
Franks - Lafayette	Franks International	140990		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 74/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	140991		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 63/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	140992		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 61/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	140993		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.37	0			
Franks - Lafayette	Franks International	140994		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.06	0			
Franks - Lafayette	Franks International	140995		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 51/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	140996		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 68/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.36	0			
Franks - Lafayette	Franks International	140997		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141002		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 92/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.45	0			
Franks - Lafayette	Franks International	141003		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 116/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.43	0			
Franks - Lafayette	Franks International	141004		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 73/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141005		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 130/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.46	0			
Franks - Lafayette	Franks International	141006		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 21/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.59	0			
Franks - Lafayette	Franks International	141007		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	141008		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141009		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141010		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 4/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0			
Franks - Lafayette	Franks International	141011		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 78/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.34	0			
Franks - Lafayette	Franks International	141012		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.16	0			
Franks - Lafayette	Franks International	141013		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 6/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141014		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 33/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141015		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 11/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.16	0			
Franks - Lafayette	Franks International	141016		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 9/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42	0			
Franks - Lafayette	Franks International	141017		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141018		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 32/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141019		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 94/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.46	0			
Franks - Lafayette	Franks International	141020		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141021		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 30/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141022		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 31/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.44	0			
Franks - Lafayette	Franks International	141023		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	44.89	0			
Franks - Lafayette	Franks International	141024		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141025		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.47	0			
Franks - Lafayette	Franks International	141026		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 84/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.49	0			
Franks - Lafayette	Franks International	141027		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 96/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141028		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 35/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141029		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.87	0			
Franks - Lafayette	Franks International	141030		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	141031		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 10/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141032		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141033		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.42	0			
Franks - Lafayette	Franks International	141034		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 57/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	141035		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 56/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141036		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 86/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141037		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 37/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.49	0			
Franks - Lafayette	Franks International	141038		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 39/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141039		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 39/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141040		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.42	0			
Franks - Lafayette	Franks International	141041		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 42/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.51	0			
Franks - Lafayette	Franks International	141042		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141043		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 79/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.48	0			
Franks - Lafayette	Franks International	141044		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 54/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141045		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141046		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 82/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141047		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 2/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141048		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 43/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.6	0			
Franks - Lafayette	Franks International	141049		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 16/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141050		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 22/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141051		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 26/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141052		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	141053		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 29/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.38	0			
Franks - Lafayette	Franks International	141054		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 3/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.06	0			
Franks - Lafayette	Franks International	141055		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 50/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141056		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141057		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	141058		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 48/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141059		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 55/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.64	0			
Franks - Lafayette	Franks International	141060		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 76/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.41	0			
Franks - Lafayette	Franks International	141061		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 64/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141062		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 65/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141063		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 36/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141064		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 62/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.41	0			
Franks - Lafayette	Franks International	141065		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76883		MC519 #3 - Genovesa	EA			1	41.48	0			
Franks - Lafayette	Franks International	141066		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 69/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141067		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 72/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141068		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 66/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141069		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 5/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141070		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 34/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.24	0			
Franks - Lafayette	Franks International	141071		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 75/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141072		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 17/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.95	0			
Franks - Lafayette	Franks International	141073		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 38/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141074		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 85/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141075		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 79/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	141076		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 58/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.48	0			
Franks - Lafayette	Franks International	141077		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 42/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141078		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 48/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.47	0			
Franks - Lafayette	Franks International	141079		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0			
Franks - Lafayette	Franks International	141080		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 77/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141081		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 3/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141082		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 83/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141083		Rack No. BPL10L2	22 INCH 1 LB X80 DLQ,B/P, 40/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.51	0			
Franks - Lafayette	Franks International	141084		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 80/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.45	0			
Franks - Lafayette	Franks International	141085		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 67/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0			
Franks - Lafayette	Franks International	141086		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 71/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141087		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 52/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0			
Franks - Lafayette	Franks International	141088		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 49/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141089		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76883		MC519 #3 - Genovesa	EA			1	41.49	0			
Franks - Lafayette	Franks International	141090		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76883		MC519 #3 - Genovesa	EA			1	41.42	0			
Franks - Lafayette	Franks International	141091		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141122		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 83/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141123		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 92/76883		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141124		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141125		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76883		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141126		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 152/75976		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141127		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 20/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141129		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 1/76748		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.52	0			
Franks - Lafayette	Franks International	141130		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 124/76883		MC519 #3 - Genovesa	EA			1	41.45	0			
Franks - Lafayette	Franks International	141131		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 38/76883		MC519 #3 - Genovesa	EA			1	41.48	0			
Franks - Lafayette	Franks International	141230		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 2/76608		MC519 #3 - Genovesa	EA			1	42.45	0			
Franks - Lafayette	Franks International	141233		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 5/76608		MC519 #3 - Genovesa	EA			1	42.18	0			
Franks - Lafayette	Franks International	141234		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 3/76608		MC519 #3 - Genovesa	EA			1	42.18	0			
Franks - Lafayette	Franks International	141235		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 11/76881		MC519 #3 - Genovesa	EA			1	40.95	0			
Franks - Lafayette	Franks International	141236		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 2/75995		MC519 #3 - Genovesa	EA			1	41.89	0			
Franks - Lafayette	Franks International	141237		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 8/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141238		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141239		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883		MC519 #3 - Genovesa	EA			1	41.65	0			
Franks - Lafayette	Franks International	141240		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 3/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.7	0			
Franks - Lafayette	Franks International	141241		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 5/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.7	0			
Franks - Lafayette	Franks International	141392		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 41/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141393		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 4/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141394		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.9	0			
Franks - Lafayette	Franks International	141395		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0			
Franks - Lafayette	Franks International	141396		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 21/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141397		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141398		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 51/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141399		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 28/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.99	0			
Franks - Lafayette	Franks International	141400		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 24/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141401		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141402		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 40/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141403		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 29/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141404		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 37/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141405		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141406		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 31/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141407		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 53/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141408		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 16/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141409		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 8/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141410		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.98	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141411		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 8/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.97	0			
Franks - Lafayette	Franks International	141412		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 48/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141413		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 10/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141414		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 49/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141415		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/70462		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141416		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141417		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 78/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141418		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 1/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.95	0			
Franks - Lafayette	Franks International	141419		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 15/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141420		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 12/73157		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.99	0			
Franks - Lafayette	Franks International	141421		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 76/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141422		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 81/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141423		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 34/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141424		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 44/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141425		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 31/70462		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141426		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 76/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141427		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 9/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141428		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 41/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141429		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 56/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141430		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141431		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 12/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141432		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 8/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.95	0			
Franks - Lafayette	Franks International	141433		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 39/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141434		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 39/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141435		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 69/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141436		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/70462		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141437		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 61/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141438		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 47/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141439		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141441		Rack No. BPR9L3	28 INCH 0.75 LB X60 DLQ,B/P, 60/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141442		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 46/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141443		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141444		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 70/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141445		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 79/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141446		Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 74/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141447		Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141448		Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0			
Franks - Lafayette	Franks International	141450		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141452		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 4/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.67	0			
Franks - Lafayette	Franks International	141453		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 9/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.74	0			
Franks - Lafayette	Franks International	141454		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 10/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.76	0			
Franks - Lafayette	Franks International	141455		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 6/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.71	0			
Franks - Lafayette	Franks International	141548		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,P/FS, 1/76596		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.6	0			
Franks - Lafayette	Franks International	141549		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 35/76795		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141550		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 31/76795		MC519 #3 - Genovesa	EA			1	41.92	0			
Franks - Lafayette	Franks International	141551		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141552		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 23/76795		MC519 #3 - Genovesa	EA			1	40.13	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141553		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141554		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 3/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141555		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 28/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141556		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 29/76795		MC519 #3 - Genovesa	EA			1	41.95	0			
Franks - Lafayette	Franks International	141616		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 112/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.01	0			
Franks - Lafayette	Franks International	141619		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 78/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	40.96	0			
Franks - Lafayette	Franks International	141622		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 111/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	40.9	0			
Franks - Lafayette	Franks International	141625		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 123/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.5	0			
Franks - Lafayette	Franks International	65379		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/FS,			EA			1	43.06	0			
Franks - Lafayette	Franks International	81955		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 14/74218			EA			1	21.88	0			
Franks - Lafayette	Franks International	83028		Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/IBV,			EA			1	50.55	0			
Franks - Lafayette	Franks International	84690		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 1/69354			EA			1	42.03	0			
Franks - Lafayette	Franks International	84693		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 4/69354			EA			1	42.03	0			
Franks - Lafayette	Franks International	84694		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 5/69354			EA			1	42.04	0			
Franks - Lafayette	Franks International	84696		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 7/69354			EA			1	42.09	0			
Franks - Lafayette	Franks International	84881		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 12/69354			EA			1	42.04	0			
Franks - Lafayette	Franks International	84893		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 24/69354			EA			1	42.03	0			
Franks - Lafayette	Franks International	84900		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/FS, 39/69354			EA			1	43.57	0			
Franks - Lafayette	Franks International	86362		Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/P, 14/70264		Noble	EA			1	42.09	0			
Franks - Lafayette	Franks International	86510		Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/P, 24/70264		Noble	EA			1	41.91	0			
Franks - Lafayette	Franks International	87226		Rack No. BPR7L4	36 INCH 2 LB X70 DLQ,B/P, 1/70264		Noble	EA			1	42.43	0			
Franks - Lafayette	Franks International	87233		Rack No. BPR7L4	36 INCH 2 LB X70 DLQ,B/P, 5/70264		Noble	EA			1	42.32	0			
Franks - Lafayette	Franks International	91366		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 7/72609		Noble	EA			1	31.4	0			
Franks - Lafayette	Franks International	93573		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/IBV/LIF, 19/70466		Noble	EA			1	41.95	0			
Franks - Lafayette	Franks International	93574		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, 31/70466		4	EA			1	42	0			
Franks - Lafayette	Franks International	93576		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, 2/70466		4	EA			1	42	0			
Franks - Lafayette	Franks International	93578		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, 7/70466		4	EA			1	42	0			
Franks - Lafayette	Franks International	95141		Rack No. BPR8R2	22 INCH 1 LB X80 DLQ,B/P,			EA			1	21.4	0			
Franks - New Iberia	Franks International	87377		Rack No. N49	22 INCH 1.25 LB X80 PLAIN,		ORLOV II	EA			1	40.11	0			
Franks - New Iberia	Franks International	87378		Rack No. N49	22 INCH 1.25 LB X80 PLAIN,		ORLOV II	EA			1	40.07	0			
Hornbeck - Fourchon	Hornbeck Energy Services	70024.A			PLATFORM, PN-SW160121-01, TYP AERIAL LIFT	140528	MC 948 GUNFLINT LONG LEAD	EA			1	279145				
Linear - Lafayette	Linear Controls	70131.A		Yard Loc: H219, climate controlled facility	SIEMENS MOTOR: S/N: 0770680-010-1. 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens		Thunderhawk	EA			1	0				
Linear - Lafayette	Linear Controls	70146.A		Yard Loc: H222, climate controlled facility	SIEMENS MOTOR: S/N: 11E24214C112AA3. 75 HP, 1200 RPM, 460 VT, TEFC, Frame 4441		Thunderhawk	EA			1	0				
Linear - Lafayette	Linear Controls	70147.A		Yard Loc: H223, climate controlled facility	AMATHON MOTOR: S/N: WAA037677. 125 HP, 1800 RPM, 460 VR, TEFC, Frame 445T		Thunderhawk	EA			1	0				
Linear - Lafayette	Linear Controls	70149.A		Yard Loc: H225, climate controlled facility	SIEMENS MOTOR: S/N: G12T1269NP17. 250 HP, 1800 RPM, TEFC, Frame 8449T		Thunderhawk	EA			1	0				
NOV - Amelia	NOV	7805505-01		Rack No. AR30.	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW192008	GC 200 TA-2 S/T	EA	UNKNOWN		15	593.35	0			
NOV - Amelia	NOV	7805505-02		Rack No. AR30.	5 1/2" 23.00# 13CR95 JFE SEAMLESS TUBING, BTS-6 THREAD	FW192008	GC 200 TA-2 S/T	EA	UNKNOWN		23	910.04	0			
NOV - Amelia	NOV	7800124-01		Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		40	1709.4	0			
NOV - Amelia	NOV	7800124-05		Rack No. EQ22.	5 1/2" 29.70# HP213CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD	FW202002	GC 40 #1	EA	USED		1	27	0			
NOV - Amelia	NOV	7800124-01		Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		5	213.05	0			
NOV - Amelia	NOV	7800124-06		Rack No. 2-336	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	FW202002	GC 40 #1	EA	USED		1	18.1	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		3	129.8	0			
NOV - Amelia	NOV	7800124-01		Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		3	126	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		45	1926.05	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	42.75	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	84.85	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	8.55	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	13.25	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	5.2	0			
NOV - Amelia	NOV	7800124-08		Rack No. N-SPRAY-1.	4 1/2" 15.10# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	FW202002	GC 40 #1	EA	NEW		1	4.3	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	85.15	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		41	1724.85	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	84.7	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		3	128.6	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	15.55	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	4.5	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		90	3836.7	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		21	899.55	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		1	42.4	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		142	6052.6	0			
NOV - Amelia	NOV	7800101-02		Rack No. K029.	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		2	84.6	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		27	1148.8	0			
NOV - Amelia	NOV	7800101-02		Rack No. K029.	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		4	169.25	0			
NOV - Amelia	NOV	7796246-01		Rack No. WKRK02.	4 1/2" 17.00# VM-110 13CR55 VALLOUREC SEAMLESS TUBING, VAM TOP HC THREAD	FW202002	GC 40 #1 KATMAI MC 519 #3 OCSG	EA	NEW		4	171	0			
NOV - Amelia	NOV	7785930-01		Rack No. D001.	5 1/2" 23.00# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202001	27278	EA	UNKNOWN		40	1760	0			
NOV - Amelia	NOV	7771779-01		Rack No. E033.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW202001	MISS CANYON 519 #3 OCSG 12209	EA	NEW		1	44	0			
NOV - Amelia	NOV	7767125-02		Rack No. WRAP1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01-BP01	EA	NEW		12	519.3	0			
NOV - Amelia	NOV	7767125-02		Rack No. EL06.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01-BP01	EA	NEW		1	38.3	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7767125-01		Rack No. WRAP1.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01-BP01	EA	NEW		89	3858.85	0			
NOV - Amelia	NOV	7762379-01		Rack No. LONGTR.	4 1/2" 15.20# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	UNKNOWN		1	44	0			
NOV - Amelia	NOV	7762379-02		Rack No. I3-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	NEW		9	387.15	0			
NOV - Amelia	NOV	7762379-02		Rack No. CUST1.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	NEW		1	43.55	0			
NOV - Amelia	NOV	7759774-01		Rack No. I3-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		44	1904.7982	0			
NOV - Amelia	NOV	7759774-02		Rack No. CUST1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		1	41.65	0			
NOV - Amelia	NOV	7759774-02		Rack No. I3-WK10.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		10	429.9	0			
NOV - Amelia	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		1	43.1602	0			
NOV - Amelia	NOV	7759771-02		Rack No. CP02.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		11	472.75	0			
NOV - Amelia	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		22	949.5383	0			
NOV - Amelia	NOV	7759771-03		Rack No. CUST1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	USED		1	43.3	0			
NOV - Amelia	NOV	7754749-01		Rack No. K057.	7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191502	G.C. 40 #21 5/T OCSG 34536 (KATMAI)	EA	NEW		18	830.99	0			
NOV - Amelia	NOV	7753002-01		Rack No. 2-438.	7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191027	GC 200 TA3 OCSG 12209	EA	NEW		11	491.8	0			
NOV - Amelia	NOV	7753002-02		Rack No. 2-438.	7 3/4" 46.10# Q-125 TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191027	GC 200 TA3 OCSG 12209	EA	NEW		2	82.05	0			
NOV - Amelia	NOV	7752420-01		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CR55 VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	FW191515	GC 40 #1 (KATMAI #1) OCSG 34536	EA	NEW		1	43	0			
NOV - Amelia	NOV	7749432-01		Rack No. C248.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191023	GC 200 #TA-9ST OCSG 12209	EA	NEW		72	3160.9	0			
NOV - Amelia	NOV	7749426-01		Rack No. E121.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		68	2986.1	0			
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	5	0			
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	15.2	0			
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		2	19.55	0			
NOV - Amelia	NOV	7745836-12		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		2	87.1	0			
NOV - Amelia	NOV	7745836-12		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		1	44.95	0			
NOV - Amelia	NOV	7745836-06		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		11	480.93	0			
NOV - Amelia	NOV	7745836-10		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		4	155.62	0			
NOV - Amelia	NOV	7745836-11		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		2	81.81	0			
NOV - Amelia	NOV	7745836-09		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		27	1063.34	0			
NOV - Amelia	NOV	7745836-02		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		17	696.84	0			
NOV - Amelia	NOV	7745836-08		Rack No. C050.	OTHER, THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		1	4.2	0			
NOV - Amelia	NOV	7745836-03		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		3	123.26	0			
NOV - Amelia	NOV	7745836-04		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	43.29	0			
NOV - Amelia	NOV	7745836-05		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	43.3	0			
NOV - Amelia	NOV	7745836-01		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		28	1269.16	0			
NOV - Amelia	NOV	7742256-02		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		3	129.4	0			
NOV - Amelia	NOV	7742256-01		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		10	441.3	0			
NOV - Amelia	NOV	7742256-03		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		4	175.2	0			
NOV - Amelia	NOV	7742256-04		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	USED		2	88.05	0			
NOV - Amelia	NOV	7741619-01		Rack No. CEFPU.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS PUP JOINTS, TSH 523 THREAD	FW191027	G.C. 200 TA3 OCSG: 12209	EA	NEW		1	10.12	0			
NOV - Amelia	NOV	7738697-01		Rack No. AR34.	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(O) HP113CR115(I) JFE SEAMLESS VIT, VAM DRS NA THREAD	FW192008	GREEN CANYON 200 TA-2 / TA-3	EA	USED		58	2300.3	0			
NOV - Amelia	NOV	7736792-01		Rack No. CCF.	9 7/8" 62.80# Q-125 TENARIS SEAMLESS CASING, TSH W523 DPLS THREAD	FW191018	GC 200 #TA-9 OCSG 12209	EA	NEW		1	37.45	0			
NOV - Amelia	NOV	7734993-02		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		2	30	0			
NOV - Amelia	NOV	7734993-01		Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		9	383.2	0			
NOV - Amelia	NOV	7734993-05		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		1	10.2	0			
NOV - Amelia	NOV	7734993-03		Rack No. 2-439.	OTHER, THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		2	80.85	0			
NOV - Amelia	NOV	7734993-07		Rack No. CCF.	OTHER, THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		1	5.15	0			
NOV - Amelia	NOV	7734993-01		Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		13	510.05	0			
NOV - Amelia	NOV	7734993-04		Rack No. 2-438.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		24	1051.5	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7734993-06		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		2	9.8	0			
NOV - Amelia	NOV	7734993-09		Rack No. 2-313.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIUII THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		15	659.7	0			
NOV - Amelia	NOV	7734808-01		Rack No. C248.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, VAM SLI II THREAD	FW191023	GREEN CANYON 200 TA9 S/T OCSG 12209	EA	NEW		1	36.7	0			
NOV - Amelia	NOV	7732821-01		Rack No. 2-438.	13 5/8" 88.20# Q-125 HC V&M SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		4	162.95	0			
NOV - Amelia	NOV	7732821-03		Rack No. R010.	13 5/8" 88.20# 5M-125TT SUMITOMO SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		10	399.25	0			
NOV - Amelia	NOV	7732821-02		Rack No. 2-3308.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		3	128.4	0			
NOV - Amelia	NOV	7732821-06		Rack No. 2-313.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	USED		1	44	0			
NOV - Amelia	NOV	7732821-05		Rack No. R010.	13 5/8" 88.20# 5M-125S NSSMC SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		9	361.35	0			
NOV - Amelia	NOV	7732821-04		Rack No. 2-340.	13 5/8" 88.20# Q-125 HC VMG SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		1	44.5	0			
NOV - Amelia	NOV	7732821-08		Rack No. 2-3308.	13 5/8" 88.20# 5M-125S NSSMC SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	USED		2	88	0			
NOV - Amelia	NOV	7731874-01		Rack No. 13-302.	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	FW191019	M.C 519 ROWAN RESOLUTE	EA	NEW		10	406.55	0			
NOV - Amelia	NOV	7731874-02		Rack No. 13-302.	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	FW191019	M.C 519 ROWAN RESOLUTE	EA	NEW		4	170.2	0			
NOV - Amelia	NOV	7729854-01		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	NEW		54	1701.8	0			
NOV - Amelia	NOV	7729854-01		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	NEW		1	31.75	0			
NOV - Amelia	NOV	7729854-01		Rack No. C152.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	NEW		1	31.8	0			
NOV - Amelia	NOV	7729854-02		Rack No. C152.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	USED		4	125.95	0			
NOV - Amelia	NOV	7727342-03		Rack No. CCF.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		2	10.7	0			
NOV - Amelia	NOV	7727342-03		Rack No. CCF.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		1	10.4	0			
NOV - Amelia	NOV	7727342-04		Rack No. CCF.	OTHER, THREAD	FW191515	GC 40 / OCSG 34536	EA	USED		1	5.15	0			
NOV - Amelia	NOV	7727342-01		Rack No. 2-110.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		8	352.8444	0			
NOV - Amelia	NOV	7727342-01		Rack No. 2-213.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		10	441.06	0			
NOV - Amelia	NOV	7727342-02		Rack No. 2-110.	10 1/8" 79.29# Q125 ICY TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191515	GC 40 / OCSG 34536 GREEN CANYON 200	EA	NEW		16	712	0			
NOV - Amelia	NOV	7725195-01		Rack No. C081.	OTHER, THREAD	FW191018	TA9	EA	USED		2	0	0			
NOV - Amelia	NOV	7722897-02		Rack No. H002.	7 3/4" 46.10# Q-125 ICY TENARIS SEAMLESS CASING, TSH 523 THREAD	FW191021	GC 200 TA-2	EA	NEW		5	224.5	0			
NOV - Amelia	NOV	7717849-01		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		40	1598.6445	0			
NOV - Amelia	NOV	7717849-01		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		1	39.8	0			
NOV - Amelia	NOV	7717849-06		Rack No. EG23.	9 7/8" 62.80# Q-125 HC TENARIS SEAMLESS CASING, SLIUII THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		3	135.45	0			
NOV - Amelia	NOV	7717849-02		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		13	587.95	0			
NOV - Amelia	NOV	7717849-07		Rack No. EG23.	OTHER, THREAD	FW191018	GC 200 TA-9 BP01	EA	USED		2	87.6	0			
NOV - Amelia	NOV	7715996-01		Rack No. SITEGUARD.	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	FW185098	EB 159 A-17	EA	USED		1	10	0			
NOV - Amelia	NOV	7715996-01		Rack No. SITEGUARD.	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	FW185098	EB 159 A-17	EA	USED		1	6	0			
NOV - Amelia	NOV	7714562-01		Rack No. 2-104.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		28	1092.6	0			
NOV - Amelia	NOV	7714562-01		Rack No. AR1.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		1	39.15	0			
NOV - Amelia	NOV	7714562-01		Rack No. 13-302.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		62	2419.22	0			
NOV - Amelia	NOV	7714562-01		Rack No. 13SPUR5.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		56	2185.05	0			
NOV - Amelia	NOV	7714562-01		Rack No. 13-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		84	3277.65	0			
NOV - Amelia	NOV	7713962-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184070	EB-158 A-12	EA	NEW		68	2158.45	0			
NOV - Amelia	NOV	7713824-01		Rack No. C245.	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIUII THREAD	FW191018	GC 200 TA-9 OCSG 12209	EA	NEW		42	1789.7	0			
NOV - Amelia	NOV	7710150-01		Rack No. K057.	9 7/8" 64.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SLIUII THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		61	2391.5	0			
NOV - Amelia	NOV	7708123-03		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184022	GI 47 E-17	EA	NEW		2	62.8	0			
NOV - Amelia	NOV	7708123-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184022	GI 47 E-17	EA	NEW		1	31.7	0			
NOV - Amelia	NOV	7708123-02		Rack No. A004.	OTHER, THREAD	FW184022	GI 47 E-17	EA	USED		1	30	0			
NOV - Amelia	NOV	7708123-04		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184022	GI 47 E-17	EA	USED		1	31.7	0			
NOV - Amelia	NOV	7707781-02		Rack No. A037.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184061	ENTERPRISE 264 SS 169 OCSG: 00820	EA	USED		5	157.25	0			
NOV - Amelia	NOV	7707229-01		Rack No. K051.	14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD	FW191001	GREEN CANYON 40 #2 5/T OCSG 34536	EA	NEW		29	1218.4	0			
NOV - Amelia	NOV	7707228-01		Rack No. K053.	14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW191001	GREEN CANYON 40 #2 ST OCSG 34536	EA	NEW		35	1395.2	0			
NOV - Amelia	NOV	7705545-01		Rack No. B048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		2	83.16	0			
NOV - Amelia	NOV	7705545-01		Rack No. B048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		3	125.2	0			
NOV - Amelia	NOV	7705545-01		Rack No. B035.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		12	498.9857	0			
NOV - Amelia	NOV	7705545-01		Rack No. B035.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		6	250.4	0			
NOV - Amelia	NOV	7704862-02		Rack No. C152.	2 3/8" 4.70# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184036	EB 160 A16	EA	USED		6	190.95	0			
NOV - Amelia	NOV	7704862-01		Rack No. C152.	2 3/8" 4.70# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184036	EB 160 A16	EA	NEW		5	158.5	0			
NOV - Amelia	NOV	7703746-03		Rack No. EM05.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW191500	SMI 105 A21 ST#1 OCSG 17938	EA	NEW		1	22.98	0			
NOV - Amelia	NOV	7703746-03		Rack No. EM05.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW191500	SMI 105 A21 ST#1 OCSG 17938	EA	NEW		1	22.97	0			
NOV - Amelia	NOV	7703746-02		Rack No. EM05.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 A21 ST#1 OCSG 17938	EA	NEW		21	975.55	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7703736-01		Rack No. E060.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 #A-21 ST#1 OCSG 17938	EA	NEW		16	738.65	0			
NOV - Amelia	NOV	7703736-02		Rack No. E060.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 #A-21 ST#1 OCSG 17938	EA	NEW		22	990.6	0			
NOV - Amelia	NOV	7703511-01		Rack No. H062.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		46	2114.1007	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		11	506.77	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		5	230.7	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		47	2165.43	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		88	4051.36	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		29	1337.9979	0			
NOV - Amelia	NOV	7703511-01		Rack No. H062.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		47	2179.1498	0			
NOV - Amelia	NOV	7699979-01		Rack No. 2-323.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		5	217.15	0			
NOV - Amelia	NOV	7699979-02		Rack No. 2-203.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0			
NOV - Amelia	NOV	7699979-01		Rack No. 2-323.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	43.7	0			
NOV - Amelia	NOV	7699979-03		Rack No. 2-203.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0			
NOV - Amelia	NOV	7699979-04		Rack No. 2-213.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		2	88	0			
NOV - Amelia	NOV	7699448-01		Rack No. H021.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		70	2918.65	0			
NOV - Amelia	NOV	7699448-01		Rack No. 2-067.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		190	7924.9	0			
NOV - Amelia	NOV	7699445-01		Rack No. 2-201.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		180	8283.6	0			
NOV - Amelia	NOV	7699445-01		Rack No. 2-312.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		250	11505.0092	0			
NOV - Amelia	NOV	7699445-01		Rack No. K016.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		62	2855.29	0			
NOV - Amelia	NOV	7699439-01		Rack No. E006.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		258	11223	0			
NOV - Amelia	NOV	7699439-01		Rack No. E027.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		225	9787.5	0			
NOV - Amelia	NOV	7699431-01		Rack No. I004.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		26	1085.5	0			
NOV - Amelia	NOV	7699431-01		Rack No. E086.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		9	371.15	0			
NOV - Amelia	NOV	7699431-01		Rack No. E086.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		115	4801.25	0			
NOV - Amelia	NOV	7699424-01		Rack No. 2-310.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		170	7083.9	0			
NOV - Amelia	NOV	7699424-01		Rack No. K050.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		25	1042.2	0			
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	34.4	0			
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	35.8	0			
NOV - Amelia	NOV	7698957-02		Rack No. 2-323.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		9	383.85	0			
NOV - Amelia	NOV	7698957-03		Rack No. 2-208.	16" 65.00# H-40 USS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	22.2	0			
NOV - Amelia	NOV	7698957-02		Rack No. 2-323.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	42.25	0			
NOV - Amelia	NOV	7698957-04		Rack No. 2-203.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0			
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	35	0			
NOV - Amelia	NOV	7695156-04		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	40.8	0			
NOV - Amelia	NOV	7695156-06		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	23.5	0			
NOV - Amelia	NOV	7695156-02		Rack No. 2-323.	18 5/8" 87.50# J-55 NSSMC SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	43.6	0			
NOV - Amelia	NOV	7695156-03		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	45.8	0			
NOV - Amelia	NOV	7695156-05		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	44.35	0			
NOV - Amelia	NOV	7694544-01		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		3	122.55	0			
NOV - Amelia	NOV	7694544-01		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		3	120.65	0			
NOV - Amelia	NOV	7694544-03		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	42.65	0			
NOV - Amelia	NOV	7694544-02		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	42.75	0			
NOV - Amelia	NOV	7694041-02		Rack No. HUBCIT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED		1	18.05	0			
NOV - Amelia	NOV	7694041-02		Rack No. HUBCIT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED		1	22.25	0			
NOV - Amelia	NOV	7690497-02		Rack No. E069.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184054	ENTERPRISE 264 SM 280 H	EA	USED		5	157.5	0			
NOV - Amelia	NOV	7677657-01		Rack No. H052.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		26	1124.573	0			
NOV - Amelia	NOV	7677657-03		Rack No. I3-140.	11 7/8" 70.26# Q125 XHP U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		85	3633.5029	0			
NOV - Amelia	NOV	7677657-02		Rack No. B057.	11 7/8" 71.80# HCQ-125 V&M SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209 SOUTH MARSH	EA	NEW		2	91.45	0			
NOV - Amelia	NOV	7669939-03		Rack No. I2-ACC.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000	ISLAND 105 #A-21 ST OCSG 17938 SOUTH MARSH	EA	NEW		1	23.6	0			
NOV - Amelia	NOV	7669904-02		Rack No. E060.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	ISLAND 105 #A-21 ST OCSG 17938	EA	NEW		1	47.4	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7659904-01		Rack No. E060.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SOUTH MARSH ISLAND 105 #A-21 ST	EA	NEW		2	89.7	0			
NOV - Amelia	NOV	7665514-02		Rack No. E069.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW182003	OCSG 17938	EA	USED		4	125.4	0			
NOV - Amelia	NOV	7664873-02		Rack No. E069.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181009	SM-127 B-17	EA	USED		3	95.5	0			
NOV - Amelia	NOV	7659991-01		Rack No. C247.	5 1/2" 20.00# P-110 IC SEAMLESS CASING, TSH 625 THREAD	FW181008	SM 127 B17	EA	USED		11	511.35	0			
NOV - Amelia	NOV	7659986-01		Rack No. B020.	5" 18.00# P-110-ICY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 625 THREAD	FW181009	ST 67 #6	EA	USED		20	918.55	0			
NOV - Amelia	NOV	7658785-01		Rack No. B501.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		1	43.45	0			
NOV - Amelia	NOV	7658785-05		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		2	88	0			
NOV - Amelia	NOV	7658785-03		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		1	26.2	0			
NOV - Amelia	NOV	7658785-02		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		1	39.8	0			
NOV - Amelia	NOV	7658785-04		Rack No. 2-336.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		1	10.3	0			
NOV - Amelia	NOV	7658785-01		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		48	2089.05	0			
NOV - Amelia	NOV	7653460-03		Rack No. H021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	USED		1	44	0			
NOV - Amelia	NOV	7653460-01		Rack No. H021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		3	128.75	0			
NOV - Amelia	NOV	7653460-02		Rack No. H021.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	UNKNOWN		2	88	0			
NOV - Amelia	NOV	7653460-01		Rack No. B501.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		1	42.45	0			
NOV - Amelia	NOV	7652285-01		Rack No. B501.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	NEW		3	118.2	0			
NOV - Amelia	NOV	7652285-03		Rack No. EQ19.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	USED		1	44	0			
NOV - Amelia	NOV	7652285-01		Rack No. EQ-07.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	NEW		11	441.05	0			
NOV - Amelia	NOV	7652285-04		Rack No. 2-336.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	USED		1	20	0			
NOV - Amelia	NOV	7652285-02		Rack No. 2-336.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	NEW		1	19.6	0			
NOV - Amelia	NOV	7650597-02		Rack No. 2-336.	16" 65.00# H-40 TMK IPSCO ERW PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17	EA	USED		1	22.3	0			
NOV - Amelia	NOV	7650597-03		Rack No. B501.	16" 65.00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	FW181002	SM 127 B17	EA	USED		1	33.2	0			
NOV - Amelia	NOV	7650597-01		Rack No. B501.	16" 65.00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	FW181002	SM 127 B17	EA	NEW		1	34.75	0			
NOV - Amelia	NOV	7644614-02		Rack No. C152.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184011	SOUTH MARSH ISLAND 149 C4	EA	USED		6	190.65	0			
NOV - Amelia	NOV	7639389-03		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184021	WD 70 FF	EA	USED		5	158.6	0			
NOV - Amelia	NOV	7634429-02		Rack No. B020.	7" 32.00# P-110 HC TAMSA SEAMLESS CASING, TSH 523 THREAD	FW 181503	SOUTH TIMBALIER 67 #6 ST3	EA	NEW		13	604.9	0			
NOV - Amelia	NOV	7634429-01		Rack No. B020.	7" 32.00# P-110 HC SIDERCA SEAMLESS CASING, TSH 523 THREAD	FW 181503	SOUTH TIMBALIER 67 #6 ST3	EA	NEW		11	501.3	0			
NOV - Amelia	NOV	7633847-02		Rack No. E069.	2 7/8" 6.50# JFE-13CR-95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184024	MAIN PASS 1538	EA	USED		3	95.05	0			
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		2	87.85	0			
NOV - Amelia	NOV	7629202-02		Rack No. C233.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		4	186.4	0			
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		1	47.75	0			
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		2	95.05	0			
NOV - Amelia	NOV	7629202-02		Rack No. C233.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		1	46.2	0			
NOV - Amelia	NOV	7625047-11		Rack No. H020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		6	277.5	0			
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		10	429.5476	0			
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	43	0			
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		19	811.2	0			
NOV - Amelia	NOV	7625047-09		Rack No. B021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	85.4	0			
NOV - Amelia	NOV	7625047-09		Rack No. B021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	42.8	0			
NOV - Amelia	NOV	7625047-11		Rack No. H020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	93.5	0			
NOV - Amelia	NOV	7625043-05		Rack No. EQ09.	16" 65.00# H-40 TENARIS ERW CASING, BUTTRESS THREAD	FW 181002	ST1	EA	NEW		5	212.9	0			
NOV - Amelia	NOV	7589458-01		Rack No. MIT06.	10 1/8" 79.22# JFE-12ST JFE SEAMLESS CASING, SLIJI THREAD	201560	KATMAI 2	EA	NEW		84	3799.25	0			
NOV - Amelia	NOV	7589458-02		Rack No. MIT06.	10 1/8" 79.22# JFE-12ST JFE SEAMLESS CASING, SLIJI THREAD	201560	KATMAI 2	EA	NEW		2	91.2	0			
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		5	223.75	0			
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		42	1918.95	0			
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		1	48.8	0			
NOV - Amelia	NOV	7576903-01		Rack No. C152.	2 7/8" 6.50# L-80 TSC SEAMLESS TUBING, BTS-8PR THREAD	FW177024	EB 160 A-23	EA	NEW		1	31.25	0			
NOV - Amelia	NOV	7555431-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD		EW 873 A-20 ST	EA	NEW		5	230.7	0			
NOV - Amelia	NOV	7526643-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW162000	LOBSTER RIG VR 78 A2	EA	NEW		26	824.8	0			
NOV - Amelia	NOV	7526643-02		Rack No. C062.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW162000	VR 78 A2	EA	NEW		5	158.6	0			
NOV - Amelia	NOV	7520329-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	FW161500	VR 78 A2	EA	USED		6	276.1	0			
NOV - Amelia	NOV	7520329-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	FW161500	VR 78 A2	EA	NEW		1	46.1	0			
NOV - Amelia	NOV	7506413-03		Rack No. MIT06.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		GUNFLINT COMPLETION 143751	EA	NEW		12	528	0			
NOV - Amelia	NOV	7506413-04		Rack No. SH04.	5 1/2" 29.70# HP213CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD		GUNFLINT COMPLETION 143751	EA	NEW		6	264	0			
NOV - Amelia	NOV	7506413-02		Rack No. SH04.	6.626" 57.39# HP2-13CR115 JFE SEAMLESS CPLG STOCK, PLAIN END THREAD		GUNFLINT COMPLETION 143751	EA	NEW		1	5	0			
NOV - Amelia	NOV	7506413-01		Rack No. SH04.	6.504" 1.0" VM-110 13CRSS GERMANY SEAMLESS CPLG STOCK, PLAIN END THREAD		GUNFLINT COMPLETION 143751	EA	NEW		8	144	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7487102-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW155042	MP 140 A SWD #1/WORKOVER BAYOU TECHE	EA	NEW		3	120.5		0		
NOV - Amelia	NOV	7487102-02		Rack No. C111.	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	FW155042	MP 140 A SWD #1/WORKOVER BAYOU TECHE	EA	NEW		6	192.05		0		
NOV - Amelia	NOV	7487102-01		Rack No. C255.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW155042	MP 140 A SWD #1/WORKOVER BAYOU TECHE	EA	NEW		4	163.45		0		
NOV - Amelia	NOV	7487099-01		Rack No. C111	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	FW155043	MP 140 A SWD #2 OCSG 5040	EA	NEW		5	160.2		0		
NOV - Amelia	NOV	7484107-01		Rack No. CEFUP.	OTHER, THREAD	FW155042	MP 140 #1 G8RS	EA	USED		1	0		0		
NOV - Amelia	NOV	7469717-01		Rack No. C152.	2 7/8" 6.50# 13CR8S JFE SEAMLESS TUBING, BTS-8 THREAD	GO164000	W.D. 70 E #1 ST	EA	NEW		28	889.35		0		
NOV - Amelia	NOV	7464248-04		Rack No. C255.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	EI 354 A #6 ST1 BP1	EA	NEW		1	47.3		0		
NOV - Amelia	NOV	7464248-03		Rack No. C255.	5 1/2" 20.00# HCP-110 V&M SEAMLESS PUP JOINTS, STL THREAD	FW164003	EI 354 A #6 ST1 BP1	EA	NEW		1	19.65		0		
NOV - Amelia	NOV	7460139-01		Rack No. 2-109.	11 7/8" 70.26# VM-125-HC VALLOUREC SEAMLESS CASING, PLAIN END THREAD		INVENTORY	EA	NEW		121	5396.2		0		
NOV - Amelia	NOV	7458724-02		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		1	35.65		0		
NOV - Amelia	NOV	7458724-01		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		3	134.25		0		
NOV - Amelia	NOV	7458724-02		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		2	76.4		0		
NOV - Amelia	NOV	7458724-03		Rack No. E033.	5 1/2" 20.00# P-110 V&M STAR SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		1	46.1		0		
NOV - Amelia	NOV	7458724-01		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		8	361.8		0		
NOV - Amelia	NOV	7458724-05		Rack No. E033.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		4	171.85		0		
NOV - Amelia	NOV	7458724-05		Rack No. E033.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		9	408.8		0		
NOV - Amelia	NOV	7458724-02		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		11	429.55		0		
NOV - Amelia	NOV	7458724-01		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		1	45.6		0		
NOV - Amelia	NOV	7458405-01		Rack No. 13-166.	10 3/4" 72.40# Q-125 U S STEEL SEAMLESS CASING, PLAIN END THREAD			EA	NEW		153	6048.1		0		
NOV - Amelia	NOV	7444262-03		Rack No. C023.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, DUTCHMAN/CUT-OFF PIN	FW154025	E.I. 316 A #11	EA	USED		1	27.4		0		
NOV - Amelia	NOV	7444262-01		Rack No. E079.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	E.I. 316 A #11	EA	NEW		1	46.95		0		
NOV - Amelia	NOV	7444262-04		Rack No. C024.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, THREAD	FW154025	E.I. 316 A #11	EA	USED		1	19.1		0		
NOV - Amelia	NOV	7439076-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		2	92.3		0		
NOV - Amelia	NOV	7439076-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		24	1121.1		0		
NOV - Amelia	NOV	7439076-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		22	1020.65		0		
NOV - Amelia	NOV	7437245-01		Rack No. D006.	7 5/8" 33.70# P-110 RY VALLOUREC SEAMLESS CASING, TSH 523 THREAD	FW154025	E.I. 316 #A-11 OCSG-5040	EA	UNKNOWN		1	34.1		0		
NOV - Amelia	NOV	7437245-02		Rack No. C051.	OTHER, THREAD	FW154025	E.I. 316 #A-11 OCSG-5040	EA	USED		1	0		0		
NOV - Amelia	NOV	7434675-01		Rack No. 13-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		1	45.25		0		
NOV - Amelia	NOV	7434675-01		Rack No. E028.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		79	3639.75		0		
NOV - Amelia	NOV	7430303-03		Rack No. E060.	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		9	417.05		0		
NOV - Amelia	NOV	7430303-03		Rack No. E060.	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		9	416.3		0		
NOV - Amelia	NOV	7430303-01		Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		16	657.25		0		
NOV - Amelia	NOV	7430303-01		Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		25	1104.95		0		
NOV - Amelia	NOV	7430303-02		Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS-TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		12	552.5		0		
NOV - Amelia	NOV	7430303-04		Rack No. E060.	7 5/8" 33.70# HCP-110 TPCC SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		8	353.25		0		
NOV - Amelia	NOV	7426924-08		Rack No. E017.	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	10		0		
NOV - Amelia	NOV	7426924-03		Rack No. WKRK02.	7 1/16" X 5 1/2" 40.40# 29.70# (70.10#) HP213CR115(I) SEAMLESS VIT, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		8	291.12		0		
NOV - Amelia	NOV	7426924-09		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC COUPLINGS, THREAD	203302	MC 948 #2	EA	NEW		2	0		0		
NOV - Amelia	NOV	7426924-11		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	USED		4	181.5		0		
NOV - Amelia	NOV	7426924-07		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		3	12		0		
NOV - Amelia	NOV	7426924-07		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		4	8		0		
NOV - Amelia	NOV	7426924-07		Rack No. SH02.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		14	56		0		
NOV - Amelia	NOV	7426924-10		Rack No. SH04.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	20		0		
NOV - Amelia	NOV	7426924-02		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		40	1806.3		0		
NOV - Amelia	NOV	7426924-09		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC COUPLINGS, THREAD	203302	MC 948 #2	EA	NEW		30	0		0		
NOV - Amelia	NOV	7426924-08		Rack No. E017.	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	4		0		
NOV - Amelia	NOV	7426924-04		Rack No. SH04.	5 1/2" 29.70# 13CR115 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	15		0		
NOV - Amelia	NOV	7426924-04		Rack No. SH04.	5 1/2" 29.70# 13CR115 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	20		0		
NOV - Amelia	NOV	7415765-01		Rack No. A049.	2 7/8" 7.90# 13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW155061	EI 136 JA-4 BP1	EA	NEW		10	315.05		0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7410843-04		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	43.55	0			
NOV - Amelia	NOV	7410843-02		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	NEW		1	43.6	0			
NOV - Amelia	NOV	7410843-05		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	USED		2	88.5	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		2	81.65	0			
NOV - Amelia	NOV	7410843-02		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	NEW		10	438.55	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		1	43.7	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		13	559.25	0			
NOV - Amelia	NOV	7410843-03		Rack No. H005.	OTHER, THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	0	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		2	84.65	0			
NOV - Amelia	NOV	7409904-01		Rack No. C134.	3 1/2" 12.95# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW152006	E.I. 136 JA #2	EA	NEW		44	1394.95	0			
NOV - Amelia	NOV	7397639-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	NEW		11	484.85	0			
NOV - Amelia	NOV	7395742-03		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	39	0			
NOV - Amelia	NOV	7395742-04		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	28	0			
NOV - Amelia	NOV	7391991-01		Rack No. C233.	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	FW151506	E.I. 136 JA #2	EA	NEW		6	252.55	0			
NOV - Amelia	NOV	7391991-03		Rack No. MOC1A.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	46.05	0			
NOV - Amelia	NOV	7391991-02		Rack No. EP18.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	49.6	0			
NOV - Amelia	NOV	7391991-01		Rack No. C233.	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	FW151506	E.I. 136 JA #2	EA	NEW		44	1923.75	0			
NOV - Amelia	NOV	7390965-01		Rack No. B020.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	143752	GUNFLINT 948-4	EA	UNKNOWN		2	90.45	0			
NOV - Amelia	NOV	7384927-03		Rack No. E060.	OTHER, THREAD	FW151006	E.I. 136 JA #2	EA	USED		1	0	0			
NOV - Amelia	NOV	7384927-01		Rack No. E079.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		1	45.65	0			
NOV - Amelia	NOV	7384927-01		Rack No. E079.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		1	44.75	0			
NOV - Amelia	NOV	7384927-01		Rack No. E060.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		6	262.75	0			
NOV - Amelia	NOV	7384927-02		Rack No. E077.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		1	22.15	0			
NOV - Amelia	NOV	7384927-01		Rack No. E060.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		2	87.25	0			
NOV - Amelia	NOV	7384484-01		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	143752	GUNFLINT MC 948 #4 OCSG-28030	EA	NEW		46	1984.82	0			
NOV - Amelia	NOV	7375553-01		Rack No. E045.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		2	87.3	0			
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		2	47.6	0			
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		1	20.25	0			
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		1	20.3	0			
NOV - Amelia	NOV	7375553-02		Rack No. EP18.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD	FW151006	E.I. 136 JA # 2	EA	USED		1	44.5	0			
NOV - Amelia	NOV	7375553-04		Rack No. EP17.	13 3/8" 68.00# NT80LHE TENARIS SEAMLESS CASING, CUT OFF PIN THREAD	FW151006	E.I. 136 JA # 2	EA	USED		1	18	0			
NOV - Amelia	NOV	7375553-02		Rack No. E017.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD	FW151006	E.I. 136 JA # 2	EA	USED		1	44.5	0			
NOV - Amelia	NOV	7373478-04		Rack No. EP18.	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, BUTTRESS THREAD	FW151006	E.I. 136 JA #2	EA	USED		1	24	0			
NOV - Amelia	NOV	7373478-03		Rack No. EP17.	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, DUTCHMAN THREAD	FW151006	E.I. 136 JA #2	EA	USED		2	75	0			
NOV - Amelia	NOV	7363520-01		Rack No. C037.	5 1/2" 17# P-110 TENARIS SEAMLESS CASING, TSH 511 THREAD	INVENTORY CODE: 8000.156		EA	NEW		97	4578.35	0			
NOV - Amelia	NOV	7361437-03		Rack No. I3-142.	7 5/8" 33.70# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY 8000.156		EA	NEW		5	231.35	0			
NOV - Amelia	NOV	7361437-02		Rack No. I3-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY 8000.156		EA	NEW		9	414.65	0			
NOV - Amelia	NOV	7361437-01		Rack No. I3-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY 8000.156		EA	NEW		109	5033.9544	0			
NOV - Amelia	NOV	7351051-02		Rack No. C140.	OTHER, THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	USED		2	0	0			
NOV - Amelia	NOV	7351051-01		Rack No. C161.	OTHER, THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	USED		1	0	0			
NOV - Amelia	NOV	7351051-01		Rack No. C161.	OTHER, THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	USED		1	0	0			
NOV - Amelia	NOV	7350949-01		Rack No. MIT02.	5 1/2" 29.70# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD	VESSEL		EA	NEW		12	430.747	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	47	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	42.6	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		10	451.5	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		4	170.905	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		2	90.85	0			
NOV - Amelia	NOV	7347176-04		Rack No. B020.	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	142980	MC 782 DANTZLER #12 SET	EA	USED		2	78.05	0			
NOV - Amelia	NOV	7341206-02		Rack No. E008.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E-7	EA	NEW		1	46.7	0			
NOV - Amelia	NOV	7340778-02		Rack No. I2TP-07.	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87 MAIN PASS 153 B	EA	NEW		1	21.25	0			
NOV - Amelia	NOV	7340778-04		Rack No. I2TP-07.	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87 MAIN PASS 153 B	EA	NEW		1	20.75	0			
NOV - Amelia	NOV	7340778-01		Rack No. H053.	7" 29.00# P-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		7	314.2	0			
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	3156	EA	NEW		294	12960.35	0			
NOV - Amelia	NOV	7339262-02		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		1	45.1	0			
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		56	2468.3045	0			
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		1	43.75	0			
NOV - Amelia	NOV	7339239-01		Rack No. EN04.	7" 41.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	FW151506	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		56	2620.9	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		5	222.2	0			
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		1	44.65	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		6	272	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7339201-05		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	44.8		0		
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	41.75		0		
NOV - Amelia	NOV	7339201-05		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	131.35		0		
NOV - Amelia	NOV	7339201-02		Rack No. EP19.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS PUP JOINTS, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	23		0		
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	182.7		0		
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	176.65		0		
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		2	92.45		0		
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	45.8		0		
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	176.75		0		
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		6	263.45		0		
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		11	497.2		0		
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		5	227.8		0		
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		28	1255.4		0		
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		6	275.45		0		
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	46		0		
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	45.3		0		
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	135.95		0		
NOV - Amelia	NOV	7339176-02		Rack No. EQ08.	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	137.25		0		
NOV - Amelia	NOV	7337780-01		Rack No. MIT02.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		VESSEL: "GLORIOUS HOPE"	EA	NEW		1	35.95		0		
NOV - Amelia	NOV	7337780-01		Rack No. MIT02.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		VESSEL: "GLORIOUS HOPE"	EA	NEW		2	71.7674		0		
NOV - Amelia	NOV	7336043-01		Rack No. H062.	9 5/8" 47.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW151001	MP 153 B-10 ST3	EA	NEW		13	564.1		0		
NOV - Amelia	NOV	7334105-01		Rack No. H051.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SR141007	GC 65 A-23	EA	NEW		20	946.2		0		
NOV - Amelia	NOV	7332033-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		14	654.74		0		
NOV - Amelia	NOV	7332033-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		1	46.78		0		
NOV - Amelia	NOV	7332033-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		4	184.15		0		
NOV - Amelia	NOV	7332033-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		1	45.82		0		
NOV - Amelia	NOV	7332033-03		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		4	181.48		0		
NOV - Amelia	NOV	7330358-03		Rack No. E045.	11 3/4" 65.00# Q-125 HC LONE STAR ERW CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		5	200.5		0		
NOV - Amelia	NOV	7330358-01		Rack No. BP-15.	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		5	203.4		0		
NOV - Amelia	NOV	7330358-01		Rack No. E045.	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		13	528.8472		0		
NOV - Amelia	NOV	7330358-02		Rack No. E045.	11 3/4" 65.00# Q-125 HC U S STEEL SEAMLESS CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		4	152.25		0		
NOV - Amelia	NOV	7326931-01		Rack No. B067.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889 H&P 206	EA	NEW		259	11294.5		0		
NOV - Amelia	NOV	7324824-01		Rack No. EQ08.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG-5889	EA	NEW		2	85.35		0		
NOV - Amelia	NOV	7324824-01		Rack No. EQ08.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG-5889	EA	NEW		1	43.35		0		
NOV - Amelia	NOV	7324824-01		Rack No. EQ-07.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG-5889	EA	NEW		6	246.25		0		
NOV - Amelia	NOV	7322732-01		Rack No. 2-208.	18 5/8" 99.50# J-55 TATA STEEL ERW CASING, BUTTRESS THREAD	SR141007	GC 65 A-23	EA	NEW		8	337.15		0		
NOV - Amelia	NOV	7322732-02		Rack No. 2-336.	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR141007	GC 65 A-23	EA	NEW		1	21		0		
NOV - Amelia	NOV	7322732-02		Rack No. 2-336.	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR141007	GC 65 A-23	EA	NEW		1	21.4		0		
NOV - Amelia	NOV	7321277-02		Rack No. E040.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		9	419		0		
NOV - Amelia	NOV	7321277-02		Rack No. E040.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		9	410.85		0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7321277-01		Rack No. H062.	9 5/8" 53.50# P-110 IC TAMSAM SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		65	3046.44	0			
NOV - Amelia	NOV	7316334-05		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	3	0			
NOV - Amelia	NOV	7316334-07		Rack No. WKRK07.	11 3/4" 65.00# Q-325 IC SEAMLESS PUP JOINTS, HYD 523 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	3	0			
NOV - Amelia	NOV	7316334-02		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	10	0			
NOV - Amelia	NOV	7316334-03		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 523 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	3	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		13	558.55	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	42.75	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	44.65	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	42.8	0			
NOV - Amelia	NOV	7315599-02		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	42	0			
NOV - Amelia	NOV	7312660-01		Rack No. B005.	4 1/2" 13.50# HCP-110 TMK SEAMLESS CASING, ULTRA SF THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		16	676.75	0			
NOV - Amelia	NOV	7312632-02		Rack No. EQ09.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141017	SS 274 C22 ST2	EA	NEW		1	46	0			
NOV - Amelia	NOV	7305798-02		Rack No. 2-442.	9 5/8" 53.50# HCP-110 TAMSAM SEAMLESS PUP JOINTS, TSH 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	22.95	0			
NOV - Amelia	NOV	7305798-06		Rack No. B061.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		7	314.8	0			
NOV - Amelia	NOV	7305798-05		Rack No. B061.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		24	1062.1	0			
NOV - Amelia	NOV	7305798-03		Rack No. B061.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		2	92.8	0			
NOV - Amelia	NOV	7305798-01		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		4	187.7	0			
NOV - Amelia	NOV	7305798-01		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		16	741.0824	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		37	1656.35	0			
NOV - Amelia	NOV	7305798-03		Rack No. EP22.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		7	329.9	0			
NOV - Amelia	NOV	7305798-04		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	44.35	0			
NOV - Amelia	NOV	7305798-01		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	47.25	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		8	365.55	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	46.3	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		4	183	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		9	411.05	0			
NOV - Amelia	NOV	7305798-01		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		2	93.45	0			
NOV - Amelia	NOV	7305798-04		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		3	133.55	0			
NOV - Amelia	NOV	7303373-02		Rack No. H062.	9 7/8" 61.80# Q125-IC TAMSAM SEAMLESS CASING, TSH 513 THREAD	SR141003	GC 64 A26	EA	UNKNOWN		1	44	0			
NOV - Amelia	NOV	7303373-01		Rack No. H062.	9 7/8" 61.80# Q125-IC TAMSAM SEAMLESS CASING, TSH 513 THREAD	SR141003	GC 64 A26	EA	UNKNOWN		16	704	0			
NOV - Amelia	NOV	7302417-01		Rack No. B005.	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA	NEW		9	386.55	0			
NOV - Amelia	NOV	7302417-01		Rack No. B005.	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA	NEW		28	1161.25	0			
NOV - Amelia	NOV	7302417-02		Rack No. B020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA	NEW		1	47.4	0			
NOV - Amelia	NOV	7299505-01		Rack No. EP12.	13 3/8" 72.00# P-110 IC TAMSAM SEAMLESS CASING, BUTTRESS THREAD	FW141017	SS 274 C22 ST2 OCSG-1039	EA	NEW		7	329.1543	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	21.5	0			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	46.35	0			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	43.1	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	43.25	0			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	81.75	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	42.8	0			
NOV - Amelia	NOV	7288937-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		3	130.1	0			
NOV - Amelia	NOV	7288937-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	40.1	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	21.6	0			
NOV - Amelia	NOV	7288869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		4	188.5	0			
NOV - Amelia	NOV	7288869-03		Rack No. H005.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	45.35	0			
NOV - Amelia	NOV	7288869-03		Rack No. H005.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	45.1	0			
NOV - Amelia	NOV	7288869-01		Rack No. H005.	7 5/8" 29.70# HCP-110 TAMSAM SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		14	636.35	0			
NOV - Amelia	NOV	7288869-04		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSAM SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	91.8	0			
NOV - Amelia	NOV	7288869-03		Rack No. H005.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	47.4	0			
NOV - Amelia	NOV	7288869-04		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSAM SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		27	1242.49	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	728869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		4	188.4	0			
NOV - Amelia	NOV	728869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		7	332.25	0			
NOV - Amelia	NOV	728869-01		Rack No. H005.	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		5	229.05	0			
NOV - Amelia	NOV	728869-02		Rack No. H005.	7 5/8" 29.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	44.55	0			
NOV - Amelia	NOV	7288816-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY CODE: 8000 156	EA	NEW		64	2987.24	0			
NOV - Amelia	NOV	7288816-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY CODE: 8000 156	EA	NEW		129	6023.01	0			
NOV - Amelia	NOV	7288570-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		25	1166.75	0			
NOV - Amelia	NOV	7287935-01		Rack No. B005.	7" 38.00# HCQ-125-1 TCA SEAMLESS CASING, STL THREAD	3500.2		EA	NEW		43	1881.7	0			
NOV - Amelia	NOV	7282304-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	GO141504	M.P. 311 #B-12 ST OCSG-2213	EA	NEW		25	1134.7	0			
NOV - Amelia	NOV	7282304-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	GO141504	M.P. 311 #B-12 ST OCSG-2213	EA	NEW		40	1848.4017	0			
NOV - Amelia	NOV	7280531-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	GO141004	MP 311 B12	EA	NEW		1	38.65	0			
NOV - Amelia	NOV	7280531-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	GO141004	MP 311 B12	EA	NEW		1	38.85	0			
NOV - Amelia	NOV	7280393-01		Rack No. E060.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		14	642.9	0			
NOV - Amelia	NOV	7280393-01		Rack No. E009.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		1	47.25	0			
NOV - Amelia	NOV	7277189-01		Rack No. B057.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SR141003	GC 64 A26	EA	NEW		21	954.85	0			
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	44.15	0			
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	89.1	0			
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		5	221.25	0			
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	83.7	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		6	280.02	0			
NOV - Amelia	NOV	7276946-05		Rack No. E079.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	45.3	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		11	513.3639	0			
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		4	166.85	0			
NOV - Amelia	NOV	7276946-04		Rack No. E077.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	45.45	0			
NOV - Amelia	NOV	7276946-05		Rack No. E077.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	91.45	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	46.67	0			
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		3	124.55	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	94.65	0			
NOV - Amelia	NOV	7272382-04		Rack No. E077.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		2	89.1	0			
NOV - Amelia	NOV	7272382-01		Rack No. H053.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		1	46.9	0			
NOV - Amelia	NOV	7272382-01		Rack No. H053.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		3	141	0			
NOV - Amelia	NOV	7272382-01		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		3	139.95	0			
NOV - Amelia	NOV	7272382-03		Rack No. E077.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		1	41.85	0			
NOV - Amelia	NOV	7272382-02		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		6	249.6	0			
NOV - Amelia	NOV	7261939-01		Rack No. E028.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	GO-14-1001-DH	MP 311 A-13 ST-2 MAIN PAS 311 A13 S/T	EA	NEW		3	138.7269	0			
NOV - Amelia	NOV	7244543-05		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	TBA		EA	NEW		1	45.4	0			
NOV - Amelia	NOV	3679539-02		Rack No. 2-336.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW141502	EI-187 #2	EA	NEW		1	23.15	0			
NOV - Amelia	NOV	3679539-02		Rack No. 2-336.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW141502	EI-187 #2	EA	NEW		1	23.15	0			
NOV - Amelia	NOV	3675138-01		Rack No. E028.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141004	S.S.193 A6 ST#5 OCSG-19917	EA	NEW		3	138.25	0			
NOV - Amelia	NOV	3675138-02		Rack No. E028.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141004	S.S.193 A6 ST#5 OCSG-19917	EA	NEW		21	991.6	0			
NOV - Amelia	NOV	3673667-02		Rack No. B021.	7" 32.00# HCP-110 TENARIS-ALGOMA SEAMLESS CASING, API 8RD LONG THREAD	FW141511	E. CAMERON 172 #2 OCSG 17858	EA	NEW		10	473.1	0			
NOV - Amelia	NOV	3673667-01		Rack No. B021.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141511	E. CAMERON 172 #2 OCSG 17858	EA	NEW		16	752.05	0			
NOV - Amelia	NOV	3669409-01		Rack No. B024.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	MP 153 B-3 OCSG-1967	EA	NEW		9	402.55	0			
NOV - Amelia	NOV	3669409-01		Rack No. EP16.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	MP 153 B-3 OCSG-1967	EA	NEW		1	46.5	0			
NOV - Amelia	NOV	3669409-01		Rack No. B024.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	MP 153 B-3 OCSG-1967	EA	NEW		4	179.3	0			
NOV - Amelia	NOV	3669375-01		Rack No. MIT02.	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(I) JFE SEAMLESS VIT, VAM DRS NA THREAD		DANTZLER WELLS	EA	USED		1	39.6	0			
NOV - Amelia	NOV	3652486-02		Rack No. B040.	5" 18.00# P-110 EC V&M SEAMLESS CASING, TSH 513 THREAD	SG-13-0001-CC	MP 302 B-19	EA	NEW		5	226.1	0			
NOV - Amelia	NOV	3651026-02		Rack No. E044.	13 3/8" 72.00# HCP-110 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW141002	EI 187 #2 OCSG 10736	EA	NEW		1	42.65	0			
NOV - Amelia	NOV	3651026-01		Rack No. E044.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141002	EI 187 #2 OCSG 10736	EA	NEW		1	38.1	0			
NOV - Amelia	NOV	3648959-05		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		2	96.7	0			
NOV - Amelia	NOV	3648959-06		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		1	51	0			
NOV - Amelia	NOV	3648959-05		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		6	292.35	0			
NOV - Amelia	NOV	3648959-07		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		1	48.6	0			
NOV - Amelia	NOV	3648959-12		Rack No. EP19.	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		1	23.1	0			
NOV - Amelia	NOV	3648910-02		Rack No. WKRK02.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD		GC 40 #1	EA	USED		1	39.75	0			
NOV - Amelia	NOV	3648910-02		Rack No. WKRK02.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD		GC 40 #1	EA	USED		1	39.8	0			
NOV - Amelia	NOV	3643733-01		Rack No. WKRK02.	OTHER, THREAD	142412	BIG BEND M.C. 698 #1	EA	USED		1	0	0			
NOV - Amelia	NOV	3643733-01		Rack No. WKRK02.	OTHER, THREAD	142412	BIG BEND M.C. 698 #1	EA	USED		10	0	0			
NOV - Amelia	NOV	3643733-03		Rack No. E017.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	142412	BIG BEND M.C. 698 #1	EA	NEW		8	316.45	0			
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		15	620.45	0			
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	40.3	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	3643149-02		Rack No. EP17.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	5.3	0			
NOV - Amelia	NOV	3643149-03		Rack No. EP22.	11 3/4" 65.00# HCP-110 JFE SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	42.9	0			
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		2	81.65	0			
NOV - Amelia	NOV	3643149-02		Rack No. EP17.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	10.3	0			
NOV - Amelia	NOV	3641841-01		Rack No. EP18.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SG-13-0001-DH	MP 302 B-19	EA	NEW		1	46	0			
NOV - Amelia	NOV	3641817-01		Rack No. EP16.	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	46.1	0			
NOV - Amelia	NOV	3641146-01		Rack No. EP16.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0045-DH	VR 262 A-6 ST-1	EA	NEW		1	46.95	0			
NOV - Amelia	NOV	3634794-01		Rack No. B061.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		9	407.65	0			
NOV - Amelia	NOV	3634794-03		Rack No. B501-B.	13 3/8" 68.00# J-55 HYUNDAI ERW PUP JOINTS, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		2	43.25	0			
NOV - Amelia	NOV	3634794-01		Rack No. B501.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		2	88.9	0			
NOV - Amelia	NOV	3634794-01		Rack No. B501.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	45.5	0			
NOV - Amelia	NOV	3632545-01		Rack No. B069-B.	20" 106.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	43.2	0			
NOV - Amelia	NOV	3632196-01		Rack No. B069-B.	20" 106.50# J-55 SALZGITTER ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3 OCSG-32263	EA	NEW		3	130.3	0			
NOV - Amelia	NOV	3631381-01		Rack No. E028.	7" 29.00# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-14-0002-DC	M.P. 153 #B-10 ST3 OCSG-1966	EA	NEW		24	994.8	0			
NOV - Amelia	NOV	3631381-03		Rack No. 2-442.	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	M.P. 153 #B-10 ST3 OCSG-1966	EA	NEW		1	23.07	0			
NOV - Amelia	NOV	3631311-01		Rack No. B057.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		18	822.3794	0			
NOV - Amelia	NOV	3631280-02		Rack No. B501.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		6	254.65	0			
NOV - Amelia	NOV	3631280-01		Rack No. B501.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		1	36.35	0			
NOV - Amelia	NOV	3631280-01		Rack No. B501.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		4	164.1	0			
NOV - Amelia	NOV	3631274-01		Rack No. B501.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	41.95	0			
NOV - Amelia	NOV	3631274-01		Rack No. B501.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		2	90.85	0			
NOV - Amelia	NOV	3631274-01		Rack No. B501.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	44.5	0			
NOV - Amelia	NOV	3631274-02		Rack No. B501.	16" 97.00# HCN-80 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	38.75	0			
NOV - Amelia	NOV	3627781-01		Rack No. E045.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031-DH	HI A595 D-6	EA	NEW		2	81.55	0			
NOV - Amelia	NOV	3627781-01		Rack No. B501.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031-DH	HI A595 D-6	EA	NEW		1	40.8	0			
NOV - Amelia	NOV	3627781-01		Rack No. BP-15.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031-DH	HI A595 D-6	EA	NEW		10	407.75	0			
NOV - Amelia	NOV	3627781-01		Rack No. B501.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031-DH	HI A595 D-6	EA	NEW		6	255.1	0			
NOV - Amelia	NOV	3620413-04		Rack No. E077.	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	MAIN PASS 153 #B- 10 ST#3 OCSG 1966	EA	NEW		1	23	0			
NOV - Amelia	NOV	3620015-01		Rack No. EP12.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SA-13-0031-DH	HI A595 D-6 MAIN PASS 153 B-10 ST#3 OCSG 1966	EA	NEW		22	908.5	0			
NOV - Amelia	NOV	3619168-03		Rack No. 2-442.	7" 29.00# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	ST#3 OCSG 1966	EA	NEW		1	21.8	0			
NOV - Amelia	NOV	3616810-01		Rack No. B040.	4 1/2" 18.97# Q-125 HCE VOEST ALP SEAMLESS CASING, SLJIII THREAD	SA-13-0024-DH	EI 136 JA-4	EA	NEW		8	324.3	0			
NOV - Amelia	NOV	3615844-01		Rack No. EP12.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	SA-13-0040-DH	WC 210 #1	EA	NEW		6	252.1	0			
NOV - Amelia	NOV	3615844-01		Rack No. E077.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	SA-13-0040-DH	WC 210 #1	EA	NEW		5	209.55	0			
NOV - Amelia	NOV	3614854-03		Rack No. H053.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		2	83.6	0			
NOV - Amelia	NOV	3614854-02		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		6	270.05	0			
NOV - Amelia	NOV	3614854-03		Rack No. H053.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		2	83.8	0			
NOV - Amelia	NOV	3614854-04		Rack No. H053.	7" 26.00# HCP-110 SUMITOMO SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		1	40	0			
NOV - Amelia	NOV	3614854-02		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		26	1165.7226	0			
NOV - Amelia	NOV	3614751-01		Rack No. B069-B.	20" 169.00# X-56 JFE ERW CASING, BUTTRESS THREAD	SA-13-0031-DH	HI 596 D-6 OCSG-2722	EA	NEW		10	444.85	0			
NOV - Amelia	NOV	3612120-02		Rack No. EP25.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	91.9	0			
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		3	137.3	0			
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		10	457.85	0			
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		17	777.3	0			
NOV - Amelia	NOV	3612106-01		Rack No. EQ09.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	93.95	0			
NOV - Amelia	NOV	3612106-01		Rack No. EQ08.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	47.5	0			
NOV - Amelia	NOV	3612106-01		Rack No. EQ08.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		6	281.85	0			
NOV - Amelia	NOV	3612047-01		Rack No. EP25.	9 7/8" 62.80# P-110 TAMSA SEAMLESS CASING, HYD 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	46.45	0			
NOV - Amelia	NOV	3612039-01		Rack No. EP17.	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	45.3333	0			
NOV - Amelia	NOV	3612039-01		Rack No. EP18.	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	90.67	0			
NOV - Amelia	NOV	3610913-01		Rack No. EP16.	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	PENDING	VERMILLION 262 A-6 ST1 OCSG 34257	EA	NEW		2	83	0			
NOV - Amelia	NOV	3610913-01		Rack No. EP16.	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	PENDING	VERMILLION 262 A-6 ST1 OCSG 34257	EA	NEW		3	119.75	0			
NOV - Amelia	NOV	3610856-02		Rack No. EP16.	13 3/8" 72.00# HCP-110 TAMSA SEAMLESS CASING, BUTTRESS THREAD	PENDING	VERMILLION 262 A6 ST1 OCSG 34257	EA	NEW		1	45.9	0			
NOV - Amelia	NOV	3610856-01		Rack No. EP16.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	PENDING	VERMILLION 262 A6 ST1 OCSG 34257	EA	NEW		3	125.3	0			
NOV - Amelia	NOV	3610856-01		Rack No. EP16.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	PENDING	VERMILLION 262 A6 ST1 OCSG 34257	EA	NEW		1	44.5	0			
NOV - Amelia	NOV	3610188-01		Rack No. EP22.	7" 42.70# Q-125-1 V&M SEAMLESS CASING, SLJIII THREAD	SA-12-0003-DC	MP 295 #1 OCSG: 32263	EA	NEW		1	38.9	0			
NOV - Amelia	NOV	3603237-01		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0043-DC	EI 125 #R-1 OCSG: 51 GIBBSTOWN SWD #1	EA	NEW		2	90.2	0			
NOV - Amelia	NOV	3601342-01		Rack No. C159.	4 1/2" 15.50# L-80 JFE SEAMLESS TUBING, BTS-6PR THREAD	SA-13-4203	HI A596 D-2 ST-1	EA	NEW		12	379.4	0			
NOV - Amelia	NOV	3594307-01		Rack No. EP22.	7" 32.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0002-CC	HI A596 D-2 ST-1	EA	NEW		9	362.1	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W% Net Value
NOV - Amelia	NOV	3594287-01		Rack No. EP18.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, SLX THREAD	SA-13-0002-CC	HI A596 D-2 ST-1	EA	NEW		1	44.7	0		
NOV - Amelia	NOV	3594279-02		Rack No. 2-442.	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	SA-13-3477-DH	EI 330 D-8 ST	EA	NEW		2	41.85	0		
NOV - Amelia	NOV	3594279-01		Rack No. B061.	13 3/8" 68.00# J-55 NEXTEEL ERW CASING, BUTTRESS THREAD	SA-13-3477-DH	EI 330 D-8 ST	EA	NEW		6	271.95	0		
NOV - Amelia	NOV	3580472-03		Rack No. 13-302.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0026-DH	SS 91 #H2	EA	NEW		1	45.5	0		
NOV - Amelia	NOV	3580472-02		Rack No. 13-303.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0026-DH	SS 91 #H2	EA	NEW		1	45	0		
NOV - Amelia	NOV	3580447-03		Rack No. C002.	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0038-DH	EI 330 D-1 ST1 OCSG: 2115	EA	NEW		1	43	0		
NOV - Amelia	NOV	3580447-04		Rack No. C002.	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0038-DH	EI 330 D-1 ST1 OCSG: 2115	EA	NEW		1	42.12	0		
NOV - Amelia	NOV	3580432-02		Rack No. B024.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	INVENTORY		EA	NEW		2	90.38	0		
NOV - Amelia	NOV	3580262-01		Rack No. C42.	7" 40.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 JA-4	EA	NEW		1	47.35	0		
NOV - Amelia	NOV	3578347-03		Rack No. 12TP-07.	13 3/8" 68.00# HCQ-125 TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-13-0011-DH	GI 32 #U-12 ST-1	EA	NEW		1	23.85	0		
NOV - Amelia	NOV	3576854-01		Rack No. EM05.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 #JA-4	EA	NEW		16	733.15	0		
NOV - Amelia	NOV	3575043-02		Rack No. 2-442.	7" 26.00# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD		APACHE INVENTORY #35005	EA	NEW		1	23	0		
NOV - Amelia	NOV	3574231-01		Rack No. EM05.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		6	272.4	0		
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	46.2	0		
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	45.4	0		
NOV - Amelia	NOV	3574231-02		Rack No. EP18.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	43.85	0		
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	38.8	0		
NOV - Amelia	NOV	3570000-01		Rack No. E009.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-12-003-DH	MP 295 #1	EA	NEW		1	46.15	0		
NOV - Amelia	NOV	3563792-01		Rack No. E045.	11 3/4" 69.48# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		13	549.5	0		
NOV - Amelia	NOV	3560733-01		Rack No. B028.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY		EA	NEW		36	1574.4927	0		
NOV - Amelia	NOV	3560733-01		Rack No. B028.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY		EA	NEW		19	832.63	0		
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		4	178.85	0		
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		1	45.3	0		
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		2	87.4	0		
NOV - Amelia	NOV	3552709-01		Rack No. BP-15.	11 3/4" 69.48# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	0002-DH / POW 45000		EA	NEW		12	505.9	0		
NOV - Amelia	NOV	3549135-01		Rack No. B070.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0028-DC	SMI 48 E-4 ST-1	EA	NEW		15	692.3	0		
NOV - Amelia	NOV	3548409-01		Rack No. E040.	9 5/8" 53.50# HCQ-125 V&M STAR SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HIGH ISL A-596 D-2 S/T	EA	NEW		21	902.2	0		
NOV - Amelia	NOV	3546740-01		Rack No. EP25.	13 3/8" 68.00# NT-80 SEAMLESS CASING, GB BUTTRESS THREAD	SA-12-3357	HI 596 D-2	EA	NEW		1	42.5	0		
NOV - Amelia	NOV	3539819-01		Rack No. EP12.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-13-0017-DH	EI 330 D-5 ST-1	EA	NEW		3	132.24	0		
NOV - Amelia	NOV	3539819-01		Rack No. EP12.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-13-0017-DH	EI 330 D-5 ST-1	EA	NEW		1	43	0		
NOV - Amelia	NOV	3536855-03		Rack No. B050.	5" 18.00# HCP-110 TMK SEAMLESS CASING, STL THREAD	SA-13-0033-CC	EI 125 A-3	EA	NEW		1	41.45	0		
NOV - Amelia	NOV	3536855-01		Rack No. B050.	5" 18.00# HCP-110 BENTLER SEAMLESS CASING, STL THREAD	SA-13-0033-CC	EI 125 A-3	EA	NEW		4	167.4	0		
NOV - Amelia	NOV	3532107-01		Rack No. EP16.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		1	43.5	0		
NOV - Amelia	NOV	3532107-01		Rack No. EP17.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		1	43.32	0		
NOV - Amelia	NOV	3532107-01		Rack No. EP16.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		4	173.28	0		
NOV - Amelia	NOV	3532107-02		Rack No. EP17.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		3	123.6	0		
NOV - Amelia	NOV	3524708-01		Rack No. EM05.	9 5/8" 52.90# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EUGENE ISL 136 JA-4	EA	NEW		20	881.9565	0		
NOV - Amelia	NOV	3523871-08		Rack No. D012.	OTHER, THREAD	5959	WC 130 #2	EA	UNKNOWN		1	0			
NOV - Amelia	NOV	3523871-09		Rack No. D012.	OTHER, THREAD	5959	WC 130 #2	EA	UNKNOWN		1	0			
NOV - Amelia	NOV	3522528-03		Rack No. 2-442.	7 5/8" 29.70# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-13-0008-DC	WD 90 #F-8	EA	NEW		1	22.36	0		
NOV - Amelia	NOV	3522355-03		Rack No. EN08.	5" 18.00# HCP-110 TMK SEAMLESS PUP JOINTS, STL THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-2 S/T	EA	NEW		1	21	0		
NOV - Amelia	NOV	3522335-02		Rack No. B050.	5" 18.00# P-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		3	141.3	0		
NOV - Amelia	NOV	3522335-01		Rack No. B050.	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		3	130.5	0		
NOV - Amelia	NOV	3522335-01		Rack No. B063.	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		12	522	0		
NOV - Amelia	NOV	3522335-03		Rack No. B050.	5" 18.00# P-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		1	45.5	0		
NOV - Amelia	NOV	3521926-01		Rack No. 13-WK01.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 #JA-4	EA	NEW		1	48.34	0		
NOV - Amelia	NOV	3520312-02		Rack No. 13-303.	10 3/4" 45.50# J-55 CORINTH ERW CASING, BUTTRESS THREAD	SA-13-0006-DH	E.I. 126 #A-6	EA	NEW		1	42.1	0		
NOV - Amelia	NOV	3519531-02		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HIGH ISL A-596 D-6 S/T	EA	NEW		1	43	0		
NOV - Amelia	NOV	3519531-03		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HIGH ISL A-596 D-6 S/T	EA	NEW		1	42.5	0		
NOV - Amelia	NOV	3519531-05		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HIGH ISL A-596 D-6 S/T	EA	NEW		3	122.85	0		
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		1	46.2	0		
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		1	45.65	0		
NOV - Amelia	NOV	3519428-03		Rack No. EQ10.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		1	47.15	0		
NOV - Amelia	NOV	3519428-03		Rack No. EQ10.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		2	91.7333	0		
NOV - Amelia	NOV	3519428-04		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		4	179	0		
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		3	133.2	0		
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		35	1577.7083	0		
NOV - Amelia	NOV	3519428-02		Rack No. EQ10.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		2	87.95	0		
NOV - Amelia	NOV	3508865-01		Rack No. EP12.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	SA-13-0024-DH	EI 136 JA-4 EI 330 D-3 S/T 2	EA	NEW		3	131.15	0		
NOV - Amelia	NOV	3506358-03		Rack No. 2-442.	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	SA-13-0020-DH	OCSG: 2115 W. DELTA 90 #F-8	EA	NEW		1	21.645	0		
NOV - Amelia	NOV	3501929-04		Rack No. 2-442.	7 5/8" 29.70# HCP-110 SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-13-0008-DH	OCSG 1089	EA	NEW		1	22.3	0		
NOV - Amelia	NOV	3498770-01		Rack No. B063.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, SLUII THREAD	SA-13-0004-DH	VR 78 A-3 ST-2	EA	NEW		6	281.4	0		
NOV - Amelia	NOV	3493053-03		Rack No. 2-336.	13 3/8" 68.00# J-55 NEXTEEL ERW PUP JOINTS, BUTTRESS THREAD	SG-12-0054-DH	GI 32 GG #2 ST 1	EA	NEW		1	21.7	0		
NOV - Amelia	NOV	3464088-01		Rack No. EQ19.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	PENDING	EUGENE ISL 136 JA-4	EA	NEW		4	176.79	0		
NOV - Amelia	NOV	3450383-01		Rack No. B021.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0036-DH	G.I. 54 #A-1 ST1 BP1 E.I. 120 #19 ST 2	EA	NEW		16	726.9	0		
NOV - Amelia	NOV	3442458-01		Rack No. H053.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0029-DC	OCSG-00050	EA	NEW		18	797.6	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	3442458-01		Rack No. H053.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0029-DC	E.I. 120 #19 ST 2 OCSG:00050	EA	NEW		2	83.5		0		
NOV - Amelia	NOV	3426020-01		Rack No. E031.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0046-DC	SHIP SHOAL 193 A7 ST2	EA	NEW		26	1156.1333		0		
NOV - Amelia	NOV	3426020-01		Rack No. E031.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0046-DC	SHIP SHOAL 193 A7 ST2	EA	NEW		56	2490		0		
NOV - Amelia	NOV	3384042-01		Rack No. EP17.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	E.I. 118 B#1 ST1 OCSG:15242	EA	NEW		1	38.45		0		
NOV - Amelia	NOV	3384042-01		Rack No. EP17.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	E.I. 118 B#1 ST1 OCSG:15242	EA	NEW		1	45.45		0		
NOV - Amelia	NOV	3368529-01		Rack No. EQ09.	10 3/4" 60.70# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		1	41.85		0		
NOV - Amelia	NOV	3368529-01		Rack No. EQ09.	10 3/4" 60.70# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		4	168.6		0		
NOV - Amelia	NOV	3364720-02		Rack No. B028.	4 1/2" 15.00# HCP-110 VOSTEF ALP SEAMLESS TUBING, ULTRA SF THREAD	SA-11-0042-DC	S.S. 189 A#10 OCSG:04232	EA	NEW		17	710		0		
NOV - Amelia	NOV	3364720-08		Rack No. C242.	7" 38.00# HCQ-125 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	S.S. 189 A#10 OCSG:04232	EA	NEW		4	161.95		0		
NOV - Amelia	NOV	3364720-01		Rack No. C242.	7" 38.00# P-110 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	OCSG:04232	EA	NEW		8	360.9		0		
NOV - Amelia	NOV	3362473-03		Rack No. EQ09.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	SA-12-0002-DH	M.P. 8 #1 SLF 20549 GI 116 #4-7 OCSG:	EA	NEW		1	46.65		0		
NOV - Amelia	NOV	3346038-01		Rack No. B024.	5 1/2" 26.00# Q-125 V&M STAR SEAMLESS CASING, SLUII THREAD	SA-11-0001-DC	13944	EA	NEW		18	820.9		0		
NOV - Amelia	NOV	3345139-01		Rack No. B501.	13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		1	42.5		0		
NOV - Amelia	NOV	3345139-01		Rack No. B501.	13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		1	43.15		0		
NOV - Amelia	NOV	3338902-01		Rack No. B040.	7" 32.00# Q-125 TCA SEAMLESS CASING, TC-II THREAD	SA-11-0067-DC	M.P. 59 I-2	EA	NEW		6	259.25		0		
NOV - Amelia	NOV	3325749-01		Rack No. MOC1.	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	S.S. 189 A-10 OCSG: 04232	EA	NEW		1	42.95		0		
NOV - Amelia	NOV	3325749-01		Rack No. E060.	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	S.S. 189 A-10 OCSG: 04232	EA	NEW		20	853.305		0		
NOV - Amelia	NOV	3325081-01		Rack No. EQ09.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-11-0044-DH	W.C. 110 #10 ST	EA	NEW		2	92.45		0		
NOV - Amelia	NOV	3322300-01		Rack No. E060.	11 7/8" 71.80# HCQ-125 TENARIS SEAMLESS CASING, SLX THREAD	SA-11-0067-DH	W.C. 110 #10 ST1 106	EA	NEW		1	40.45		0		
NOV - Amelia	NOV	3316773-01		Rack No. EQ08.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-11-0044-DH	MP 59 I-2	EA	NEW		4	178.5		0		
NOV - Amelia	NOV	3314254-01		Rack No. B0618.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	SA-11-0067-DH	OCSG:8467 #2	EA	NEW		8	379.1		0		
NOV - Amelia	NOV	3258554-01		Rack No. EP12.	20" 94.00# J-55 V&M ERW CASING, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	21.4		0		
NOV - Amelia	NOV	3258554-02		Rack No. 2-336.	20" 94.00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	20.85		0		
NOV - Amelia	NOV	3258554-02		Rack No. 2-336.	20" 94.00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	20.85		0		
NOV - Amelia	NOV	3240441-02		Rack No. EQ08A.	20" 94.00# J-55 TIPO ERW PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	MAIN PASS 315 #1 W.D. 128 #D-12	EA	NEW		2	39.85		0		
NOV - Amelia	NOV	3236135-02		Rack No. EQ19.	20" 133.00# X-56 HUSTELL ERW CASING, GB BUTTRESS THREAD	SA-11-0009-DH	OCSG: 10893	EA	NEW		2	87.5		0		
NOV - Amelia	NOV	3236135-01		Rack No. EQ19.	20" 133.00# X-56 HUSTELL ERW CASING, BUTTRESS THREAD	SA-11-0009-DH	W.D. 128 #D-12 OCSG: 10893	EA	NEW		11	478.85		0		
NOV - Amelia	NOV	3212533-01		Rack No. H053.	7" 29.00# P-110 EC SEAMLESS CASING, HYD 523 THREAD	GO-10-0014-DH	SP 88 D-8 ST1 BP1 OCSG:10894	EA	NEW		32	1379.95		0		
NOV - Sheldon North	NOV	7754361-06		Rack No. 20-0508.	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLUII11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		7	280.92		0		
NOV - Sheldon North	NOV	7754361-03		Rack No. 20-0627.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLUII11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		23	960.21		0		
NOV - Sheldon North	NOV	7754361-04		Rack No. 02-0511.	13 5/8" 88.20# Q-125 HC V&M TCA SEAMLESS CASING, SLUII11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		18	743.48		0		
NOV - Sheldon North	NOV	7754361-05		Rack No. 20-0530.	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SLUII11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		21	819.19		0		
NOV - Sheldon North	NOV	7754361-02		Rack No. 20-0508.	13 5/8" 88.20# Q-125-HP U S STEEL SEAMLESS CASING, SLUII11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		7	306.76		0		
NOV - Sheldon North	NOV	7754361-01		Rack No. 20-0414.	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		48	2085.33		0		
NOV - Sheldon North	NOV	7722987-01		Rack No. 06-0704.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	AFF 191001	GREEN CANYON 40 #2	EA	NEW		31	1277.4807		0		
NOV - Sheldon North	NOV	7722987-01		Rack No. 06-0701.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	AFF 191001	GREEN CANYON 40 #2	EA	NEW		117	4823.6721		0		
NOV - Sheldon North	NOV	7708192-06		Rack No. 20-0724.	13 5/8" 88.20# Q125 HP USS SEAMLESS CASING, SLUII11 THREAD		BILL KO SUPPLY PO 10718	EA	NEW		10	440		0		
NOV - Sheldon North	NOV	7708192-07		Rack No. 20-0726.	13 5/8" 88.20# Q-125 HC USS SEAMLESS CASING, SLUII11 THREAD		BILL KO SUPPLY PO 10718	EA	NEW		9	396		0		
NOV - Sheldon North	NOV	7708192-05		Rack No. 20-0726.	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLUII11 THREAD		BILL KO SUPPLY PO 10718	EA	NEW		3	132		0		
NOV - Sheldon North	NOV	7708192-04		Rack No. 20-0723.	13 5/8" 88.20# Q-125 HC VALLOUREC & MANNESMANN SEAMLESS CASING, SLUII11 THREAD		BILL KO SUPPLY PO 10718	EA	NEW		2	88		0		
NOV - Sheldon North	NOV	7708192-03		Rack No. 20-0719.	13 5/8" 88.20# Q-125 HC TCA SEAMLESS CASING, SLUII11 THREAD		BILL KO SUPPLY PO 10718	EA	NEW		33	1452		0		
NOV - Sheldon North	NOV	7708192-02		Rack No. 20-0730.	13 5/8" 88.20# SM-1255 NSSMC SEAMLESS CASING, SLUII11 THREAD		BILL KO SUPPLY PO 10718	EA	NEW		37	1467.1474		0		
NOV - Sheldon North	NOV	7686925-01		Rack No. 20-0346.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	34536	14" Green Canyon 40 #2 ST	EA	NEW		5	206.4833		0		
NOV - Sheldon North	NOV	7678145-01		Rack No. 20-0553.	18" 117.00# Q125 HP USS SEAMLESS CASING, HDL THREAD	FW181011	GREEN CANYON 200 #TA-9	EA	NEW		27	1071.4384		0		
OES - Houma	Offshore Energy Services	FE145-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4		0		
OES - Houma	Offshore Energy Services	FE145-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4		0		
OES - Houma	Offshore Energy Services	FE146-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2		0		
OES - Houma	Offshore Energy Services	FE146-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2		0		
OES - Houma	Offshore Energy Services	FE144-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4		0		
OES - Houma	Offshore Energy Services	FE144-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4		0		
OES - Houma	Offshore Energy Services	FE147-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2		0		
OES - Houma	Offshore Energy Services	FE147-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2		0		
OES - Houma	Offshore Energy Services	FE123-1		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20		0		
OES - Houma	Offshore Energy Services	FE123-2		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20		0		
OES - Houma	Offshore Energy Services	FE123-3		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20		0		
OES - Houma	Offshore Energy Services	FE123-4		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20		0		
OES - Houma	Offshore Energy Services	FE123-5		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20		0		
OES - Houma	Offshore Energy Services	FE123-6		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20		0		
OES - Houma	Offshore Energy Services	FE125-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10		0		
OES - Houma	Offshore Energy Services	FE125-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10		0		
OES - Houma	Offshore Energy Services	FE126-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8		0		
OES - Houma	Offshore Energy Services	FE126-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8		0		
OES - Houma	Offshore Energy Services	FE127-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6		0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
OES - Houma	Offshore Energy Services	FE127-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE122-1		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-2		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-3		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-4		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-5		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-6		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-7		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-8		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-9		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-10		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-11		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-12		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-13		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-14		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE128-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE128-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE5241-1		Rack No. HW-R10-L2-A07	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5241-2		Rack No. HW-R10-L2-A07	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE170-1		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-2		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-3		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-4		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-5		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-6		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-7		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE171-1		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP PIN/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE142-1		Rack No. HW-R10-L6-A07	PUP JOINT (5.5" 23# 13CR95 JFE LION PIN/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE155-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 23# 13CR95 JFE LION) (3RD CRATE)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE148-1		Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26# VAM TOP HC PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE148-2		Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26# VAM TOP HC PIN 4FT)		KATMAI #1 & 2	EA	NEW		0	0	0			
OES - Houma	Offshore Energy Services	FE149-1		Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 VAM TOP HC BOX X 5.5" 26# JFE LION SD49 PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE150-1		Rack No. HW-R10-L2-A10	CROSSOVER (5.5" 26# 13-S-2-110 JFE LION BOX X 5" 23.20# VAM TOP HC PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE151-1		Rack No. HW-R10-L2-A10	CROSSOVER ASSY (5.5" 26# 13CRS110 VAM TOP HC BOX X 4.5" 18.90# JFE LION SD35 PIN 2FT XO X 4.5" 18.90# 13CRS110 JFE LION CPLG X 4.5" 18.90# HYPER 13CR110 JFE LION SD35 PIN/PIN 4FT PUP)		KATMAI #1 & 2	EA	NEW		1	7	0			
OES - Houma	Offshore Energy Services	FE158-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 26# HP2 13CR110 JFE LION SD49)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE114-1		Rack No. HW-R10-L5-A01	CROSSOVER ASSEMBLY (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 8FT PUP X 5.5" 29.70# 13-S-2-110 VAM TOP BOX X 5.5" 26# VAM TOP HC PIN 2FT XOVER X 5.5" 26# 13CRS110 VAM TOP HC CPLG/PIN 6FT X 5.5" 26# 13CRS110 VAM TOP HC CPLG/PIN 4FT)		GUNFLINT	EA	NEW		1	22	0			
OES - Houma	Offshore Energy Services	FE168-1		Rack No. HW-R10-L5-A10	DECOMPLETION CROSSOVER ASSY (5.5" 29.70# HP2 13CR115 JFE LION CPLG/PIN 10FT PUP X 5.5" 29.70# HP2 13CR110 JFE LION BOX X 5.5" 29.70# VAM TOP HC PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE169-1		Rack No. HW-R10-L5-A10	COUPLING (5.5" 29.70# HP2 13CR110 JFE LION)		KATMAI #1 & 2	EA	NEW		1	16	0			
OES - Houma	Offshore Energy Services	FE157-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# HP2 13CR110 JFE LION)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE157-2		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# HP2 13CR110 JFE LION)		KATMAI #1 & 2	EA	NEW		0	0	0			
OES - Houma	Offshore Energy Services	FE134-1		Rack No. HW-R10-L6-A03	PUP JOINT (5.5" 26# 13CRS110 JFE LION CPLG/PIN 15FT)		KATMAI #1 & 2	EA	NEW		1	15	0			
OES - Houma	Offshore Energy Services	FE135-1		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 26# 13CRS110 JFE LION PIN/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE135-2		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 26# 13CRS110 JFE LION PIN/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE143-1		Rack No. HW-R10-L6-A07	PUP JOINT (5.5" 26# 13CRS110 JFE LION CPLG/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE161-1		Rack No. ASSEMBLY SHOP	PUP JOINT (5.5" 26# 13CRS110 JFE LION PIN/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE136-1		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE136-2		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE179-1		Rack No. HW-R10-L1-A01	SPECIAL OD PUP JOINT (5.5" 29.70# HP2 13CR110 VAM TOP HC CPLG/CPLG 7FT)		KATMAI #1 & 2	EA	NEW		1	7	0			
OES - Houma	Offshore Energy Services	FE152-1		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 180)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE152-2		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 135)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE152-3		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 90)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE152-4		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 225)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-1		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-2		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-3		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-4		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-5		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-6		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-3		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-4		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE161-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE161-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE162-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE163-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE163-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE164-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE164-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE165-1		Rack No. HW-R10-L2-A13	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE165-2		Rack No. HW-R10-L2-A13	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE180-1		Rack No. HW-R10-L1-A01	PUP JOINT (5.5" 29.70# HP2 13CR115 JFE LION CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
OES - Houma	Offshore Energy Services	FE154-1		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE154-2		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE154-3		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE154-4		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE154-5		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE156-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE156-2		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE140-1		Rack No. HW-R10-L6-A07	HALLIBURTON PUP JOINT (5" 23.20# 13CRS110 VAM TOP HC PIN/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE5031-12		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-14		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-16		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-23		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-21		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-4		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-3		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-25		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-19		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-15		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-2		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-9		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-22		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5031-8		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5235-1		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5235-2		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP2-T VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5235-6		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5235-5		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5235-3		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5235-4		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE159-1		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-2		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-3		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-4		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-5		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-6		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-7		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-8		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-9		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-10		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-11		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-12		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-13		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-14		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-15		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-16		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-17		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-18		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-19		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-20		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE159-21		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE112-2		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-3		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-4		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-5		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-6		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-7		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-8		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-9		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-10		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-11		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-12		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-13		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-14		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-15		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-16		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-17		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-18		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-19		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-20		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-21		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-22		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-23		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-24		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-25		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-26		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-27		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-28		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-29		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-30		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-31		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-32		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-33		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE112-34		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		GUNFL									

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
OES - Houma	Offshore Energy Services	FE113-7		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-8		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-9		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-10		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-11		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-12		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-13		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-14		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FES036-1		Rack No. HW-R10-L2-A01	CROSSOVER (3 1/2" 9.20# SUP13CR110KSI VARST-1 BOX X 3 1/2" 9.20# TSH-511 PIN 2 FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FES036-2		Rack No. HW-R10-L2-A01	CROSSOVER (3 1/2" 9.20# 13CRS110Y VARST-1 BOX X 3 1/2" 9.20# TSH-511 BOX 2FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FES233-2		Rack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FES233-1		Rack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FES037-1		Rack No. HW-R10-L2-A01	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FES037-2		Rack No. HW-R10-L2-A01	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE110-1		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE110-2		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE110-3		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE110-4		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE105-1		Rack No. HW-R10-L4-A01	FLOW COUPLING ASSEMBLY (5 1/2" 26# VM13CRS110 VAM TOP HC BOX/PIN 8FT FLOW CPLG X 5 1/2" 26# VM13CRS110 VAM TOP HC CPLG/CPLG 6FT PUP JT X 5 1/2" 26# VM13CRS110 VAM TOP PIN/PIN 4FT PUP JT) C.I.M ASSEMBLY (5 1/2" 26# VM13CRS110 VAM TOP HC CPLG/CPLG 14FT PUP JT X BOT CHEMICAL INJECTION MANDEREL 5 1/2" 26# 13CR110 VAM TOP PIN/PIN (PN: H3082500S8RNB) (S/N: 13743775) X 5 1/2" 26# VM13CRS110 VAM TOP HC CPLG/CPLG 14FT PUP JT X 5 1/2" 26# VM13CRS110 VAM TOP HC PIN/PIN 6FT PUP JT)		GUNFLINT	EA	NEW		1	18	0			
OES - Houma	Offshore Energy Services	FE107-1		Rack No. HW-R10-L5-A01	C.I.M ASSEMBLY (5 1/2" 26# 13-5-2-110 VAM TOP HC BOX/PIN 8FT FLOW CPLG X BOT CHEMICAL INJECTION MANDEREL 5 1/2" 26# 13CR110 VAM TOP HC CPLG/CPLG (SN: 13743776) H3082500S8RNB) X 5 1/2" 26# VM13CRS110 VAM TOP HC PIN/CPLG 10FT PUP JT)		GUNFLINT	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE103-1		Rack No. HW-R10-L4-A01	HALBURTON RPT LANDING NIPPLE 3.437 ASSEMBLY (4 1/2" 17# VM13CRS110 VAM TOP CPLG/PIN 8FT PUP JT X 4 1/2" 17# VM13CRS110 VAM TOP BOX/PIN 10FT FLOW CPLG X HES NIPPLE 4 1/2" 17# 13CRS110 VAM TOP BOX/PIN (SN: 408150-1) X 4 1/2" 17# VM13CRS110 VAM TOP BOX/PIN 10FT FLOW CPLG)		GUNFLINT	EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services	FE102-1		Rack No. HW-R10-L4-A01	BAKER PREMIER PACKER (4 1/2" 17.00# 13CRM110 CPLG/PIN VAM TOP 10FT) (U084890-02)		STOCK	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE115-1		Rack No. HW-R10-L1-A14	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE173-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE173-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE173-3		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE173-4		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE173-5		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE173-6		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE174-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE174-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE175-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 2FT)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FE175-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 2FT)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FE176-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT)		EA	NEW			1	8	0			
OES - Houma	Offshore Energy Services	FE176-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT)		EA	NEW			1	8	0			
OES - Houma	Offshore Energy Services	FE177-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)		EA	NEW			1	10	0			
OES - Houma	Offshore Energy Services	FE177-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)		EA	NEW			1	10	0			
OES - Houma	Offshore Energy Services	FE178-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 15FT)		EA	NEW			1	15	0			
OES - Houma	Offshore Energy Services	FE178-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 15FT)		EA	NEW			1	15	0			
OES - Houma	Offshore Energy Services	FES019-1		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		EA	NEW			1	20	0			
OES - Houma	Offshore Energy Services	FES019-2		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		EA	NEW			1	20	0			
OES - Houma	Offshore Energy Services	FES019-3		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		EA	NEW			1	20	0			
OES - Houma	Offshore Energy Services	FES019-4		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		EA	NEW			1	20	0			
OES - Houma	Offshore Energy Services	FES030-1		Rack No. HW-FLOOR 2	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		EA	NEW			1	12	0			
OES - Houma	Offshore Energy Services	FES030-2		Rack No. HW-FLOOR 2	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		EA	NEW			1	12	0			
OES - Houma	Offshore Energy Services	FES030-3		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		EA	NEW			1	12	0			
OES - Houma	Offshore Energy Services	FES030-4		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		EA	NEW			1	12	0			
OES - Houma	Offshore Energy Services	FES030-5		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 CPLG/PIN 12FT) (C-LEVEL)		EA	NEW			1	12	0			
OES - Houma	Offshore Energy Services	FES030-6		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 CPLG/PIN 12FT) (C-LEVEL)		EA	NEW			1	12	0			
OES - Houma	Offshore Energy Services	FES035-1		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-2		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-3		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-4		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-5		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-6		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-7		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-8		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES035-9		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW			1	2	0			
OES - Houma	Offshore Energy Services	FES040-1		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-2		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-3		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-4		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-5		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-6		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-7		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-8		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES040-9		Rack No. HW-R10-L2-A04	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES238-1		Rack No. HW-R10-L2-A04	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES238-2		Rack No. HW-R10-L2-A04	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW			1	6	0			
OES - Houma	Offshore Energy Services	FES239-1		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 CPLG/PIN 4FT) (C-LEVEL)		EA	NEW			1	4	0			
OES - Houma	Offshore Energy Services	FES239-2		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		EA	NEW			1	4	0			
OES - Houma	Offshore Energy Services	FES239-3		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		EA	NEW			1	4	0			
OES - Houma	Offshore Energy Services	FES239-4		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		EA	NEW			1	4	0			
OES - Houma	Offshore Energy Services	FES266-1		Rack No. RACK #6	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		EA	NEW			1	30	0			
OES - Houma	Offshore Energy Services	FES266-2		Rack No. RACK #6	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		EA	NEW			1	30	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
OES - Houma	Offshore Energy Services	FE5038-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5039-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE5039-2		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE5039-3		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE5042-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)			EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE5043-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)			EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE5045-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE5047-1		Rack No. HW-R10-L5-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)			EA	NEW		1	14	0			
OES - Houma	Offshore Energy Services	FE5048-1		Rack No. HW-R10-L3-A01	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0			
OES - Houma	Offshore Energy Services	FE109-1		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE109-2		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE109-3		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE109-4		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE109-5		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE109-6		Rack No. HW-R9-L5-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE109-7		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE108-1		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)			EA	NEW		1	14	0			
OES - Houma	Offshore Energy Services	FE108-2		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)			EA	NEW		1	14	0			
OES - Houma	Offshore Energy Services	FE108-3		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)			EA	NEW		1	14	0			
OES - Houma	Offshore Energy Services	FE108-4		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)			EA	NEW		1	14	0			
OES - Houma	Offshore Energy Services	FE108-5		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)			EA	NEW		1	14	0			
OES - Houma	Offshore Energy Services	FE117-1		Rack No. HW-R9-L1-A06	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 2FT)			EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE118-1		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-2		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-3		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-4		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-5		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-6		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-7		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-8		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-9		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-10		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE118-12		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 17.00# VM13CRS110 VAM TOP 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE124-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 15FT)			EA	NEW		1	15	0			
OES - Houma	Offshore Energy Services	FE129-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 10FT)			EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE129-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 10FT)			EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE130-1		Rack No. HW-R10-L2-A15	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)			EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE130-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)			EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE131-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 10FT)			EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE131-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 10FT)			EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE132-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE132-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE133-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE137-1		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 2FT)			EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE137-2		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 2FT)			EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE138-1		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE138-2		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE139-1		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE139-2		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE139-4		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE141-1		Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE141-2		Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE166-1		Rack No. HW-R9-L5-A12	PUP JOINT (4.5" 18.90# 13CRS110 VAM TOP 9FT CPLG/PIN) (NOTE: CPLG IS 17#)			EA	NEW		1	9	0			
OES - Houma	Offshore Energy Services	FE167-1		Rack No. HW-R10-L4-A04	PUP JOINT (4.5" 18.90# 13CRS110 JFE LION PIN/PIN 20FT)			EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE169-1		Rack No. HW-R9-L1-A06	PUP JOINT (5 1/2" 26# VM13CRS110 VAM TOP CPLG/PIN 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE111-1		Rack No. HW-R9-L6-A14	PUP JOINT (5 1/2" 26# VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE120-1		Rack No. HW-R9-L1-A11	PUP JOINT (5 1/2" 29.70# 13CR115 HYPPT2 VAM TOP HC 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE121-1		Rack No. HW-FLOOR 2	PUP JOINT (5 1/2" 29.70# 13CR115 VAM TOP HC 4FT)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE5240-1		Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17# 13CR110Y HYPPT1 FOX K PIN/PIN 4FT) (C-LEVEL)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE5240-2		Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17# 13CR110Y HYPPT1 FOX K PIN/PIN 4FT) (C-LEVEL)			EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE172-1		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-2		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-3		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-4		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-5		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-6		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-7		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-8		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-9		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-10		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-11		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-12		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-13		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-14		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-15		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-16		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-17		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE172-18		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE5060-1		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services	FE5060-2		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services	FE5060-3		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services	FE5060-4		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services	FE5060-5		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services</															

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
OES - Houma	Offshore Energy Services	FE5063-5		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5063-6		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5063-7		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5063-8		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE106-1		Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70W 13CR115 HYPTYP2 VAM TOP HC CPLG/PIN 40FT)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE106-2		Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70W 13CR115 HYPTYP2 VAM TOP HC CPLG/PIN 40FT)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE101-1		Rack No. HW-R7-L2-A01	BAKER IWS ASSEMBLY (4.5" 17W 13CRS110 VAM TOP CPLG/CPLG BAKER GAUGE MANDREL (13694265) X 4.5" 17W 13CRS110 VAM TOP PIN/PIN UPPER SLIDING SLEEVE (1110285-02) X 4.5" 17W 13CRS110 VAM TOP TIMED CPLG X 4.5" 17W 13CRS110 VAM TOP PIN/PIN LOWER SLIDING SLEEVE (1110296-02) X 4.5" 17W 13CRS110 VAM TOP BOX BAKER QUICK CONNECT (1088638-01)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE116-1		Rack No. HW-FLOOR 2	SPUCE SUB (4 1/2" 17.00W VM13CRS110 VAM TOP)			EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE104-1		Rack No. HW-R10-L6-A04	PUP JOINT (5 1/2" 26W VM13CRS110 VAM TOP HC CPLG/PIN 8FT)			EA	NEW		1	24	0			
Oil States - Houston	Oil States Energy Services	12117	121824-03, 121824-01		8IN 600 GLC S/N 121824-03, 121824-01			EA	NEW		1	0	0			
Oil States - Houston	Oil States Energy Services	15170	170143-01		2" 900 LRF, S/N 170143-01			EA	NEW		1	0	0			
Oil States - Houston	Oil States Energy Services	12117	121824-03 & 121824-01		8IN 600 GLC S/N 121824-03, 121824-01			EA	NEW		1	0	0			
Oil States - Houston	Oil States Energy Services	80025-01	80025-01-0003-01		GAD0001436 / 24" 900 ANSI HYDROTAP ASSY W/VALVE			EA	NEW		1	0	0			
One Subsea - Berwick	One Subsea	2035504-02	961276650350		ASSY, DEBRIS CAP, 18-3/8" OD MCPAC			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2035804-07	4503046069-04-16		ASSY, 6"-10K 5-AK GASKET, W/ TWO DOVE			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2124118-01	11233630-1		ASSY, TREE CAP, BP TROIKA			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2124123-01	96101817050		ASSY, TREE CAP SHIPPING SKID			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2124620-01	11186675-01		ASSY, TEST CAP, TREE RUNNING TOOL			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2155653-01	NS6200188076011000		SHEAR PIN, G2 BORE PROTECTOR,TEFLON			EA	A-NU		6	0	0			
One Subsea - Berwick	One Subsea	2156132-01	9523237807220		ASSY, COMBINATION (TREE/TREE CAP)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2166241-03	NS6200210363019000		MECHANICAL SPARES, 4.375 SSR PLUG			EA	A-NU		4	0	0			
One Subsea - Berwick	One Subsea	21181629-14	111147559-01		ASSEMBLY, PRESSURE CAP, 6"-10K FLOWLINE			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2185425-14-08	1023229-39		GENERIC EL ROV LOOP 75			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2185425-14-08	1023229-42		GENERIC EL ROV LOOP 75			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197017-01-03	478		Surface Modem, +-15V Version, PSK			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197017-01-03	503		Surface Modem, +-15V Version, PSK			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197088-13-62	1054974-629		GENERIC EL ROV PARK 125 W/ INSERT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197088-17-72	1047684-50		ROV Test Conn., El. male, fixed 7-way			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197088-17-72	1047684-51		ROV Test Conn., El. male, fixed 7-way			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197091-47	NS6200213197002000		TRANSFORMER, 120V IN, 690V OUT / 3000VA			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197091-47	NS6200215155038000		TRANSFORMER, 120V IN, 690V OUT / 3000VA			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197095-47	740		PCB, SOP DIPLEXER, SURFACE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197095-47	775		PCB, SOP DIPLEXER, SURFACE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2216807-12	NS6200217027001000		SPLIT LOAD RING, FOR 4.883" NOM RLH-2			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2216807-34	NS6200217027002000		UPPER LOAD RING, 5.25 WIRELINE PLUG			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	222255-01-32	4511625379-50-19		DUMMY WEIGHT (DIU REPLACEMENT)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223026-73	121419730-01		FWEKAT - SPCU 690VAC			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223026-73-00-98	121418629-01		FWEKAT - SPCU INST & COMM SPARES			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223026-73-00-98	1214589004-01		FWEKAT - SPCU INST & COMM SPARES			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-11	121384751-01		FWEKAT - SCM MIC - XT W/ ACCU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-21	121396625-01		FWEKAT - DIU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-21	121458050-01		FWEKAT - DIU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-21	121396627-01		FWEKAT - DIU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223135-56	121404465-01		PETU-AC-SOP-DSL-ODI			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223208-93-01	121391157-02		IC. CABLE FOR POWER 1200V DC TYPE 2			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223208-93-01	121391157-01		IC. CABLE FOR POWER 1200V DC TYPE 2			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223210-21	4502118130-1		SCM/ SAM TRANSPORT FRAME			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223262-46	112896839-01		DUMMY SCM (Noble STMC 15-02-C & 15-03-C)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223303-78	1		Ex 1-Box 690VAC, NEC, 3 Quads, 35mm"			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223383-18	121366058-01		SOM - (4HE) - 3A - 2x ETHERNET			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223383-18	121478192-03		SOM - (4HE) - 3A - 2x ETHERNET			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-89	121366178-01		MCS SERVER PC 2U			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-89	121485344-01		MCS SERVER PC 2U			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-92	121414591-01		Microbox IPC 427D			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-98	9AKC821948		(LAPTOP CF-31 / RUGGEDIZED)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223389-12	90TCC26341		LAPTOP PANASONIC TOUGHBOOK, CF-54			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223389-12	90TCC26304		LAPTOP PANASONIC TOUGHBOOK, CF-54			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223473-17-03	121391147-01		INTERCONNECTION CABLE - PETU			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223473-17-03	121391147-02		INTERCONNECTION CABLE - PETU			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223518-69	158437-001		GENERIC: T&F PLATE FOR FREE PLATE, 11/3W			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223520-62	0158389-001		GENERIC: T&F PLATE FOR FREE PLATE, 20/0			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223520-68	0159618-001		FWEKAT - LOGIC FREE STAB PLATE 20/0-WAY			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223997-70	4502094761-1		INSPECTION FRAME ASSEMBLY FOR SCM			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2244635-11	121530442-1		ASSEMBLY FOR OFFSHORE, INTERNAL TREE CAP			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2248632-02	NS6200217027003000		CC-SEAL, .888 OD X .640 ID X .124" C.S.			EA	A-NU		192	0	0			
One Subsea - Berwick	One Subsea	2293251-05	121370534-01		ASSY, INSERT, F/CC40SR SUBSEA CONTROL			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-06	NS6200213197009000		ANALOG INPUT, AI 8XU//RTD/TC ST, 16 BIT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-06	NS6200215155022000		ANALOG INPUT, AI 8XU//RTD/TC ST, 16 BIT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-12	NS6200213197010000		SIMATIC 57-1500, DIGITAL INPUT MODULE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-12	NS6200215155024000		SIMATIC 57-1500, DIGITAL INPUT MODULE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394980-02	4511292813-10-2		ASSY, WIRELINE PLUG, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394980-02	4511992677-120-1		ASSY, WIRELINE PLUG, 15K WP,			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2394980-02	4511992677-110-1		ASSY, WIRELINE PLUG, 15K WP,			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2394981-02	4511992677-90-1		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394981-02	120950817-01		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394981-02	4512220618-20-01		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2396182-02-02	NS6200219039001000		SPARES, PERIODIC 1, RECEIVED GOODS REPAIR			EA	A-NU		3	0	0			
One Subsea - Berwick	One Subsea	2400888-02-01	NS6200218966001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2400889-02-01	NS6200207280001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2604282-01-01	121569895-1		ASSY, PRODUCTION SPOOL/TREE, EFAT, 5-1/8			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2605338-01	121397669-01		CONVERSION ASSY, G3 SPOOL/TREE, WITH EFAT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	263093-01	4504320796-01-01		UPPER MANDREL, WEIGHT SET TEST TOOL			EA	B-RP		1	0	0			
One Subsea - Berwick	One Subsea	2711520-86	NS6200213197011000		SIMATIC 57-1500, CPU 1515-2 PN			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2711520-86	NS6200215155042000		SIMATIC 57-1500, CPU 1515-2 PN			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2731061-04	11511-X15384-06		GASKET, RING, 18-3/4 VETCO TYPE 'VX-2'			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2731384-01	4501291492-3-1		4.767" Tubing Hanger Upper Plug 'HH' tri			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2731384-02-01	4504261													

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Proserve - Houston	Proserve	72317.A			BREAKER, CIRCUIT,MFR:PROSERV,PN:ABB-MCB026-000,TYP MINI,AMP 4,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT LONG LEAD	EA			2			47.64		
Proserve - Houston	Proserve	72328.A			CONTACT, AUXILIARY,MFR:PROSERV,PN:ABB-AC006-000MFR: ABB,CNTCT ARNGEMNT 1NO-1NC,SPEC SIDE MOUNT,APPLI S200 MINI CIRCUIT BREAKER	140528	MC 948 GUNFLINT LONG LEAD	EA			2			25.96		
Proserve - Houston	Proserve	72333.A			FUSE, CARTRIDGE,MFR:PROSERV,PN:MIS-ELE290-000,AMP 1,MATL GLASS,DIM DIA 5 X LG 20 mm,SPEC T LBC,TYP ANTI SURGE,PKG QTY 10	140528	MC 948 GUNFLINT LONG LEAD	EA			2			1.3		
Proserve - Houston	Proserve	72275.A			BREAKER, CIRCUIT,MFR:PROSERV,PN:ABB-MCB038-000,TYP MINI,AMP 1,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT LONG LEAD	EA			3			51.2		
Proserve - Houston	Proserve	72285.A			BREAKER, CIRCUIT,MFR:PROSERV,PN:ABB-MCB022-000,TYP MINI,AMP 2,VOLT 400,POLES 2P,WD 35 mm,LG 88 mm,SPCL FEATRS 0.250 KG, DP: 69 MM, ENCLOSURE: IP20, TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT LONG LEAD	EA			3			54.34		
Proserve - Houston	Proserve	71613.A			UNIT,MFR:PROSERV,PN:065405,TYP ELECTRICAL POWER,SPCL FEATRS QTY: 5/BOX	140528	MC 948 GUNFLINT LONG LEAD	EA			1			49231		
Proserve - Houston	Proserve	62440.A			VALVE, BALL,MFR:PROSERV,PN:070578,CONN 1 SZ 1/2 IN,CONN 1 TYP FNPT,CL 10000 PSI,STYL 2-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			1			49.7		
Proserve - Houston	Proserve	72305.A			VALVE, RELIEF,MFR:PROSERV,PN:082577,CONN SZ 1/2 IN,CONN TYP FNPT,PRESS RANGE 10000 PSI,MN:RL50N	140528	MC 948 GUNFLINT LONG LEAD	EA			1			620.12		
Proserve - Houston	Proserve	72306.A			VALVE, RELIEF,MFR:PROSERV,PN:P000255,CONN SZ 3/8 X 3/8 IN,CONN TYP MP X FNPT,PRESS RANGE 20000 PSI,SET PRESS 16.5K PSI,BDY MATL SS,MATL GR 316,SFTGDS SEAL: BUNA N,SPCL FEATRS ADJUSTABLE (INTERNAL),MN:RL37	140528	MC 948 GUNFLINT LONG LEAD	EA			1			411.38		
Proserve - Houston	Proserve	72308.A			GAUGE, PRESSURE,MFR:PROSERV,PN:082557,PRESS RANGE 10000 PSI,DIAL SZ 2.5 IN,CONN SZ 1/4 IN,CONN TYP MNPT,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BUILT-IN SNUBBER, BLOWOUT BACK	140528	MC 948 GUNFLINT LONG LEAD	EA			1			166.02		
Proserve - Houston	Proserve	72309.A			GAUGE, PRESSURE,MFR:PROSERV,PN:082562,PRESS RANGE 10000 PSI,DIAL SZ 4 IN,CONN SZ 1/4 IN,CONN TYP MALE NPT,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BUILT-IN SNUBBER, BLOWOUT BACK	140528	MC 948 GUNFLINT LONG LEAD	EA			1			271.76		
Proserve - Houston	Proserve	72310.A			GAUGE, PRESSURE,MFR:PROSERV,PN:082564,PRESS RANGE 30000 PSI,DIAL SZ 4 IN,CONN SZ 1/4 IN,CONN TYP FEMALE HP,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BLOWOUT BACK	140528	MC 948 GUNFLINT LONG LEAD	EA			1			424.08		
Proserve - Houston	Proserve	72311.A			TRANSMITTER, PRESSURE,MFR:PROSERV,PN:081604,RANGE 330-10000 PSI,Q/P 4-20 mA,CONN SZ 1/4 IN,CONN TYP FEMALE NPT,DIAPH MATL SS 316,ELEC CONN 1/2 IN MALE NPT,SPCL FEATRS FM APPROVAL EXP	140528	MC 948 GUNFLINT LONG LEAD	EA			1			3290.36		
Proserve - Houston	Proserve	72312.A			TRANSMITTER, PRESSURE,MFR:PROSERV,PN:ROS-PT142-000,RANGE 660-20000 PSI,Q/P 4-20 mA,CONN SZ 1/4 IN,CONN TYP FEMALE NPT,DIAPH MATL SS 316,ELEC CONN 1/2 IN MALE NPT,SPCL FEATRS EXP	140528	MC 948 GUNFLINT LONG LEAD	EA			1			4057.44		
Proserve - Houston	Proserve	72313.A			VALVE, BALL,MFR:PROSERV,PN:081862,OPRTD LOCKING HANDLE,CONN 1 SZ 1 IN,CONN 1 TYP FEMALE NPT,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: PTFE,SPCL FEATRS PRESSURE: 6000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			1220		
Proserve - Houston	Proserve	72314.A			VALVE, BALL,MFR:PROSERV,PN:P000263,CONN 1 SZ 3/8 IN,CONN 1 TYP FEMALE MP,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: BUNA,SPCL FEATRS PRESSURE: 20000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			2			953.82		
Proserve - Houston	Proserve	72315.A			VALVE, NEEDLE,MFR:PROSERV,PN:076589,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: PTFE	140528	MC 948 GUNFLINT LONG LEAD	EA			2			175		
Proserve - Houston	Proserve	72316.A			VALVE, NEEDLE,MFR:PROSERV,PN:081602,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: PTFE,SPCL FEATRS PANEL MOUNT	140528	MC 948 GUNFLINT LONG LEAD	EA			1			358		
Proserve - Houston	Proserve	72318.A			VALVE, NEEDLE,MFR:PROSERV,PN:P003027,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,DSGN RTNG 20000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: TEFLON,SPCL FEATRS V STEM	140528	MC 948 GUNFLINT LONG LEAD	EA			2			241.26		
Proserve - Houston	Proserve	72319.A			VALVE, NEEDLE,MFR:PROSERV,PN:NV0504F02MSV10K,TYP DOUBLE BLOCK AND BLEED,CONN 1 SZ 1/4,CONN 1 TYP FEMALE MP,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS VITON ELASTOMER	140528	MC 948 GUNFLINT LONG LEAD	EA			1			248		
Proserve - Houston	Proserve	72320.A			VALVE, NEEDLE,MFR:PROSERV,PN:082374,TYP DOUBLE BLOCK AND BLEED, BALL,CONN 1 SZ 1/2 IN,CONN 1 TYP FEMALE NPT,CONN 2 SZ 1/4 IN,CONN 2 TYP FEMALE NPT VENT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: VITON	140528	MC 948 GUNFLINT LONG LEAD	EA			1			239.64		
Proserve - Houston	Proserve	72321.A			VALVE, NEEDLE,MFR:PROSERV,PN:082443,TYP DOUBLE BLOCK AND BLEED,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,CONN 2 SZ 1/4 IN,CONN 2 TYP FEMALE NPT (VENT),DSGN RTNG 15000 PSI,MATL SS,MATL GR 316,SFTGDS VITON ELASTOMER	140528	MC 948 GUNFLINT LONG LEAD	EA			1			438.66		
Proserve - Houston	Proserve	72322.A			VALVE, BALL,MFR:PROSERV,PN:P003028,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: VITON,SPCL FEATRS PRESSURE: 20000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			654.68		
Proserve - Houston	Proserve	72323.A			FILTER, ELEMENT,MFR:PROSERV,PN:090650,PN:080236,FLTRNG RETN 3 MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 60 mm,PRESS RTNG 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			232		
Proserve - Houston	Proserve	72324.A			FILTER, ELEMENT,MFR:PROSERV,PN:090654,PN:080816,FLTRNG RETN 10 MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 30 mm,PRESS RTNG 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			245.1		
Proserve - Houston	Proserve	72325.A			FILTER, ELEMENT,MFR:PROSERV,PN:090655,PN:080833,FLTRNG RETN 10 MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 60 mm,PRESS RTNG 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			416.1		
Proserve - Houston	Proserve	72326.A			KIT, REPAIR,MFR:PROSERV,PN:107553,PN:077832,APPLI BLADDER ACCUMULATOR (PRESSURE: 5000 PSI),REF-15 USG	140528	MC 948 GUNFLINT LONG LEAD	EA			1			860		
Proserve - Houston	Proserve	72327.A			FUSE,MFR:PROSERV,PN:075350,CL CC,AMP 1/8,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			23.9		
Proserve - Houston	Proserve	72329.A			FUSE,MFR:PROSERV,PN:075404,CL CC,AMP 1,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			18.68		
Proserve - Houston	Proserve	72330.A			FUSE,MFR:PROSERV,PN:060331,CL CC,AMP 2,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			458.16		
Proserve - Houston	Proserve	72332.A			FUSE,MFR:PROSERV,PN:075806,CL CC,AMP 1/2,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			5.7		
Proserve - Houston	Proserve	72331.A			FUSE,MFR:PROSERV,PN:078613,CL CC,AMP 10,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			19.72		
Proserve - Houston	Proserve	71601.A			PLATE,MFR:PROSERV,PN:079441,APPLI WELDMENT; SCMMB DEBRIS COVER	140528	MC 948 GUNFLINT LONG LEAD	EA			1			2500		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Proserve - Houston	Proserve	72302.A			COMPUTER, PERSONAL,MFR:PROSERV,PN:090600,TYP WORKSTATION,DATA STRG CPCTY RAM 4 GB,HRD DRV 1 TB,OPTIONAL EXTRAS WIN 7 PROF,MFR:HP,MN:Z230 TOWER,REF:15	140528	MC 948 GUNFLINT LONG LEAD	EA			1		297.66			
Proserve - Houston	Proserve	72304.A			MONITOR, VIDEO,MFR:PROSERV,PN:090602MFR: HP,S2 23 IN,SPEC DISPLAY TYPE: LED ELITE	140528	MC 948 GUNFLINT LONG LEAD	EA			1		311.91			
Proserve - Houston	Proserve	72645.A			CARD, ELECTRONIC,MFR:PROSERV,PN:090601,TYP GRAPHICS,APPLI 2 GB,MN:HP NVIDIA NV5 510	140528	MC 948 GUNFLINT LONG LEAD	EA			1		159.43			
Proserve - Houston	Proserve	72272.A			DIODE,MFR:PROSERV,PN:ALB-TEDIO-000,TYP FORWARD BIAS TERMINAL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11.7			
Proserve - Houston	Proserve	72273.A			SWITCH, NETWORK,MFR:PROSERV,PN:060330,PORT QTY (2) COPPER, (1) FIBER,MN:ETAP	140528	MC 948 GUNFLINT LONG LEAD	EA			1		392.22			
Proserve - Houston	Proserve	72274.A			SWITCH, NETWORK,MFR:PROSERV,PN:ROU-HUB8X-000,TYP ETHERNET, UNMANAGED,PORT QTY 8,VOLT 9.6-32 VDC,DIM WD 40 X HT 114 X DP 79 mm,SPCL FEATRS ENCLOSURE: IP30, 10/100TX, 177G	140528	MC 948 GUNFLINT LONG LEAD	EA			1		207.06			
Proserve - Houston	Proserve	72276.A			TRANSMITTER, TEMPERATURE,MFR:PROSERV,PN:PRE-TMP001-000,TYP 2 WIRE, ROOM,RANGE 0-70 DEG C,O/P 4-20 mA,SUPPLY 8-35 VDC,SPCL FEATRS 95G, ENCLOSURE: IP30, DIMENSIONS: WD 121 X HT 70 X DP 25 MM	140528	MC 948 GUNFLINT LONG LEAD	EA			1		298.94			
Proserve - Houston	Proserve	72277.A			RELAY,MFR:PROSERV,PN:044871,COIL VOLT 24 VDC,CNTCT ARRANGMNT 1CO,SPEC POLE QTY: 2P, POLARITY, FREE WHEELING DIODE, LED, MANUAL OVERRIDE, USE WITH BASE REL-RB004-000 (VPN 5-12)	140528	MC 948 GUNFLINT LONG LEAD	EA			2		19.26			
Proserve - Houston	Proserve	72278.A			BASE, RELAY,MFR:PROSERV,PN:044865,EQ,MODEL-SERIES C12	140528	MC 948 GUNFLINT LONG LEAD	EA			2		8.26			
Proserve - Houston	Proserve	72279.A			FILTER,MFR:PROSERV,PN:RIT-PL004-010,TYP ASSEMBLY,APPLI BASE PLINTH (800 MM)	140528	MC 948 GUNFLINT LONG LEAD	EA			1		41.06			
Proserve - Houston	Proserve	72280.A			FAN, ELECTRIC,MFR:PROSERV,PN:069274MFR: RITTAL,AIR FLW CPCTY 800 m3/h,VOLT 115,WATT 170/225,AMP 1.5/2.2,HZ 50/60,MNTG FCPLY ROOF,SPCL FEATRS TEMPERATURE: 10-50 DEG C, WD 550 X HT 125 X DP 370 MM,APPLI TS TYPE CABINETS	140528	MC 948 GUNFLINT LONG LEAD	EA		1		532.34				
Proserve - Houston	Proserve	72281.A			THERMOSTAT,MFR:PROSERV,PN:RIT-ELE018-000MFR: SK,TYP INTERNAL ENCLOSURE,TEMP RNGE 5-60 DEG C,VOLT 230/115/60/48/24 VAC, 60/48/24 VDC,SPCL FEATRS 105G, WD 71 X HT 1 X DP 33.5 MM	140528	MC 948 GUNFLINT LONG LEAD	EA			1		36.52			
Proserve - Houston	Proserve	72282.A			LIGHT,MFR:PROSERV,PN:MIS-ELE330-000,TYP UNIVERSAL,SPEC MOUNTING: PANEL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		236.88			
Proserve - Houston	Proserve	72283.A			POWER SUPPLY,MFR:PROSERV,PN:RSC-ELE005-000,TYP SWITCH MODE,I/P VOLT 230 VAC,O/P VOLT 24-28 VDC,POWER RTG 360,DIM WD 80 X LG 125 X DP 125 mm,MNTG FCPLY DIN RAIL,SPEC 1.1 KG, REMOTE ON/OFF AND DC OK OPTIONS	140528	MC 948 GUNFLINT LONG LEAD	EA			1		371.26			
Proserve - Houston	Proserve	72284.A			BLOCK, TERMINAL,MFR:PROSERV,PN:WDM-TB053-000,TYP DOUBLE HIGH, FEED THROUGH,CLR BEIGE,MN:WDK2.5	140528	MC 948 GUNFLINT LONG LEAD	EA			5		6.16			
Proserve - Houston	Proserve	72286.A			BLOCK, TERMINAL,MFR:PROSERV,PN:WDM-TE006-000,MN:WDU4	140528	MC 948 GUNFLINT LONG LEAD	EA			1		216			
Proserve - Houston	Proserve	72287.A			MODULE,MFR:PROSERV,PN:ALB-CM013-000MFR: CONTROLLOGIX,TYP REDUNDANCY,SPCL FEATRS 0.29 KG, 1 SLOT WIDTH	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2931.16			
Proserve - Houston	Proserve	72288.A			CABLE,MFR:PROSERV,PN:ALB-CM014-000MFR: CONTROLLOGIX,TYP REDUNDANCY,LG 1 m,SPEC USE WITH 1756-RM REDUNDANCY MODULES	140528	MC 948 GUNFLINT LONG LEAD	EA			1		98.02			
Proserve - Houston	Proserve	72289.A			CARD, ELECTRONIC,MFR:PROSERV,PN:PC40-30134-00,TYP ETHERNET,APPLI PLC,MN:EN2T	140528	MC 948 GUNFLINT LONG LEAD	EA			1		5116.6			
Proserve - Houston	Proserve	72290.A			MODULE,MFR:PROSERV,PN:ALB-EI121-000,TYP DUAL ETHERNET	140528	MC 948 GUNFLINT LONG LEAD	EA			1		1782.32			
Proserve - Houston	Proserve	72291.A			PROCESSOR,MFR:PROSERV,PN:ALB-EI127-000,MEMORY 8 MB,SPCL FEATRS COMMUNICATIONS X1 USB, 0.25KG, 1 SLOT WIDTH,MFR:CONTROLLOGIX,MN:5573	140528	MC 948 GUNFLINT LONG LEAD	EA			1		6635.36			
Proserve - Houston	Proserve	72292.A			POWER SUPPLY,MFR:PROSERV,PN:ALB-P0006-000MFR: CONTROLLOGIX,I/P VOLT 120/220 VAC,O/P VOLT 5-24 VDC,O/P CURRENT 2.8-10 A,POWER RTG 75 W	140528	MC 948 GUNFLINT LONG LEAD	EA			1		538.98			
Proserve - Houston	Proserve	72293.A			CONVERTER, SIGNAL,MFR:PROSERV,PN:AMP-I5003-000MFR: DIGI ONE,TYP IAP ETHERNET/SERIAL,I/P 9-30 VDC,O/P 0.5 A,SPEC 64G, WD 23 X LG 120 X DP 101 mm	140528	MC 948 GUNFLINT LONG LEAD	EA			1		734.52			
Proserve - Houston	Proserve	72294.A			MODULE, COMMUNICATION,MFR:PROSERV,PN:ALB-EI094-000,TYP (32) WAY D/I,P 24 VDC,SPCL FEATRS WD 94 X HT 94 X DP 69 MM,APPLI TB32/TB32S	140528	MC 948 GUNFLINT LONG LEAD	EA			1		291.42			
Proserve - Houston	Proserve	72295.A			MODULE, COMMUNICATION,MFR:PROSERV,PN:ALB-EI095-000,TYP (32) WAY D/I,P 24 VDC,SPCL FEATRS WD 94 X HT 94 X DP 69 MM,APPLI TB32/TB32S	140528	MC 948 GUNFLINT LONG LEAD	EA			1		328.76			
Proserve - Houston	Proserve	72297.A			MODULE, COMMUNICATION,MFR:PROSERV,PN:ALB-EI096-000,TYP (8) WAY ALI/P 24 VDC,APPLI TB2/TB3/TB3S/TB3TS	140528	MC 948 GUNFLINT LONG LEAD	EA			1		569.6			
Proserve - Houston	Proserve	72298.A			MODULE,MFR:PROSERV,PN:ALB-EI122-000,ETHERNET/I/P,24 VDC,SPCL FEATRS QTY: 8,ADAPTOR, BRAND-FLEXLOGIX, BRAND-UNKNOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		408.24			
Proserve - Houston	Proserve	72299.A			21.5" TOUCHSCREEN, MONITOR PANEL MOUNT. FPM-7211W-P3AE, PROSERV AX PN :055044			EA			1		0			
Proserve - Houston	Proserve	72300.A			COMPUTER, PERSONAL,MFR:PROSERV,PN:079233,MEMORY 8 GB,PROCSR CHIP TYP INTEL XEON,OPTIONAL EXTRAS IUI, RACK MOUNT, WINDOWS SERVER 2012, POWER: 250 W ,1600MHZ,500GB SATA 3.5-IN 7.2K RPM HARD DRIVE,2 X NIC RJ45 ETHERNET PORTS,REF:E3-1270 V3	140528	MC 948 GUNFLINT LONG LEAD	EA			1		4505.26			
Proserve - Houston	Proserve	72301.A			KEYBOARD,MFR:PROSERV,PN:RSC-KB002-000,TYP MICRO,CLR IVORY,WD 292,LG 1.5 m,CNCTR TYP USB,SPEC HT 30 X DP 161 MM, TRACK BALL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		122.1			
Proserve - Houston	Proserve	72334.A			CONTACT, AUXILIARY,MFR:PROSERV,PN:054592,CNTCT ARRANGMNT 1NO,SPEC BOTTOM FITTED, ON/OFF SIGNAL,APPLI S200 MINI CIRCUIT BREAKER	140528	MC 948 GUNFLINT LONG LEAD	EA			3		30.52			
Proserve - Houston	Proserve	71605.A			ASSEMBLY:P004544 MFR:PROSERV,PN:065417,TYP DUMMY SCMMB FLUSHING PLATE,COMPRISING HOSE AND FITTINGS, SHIPPING FRAME AND RUNNING TOOL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		132308			
Proserve - Houston	Proserve	71602.A			STATION,MFR:PROSERV,PN:075687,TYP TEST MASTER CONTROL,SPCL FEATRS 1EPU, 1TCPU, SINGLE PLC, W/ TEST LAPTOP,APPLI GUNFLINT	140528	MC 948 GUNFLINT LONG LEAD	EA			2 / One at Fieldwood Office		101685			
Proserve - Houston	Proserve	71611.A			HUB,MFR:PROSERV,PN:045367,TYP OPEN COMMUNICATION	140528	MC 948 GUNFLINT LONG LEAD	EA			1		593725			
Proserve - Houston	Proserve	71599.A			MODULE,MFR:PROSERV,PN:065403,TYP SUBSEA CONTROL,SPCL FEATRS 26 FUNCTION,APPLI NOBLE GUNFLINT,REF-SCM-002	140528	MC 948 GUNFLINT LONG LEAD	EA			1		728462			
Proserve - Houston	Proserve	71600.A			STAND,MFR:PROSERV,PN:065416,TYP TEST,SPCL FEATRS 26 FUNCTION, YIELD STRENGTH: 15/5 KSI,APPLI SUBSEA CONTROL MODULE	140528	MC 948 GUNFLINT LONG LEAD	EA			1		121538			
Superior - Houston	Superior Energy Services	TLS-002928-10	CS 2654	Storage				EA			1		795			
Superior - Houston	Superior Energy Services	TLD-002360-35	CS 2645	Storage				EA			1		3494.4			
Superior - Houston	Superior Energy Services	TLD-002385-6	CS 2638	Storage				EA			1		3494.4			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Houston	Superior Energy Services	TLD-002385-8	CS 2639	Storage			GC 200 TA3	EA			1		3812.9			
Superior - Houston	Superior Energy Services	TLD-002385-7	CS 2640	Storage			GC 200 TA3	EA			1		3812.9			
Superior - Houston	Superior Energy Services	TLD-002385-13	CS 2641	Storage			GC 200 TA3	EA			1		3812.9			
Superior - Houston	Superior Energy Services	TLD-002385-14	CS 2642	Storage			GC 200 TA3	EA			1		4131.4			
Superior - Houston	Superior Energy Services	TLD-002360-32	CS 2643	Storage			GC 200 TA9	EA			1		3494.4			
Superior - Houston	Superior Energy Services	TLD-002360-33	CS 2644	Storage			GC 200 TA9	EA			1		4131.4			
Superior - Houston	Superior Energy Services	TLD-002360-36	CS 2646	Storage			GC 200 TA9	EA			1		4131.4			
Superior - Houston	Superior Energy Services	TLD-002360-41	CS 2600	Storage			GC 200 TA9	EA			1		9618.7			
Superior - Houston	Superior Energy Services	TLD-002360-42	CS 2601	Storage			GC 200 TA9	EA			1		9618.7			
Superior - Houston	Superior Energy Services	TLS-002928-9	CS 2620	Storage			EW 826 A19	EA			1		6685			
Superior - Houston	Superior Energy Services	TLS-002928-8	CS 2619	Storage			EW 826 A19	EA			1		9890			
Superior - Houston	Superior Energy Services	TLS-002928-7	CS 2618	Storage			EW 826 A19	EA			1		9890			
Superior - Houston	Superior Energy Services	TLS-002928-6	CS 2617	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLS-002928-5	CS 2616	Storage			EW 826 A19	EA			1		3695			
Superior - Houston	Superior Energy Services	TLS-002928-4	CS 2615	Storage			EW 826 A19	EA			1		9890			
Superior - Houston	Superior Energy Services	TLS-002928-3	CS 2614	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLS-002928-2	CS 2613	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLS-002928-1	CS 2612	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLD-002356-18	CS 2611	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-17	CS 2610	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-16	CS 2609	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-15	CS 2608	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-14	CS 2607	Storage			GC 200 TA2	EA			1		6770.4			
Superior - Houston	Superior Energy Services	TLD-002356-9	CS 2606	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-5	CS 2605	Storage			GC 200 TA2	EA			1		6770.4			
Superior - Houston	Superior Energy Services	TLD-002356-21	CS 2604	Storage			GC 200 TA2	EA			1		5359.9			
Superior - Houston	Superior Energy Services	TLD-002356-20	CS 2603	Storage			GC 200 TA2	EA			1		5359.9			
Superior - Houston	Superior Energy Services	TLD-002385-10	CS 2602	Storage			GC 200 TA3	EA			1		10637.9			
Superior - Houston	Superior Energy Services	W000688365		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688370		Staging			GC 200 TA2	EA			2		2303			
Superior - Houston	Superior Energy Services	W000685576		Storage			GC 200 TA9	EA			1		291584.5			
Superior - Houston	Superior Energy Services	31099117-01		Storage			GC 200 TA9	EA			1		4550			
Superior - Houston	Superior Energy Services	31102498-01		Storage			GC 200 TA9	EA			1		4550			
Superior - Houston	Superior Energy Services	W000685573		Storage			GC 200 TA9	EA			1		32714.5			
Superior - Houston	Superior Energy Services	31090933-01		Staging			GC 200 TA2	EA			1		4550			
Superior - Houston	Superior Energy Services	31096933-02		Staging			GC 200 TA2	EA			1		4550			
Superior - Houston	Superior Energy Services	W000688366		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688371		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688367		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688368		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688372		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688373		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000685511		Storage			GC 200 TA2	EA			1		291854.5			
Superior - Houston	Superior Energy Services	W000685512		Storage			GC 200 TA2	EA			1		291854.5			
Superior - Houston	Superior Energy Services	TLS-002234-65	CS 1509	Storage			GC 109 A32	EA			1		6579			
Superior - Houston	Superior Energy Services	TLS-002234-64	CS 1861	Storage			GC 109 A32	EA			1		2297.55			
Superior - Houston	Superior Energy Services	TLS-002234-63	CS 1511	Storage			GC 109 A32	EA			1		4594.25			
Superior - Houston	Superior Energy Services	TLS-002234-56	CS 1507	Storage			GC 109 A32	EA			1		6579			
Superior - Houston	Superior Energy Services	TLS-002234-55	CS 1508	Storage			GC 109 A32	EA			1		6579			
Superior - Houston	Superior Energy Services	TLS-002102-15	CS 1538	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-14	CS 1537	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-12	CS 1536	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-11	CS 1540	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-10	CS 1541	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-8	CS 1539	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-7	CS 1535	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-6	CS 1542	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-5	CS 1543	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-001891-21	CS 1615	Storage			SP 62 D1	EA			1		6090			
Superior - Houston	Superior Energy Services	TLS-001891-20	CS 949	Storage			SP 62 D1	EA			1		13960			
Superior - Houston	Superior Energy Services	700151-01	CS 317	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700151-03	CS 316	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700151-02	CS 315	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700151-04	CS 314	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700097-19	CS 111	Storage			GC 65 A1	EA			1		5004			
Superior - Houston	Superior Energy Services	700097-02	CS 110	Storage			GC 65 A1	EA			1		5004			
Superior - Houston	Superior Energy Services	700097-01	CS 109	Storage			GC 65 A1	EA			1		5004			
Superior - Houston	Superior Energy Services	700097-05	CS 100	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-04	CS 99	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-03	CS 98	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-07	CS 106	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-06	CS 105	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-09	CS 108	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-08	CS 107	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-13	CS 104	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-12	CS 103	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-11	CS 102	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-10	CS 101	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-17	CS 97	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700097-16	CS 96	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700097-15	CS 94	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700097-14	CS 95	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700086-01	CS 2068	Storage			GC 65 A60	EA			1		10237.5			
Superior - Houston	Superior Energy Services	700086-2	CS 1086	Storage			GC 65 A60	EA			1		9652.5			
Superior - Houston	Superior Energy Services	TLS-002872-6	CS 2483	Storage			SM 280 H1	EA			1		3834			
Superior - Lafayette	Superior Energy Services	W000687151		Storage			W000687151	EA			1		4257			
Superior - Lafayette	Superior Energy Services	W000687139		Assembly			W000687139	EA	A		1		375			
Superior - Lafayette	Superior Energy Services	W000683833 (p)		Storage			W000683833 (p)	EA	B		2		1786			
Superior - Lafayette	Superior Energy Services	31099758-01		Staging				EA			1		5470.5			
Superior - Lafayette	Superior Energy Services	W000686995		Staging				EA			3		4378.5			
Superior - Lafayette	Superior Energy Services	W000686998		Staging				EA			3		4378.5			
Superior - Lafayette	Superior Energy Services	683517-01		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	W000683872		Staging				EA			1		6051.5			
Superior - Lafayette	Superior Energy Services	W000683871		Staging				EA			1		124778.5			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Lafayette	Superior Energy Services	W000684280		Staging				EA			1		13919.5			
Superior - Lafayette	Superior Energy Services	W000690219		Staging				EA			1		18683			
Superior - Lafayette	Superior Energy Services	W000684437		Staging				EA			1		1543.5			
Superior - Lafayette	Superior Energy Services	W000683862		Staging				EA			1		4378.5			
Superior - Lafayette	Superior Energy Services	W000683878		Staging				EA			1		61530			
Superior - Lafayette	Superior Energy Services	W000690218		Staging				EA			1		18683			
Superior - Lafayette	Superior Energy Services	W000690781		Staging				EA	B		1		5652.5			
Superior - Lafayette	Superior Energy Services	W000690780		Staging				EA	B		1		13195			
Superior - Lafayette	Superior Energy Services	W0006779		Staging				EA	E		1		225697.5			
Superior - Lafayette	Superior Energy Services	W000690778		Staging				EA	A		1		6457.5			
Superior - Lafayette	Superior Energy Services	W000690777		Staging				EA	F		1		3500			
Superior - Lafayette	Superior Energy Services	W000691130		Staging				EA	A		1		22554			
Superior - Lafayette	Superior Energy Services	31102812		Staging				EA	E		8		2450			
Superior - Lafayette	Superior Energy Services	W000693128		Staging				EA	A		1		647500			
Superior - Lafayette	Superior Energy Services	W000688271 (p)		Storage				EA			15		1786			
Superior - Lafayette	Superior Energy Services	31100712-01		Staging				EA	B		1		3009			
Superior - Lafayette	Superior Energy Services	W000687141		Staging				EA	A		5		3543			
Superior - Lafayette	Superior Energy Services	31100714-02		Staging				EA	C		1		1701			
Superior - Lafayette	Superior Energy Services	W000687138		Staging				EA	B		1		3855			
Superior - Lafayette	Superior Energy Services	W000687677-01		Staging				EA	B		1		10548			
Superior - Lafayette	Superior Energy Services	W000687156		Staging				EA	A		1		2919			
Superior - Lafayette	Superior Energy Services	W000687676-02		Staging				EA	B		1		14046			
Superior - Lafayette	Superior Energy Services	W000687154		Staging				EA	B		1		2124			
Superior - Lafayette	Superior Energy Services	W000687675-02		Staging				EA	M		1		4545			
Superior - Lafayette	Superior Energy Services	W000688066		Staging				EA	A		1		5175			
Superior - Lafayette	Superior Energy Services	31101741-02		Staging				EA	A		1		7461			
Superior - Lafayette	Superior Energy Services	W000687153		Staging				EA	A		1		10320			
Superior - Lafayette	Superior Energy Services	31101733-01		Staging				EA	A		1		5196			
Superior - Lafayette	Superior Energy Services	W000687119		Staging				EA	F		1		1786			
Superior - Lafayette	Superior Energy Services	W000687133		Staging				EA	A		1		17100			
Superior - Lafayette	Superior Energy Services	W000687132		Staging				EA	A		1		17100			
Superior - Lafayette	Superior Energy Services	31100712-02		Staging				EA	B		1		3009			
Superior - Lafayette	Superior Energy Services	W000687131		Staging				EA	A		5		3543			
Superior - Lafayette	Superior Energy Services	31100714-01		Staging				EA	C		1		1701			
Superior - Lafayette	Superior Energy Services	W000687128		Staging				EA	B		1		3855			
Superior - Lafayette	Superior Energy Services	W000687126		Staging				EA	B		4		3855			
Superior - Lafayette	Superior Energy Services	W000687124		Staging				EA	B		1		3855			
Superior - Lafayette	Superior Energy Services	W000687125		Staging				EA	H		1		9270			
Superior - Lafayette	Superior Energy Services	W000687677-02		Staging				EA	B		1		10548			
Superior - Lafayette	Superior Energy Services	W000687150		Staging				EA	A		1		2919			
Superior - Lafayette	Superior Energy Services	W000687676-01		Staging				EA	B		1		14046			
Superior - Lafayette	Superior Energy Services	W000687149		Staging				EA	B		1		2124			
Superior - Lafayette	Superior Energy Services	W000687675-01		Staging				EA	M		1		4545			
Superior - Lafayette	Superior Energy Services	W000688062		Staging				EA	A		1		5175			
Superior - Lafayette	Superior Energy Services	31101741		Staging				EA	A		1		7461			
Superior - Lafayette	Superior Energy Services	W000687148		Staging				EA	A		1		10320			
Superior - Lafayette	Superior Energy Services	31100725-01		Staging				EA	A		1		4490.5			
Superior - Lafayette	Superior Energy Services	W000690721		Staging				EA	E		3		3080			
Superior - Lafayette	Superior Energy Services	31098789-11		Staging				EA	P		1		1067.5			
Superior - Lafayette	Superior Energy Services	31101195-04		Staging				EA	C		1		5568.5			
Superior - Lafayette	Superior Energy Services	W000690720		Staging				EA	D		1		10815			
Superior - Lafayette	Superior Energy Services	W000690719		Staging				EA	G		1		3920			
Superior - Lafayette	Superior Energy Services	W000690718		Staging				EA	J		1		6877.5			
Superior - Lafayette	Superior Energy Services	W000688070		Staging				EA	A		1		4368			
Superior - Lafayette	Superior Energy Services	31101741-01		Staging				EA	A		1		7293			
Superior - Lafayette	Superior Energy Services	31100764-02		Staging				EA	A		1		3078			
Superior - Lafayette	Superior Energy Services	W000687091		Staging				EA	B		1		2958			
Superior - Lafayette	Superior Energy Services	W000688068		Staging				EA	A		1		5205			
Superior - Lafayette	Superior Energy Services	31100721-01		Staging				EA	C		1		4773			
Superior - Lafayette	Superior Energy Services	W000687090		Staging				EA	D		1		9720			
Superior - Lafayette	Superior Energy Services	W000687089		Staging				EA	G		14		3360			
Superior - Lafayette	Superior Energy Services	31100766-02		Staging				EA	C		1		1035			
Superior - Lafayette	Superior Energy Services	W000688072		Staging				EA	B		1		46764			
Superior - Lafayette	Superior Energy Services	W000687088		Staging				EA	D		1		47871			
Superior - Lafayette	Superior Energy Services	W000687087		Staging				EA	B		1		13950			
Superior - Lafayette	Superior Energy Services	W000687086		Staging				EA	B		1		8853			
Superior - Lafayette	Superior Energy Services	W000673496-01		Staging				EA	E		1		5916			
Superior - Lafayette	Superior Energy Services	W000687085		Staging				EA	B		1		25599			
Superior - Lafayette	Superior Energy Services	W000687084		Staging				EA	B		1		5130			
Superior - Lafayette	Superior Energy Services	W000687083		Staging				EA	B		1		12728.5			
Superior - Lafayette	Superior Energy Services	W000687082		Staging				EA	B		1		17325			
Superior - Lafayette	Superior Energy Services	W000687081		Storage				EA	A		1		14133			
Superior - Lafayette	Superior Energy Services	W000687080		Staging				EA	A		1		13287			
Superior - Lafayette	Superior Energy Services	31100761-02		Staging				EA	C		1		4773			
Superior - Lafayette	Superior Energy Services	31098789-17		Staging				EA	P		1		915			
Superior - Lafayette	Superior Energy Services	31102937-01		Staging				EA	A		1		3849			
Superior - Lafayette	Superior Energy Services	W000687079		Staging				EA	E		3		2640			
Superior - Lafayette	Superior Energy Services	W000687078		Staging				EA	D		1		9270			
Superior - Lafayette	Superior Energy Services	W000687077		Staging				EA	G		3		3360			
Superior - Lafayette	Superior Energy Services	W000688069		Staging				EA	A		1		4368			
Superior - Lafayette	Superior Energy Services	31101741-02		Staging				EA	A		1		7293			
Superior - Lafayette	Superior Energy Services	31100764-01		Staging				EA	A		1		3078			
Superior - Lafayette	Superior Energy Services	W000687094		Staging				EA	B		4		2958			
Superior - Lafayette	Superior Energy Services	W000688067		Staging				EA	A		1		5205			
Superior - Lafayette	Superior Energy Services	31100761-01		Staging				EA	C		1		4773			
Superior - Lafayette	Superior Energy Services	W000687093		Staging				EA	B		1		9270			
Superior - Lafayette	Superior Energy Services	W000688071		Staging				EA	D		1		46764			
Superior - Lafayette	Superior Energy Services	W000687092		Staging				EA	G		14		3360			
Superior - Lafayette	Superior Energy Services	31100766-01		Staging				EA	1		1		1035			
Superior - Lafayette	Superior Energy Services	31101349-01		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	W000688253		Staging				EA			1		29865.5			
Superior - Lafayette	Superior Energy Services	W000684413-01		Staging				EA			1		6902			
Superior - Lafayette	Superior Energy Services	31101349-01		Staging				EA			1		5561.5			
Superior - Lafayette	Superior Energy Services	31101349-02		Staging				EA			1		5561.5			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Lafayette	Superior Energy Services	W000688800		Staging				EA			5		1786			
Superior - Lafayette	Superior Energy Services	31101104-02		Staging				EA			1		4018			
Superior - Lafayette	Superior Energy Services	31101104-03		Staging				EA			1		4018			
Superior - Lafayette	Superior Energy Services	31101104-01		Staging				EA			1		4018			
Superior - Lafayette	Superior Energy Services	31100699-01		Staging				EA			1		2905			
Superior - Lafayette	Superior Energy Services	W000688259		Staging				EA			1		2401			
Superior - Lafayette	Superior Energy Services	W000688269		Staging				EA			1		12477.5			
Superior - Lafayette	Superior Energy Services	W000681355-01		Staging				EA			1		34660.5			
Superior - Lafayette	Superior Energy Services	W000688268		Staging				EA			1		4161.5			
Superior - Lafayette	Superior Energy Services	W000688267		Staging				EA			1		2625			
Superior - Lafayette	Superior Energy Services	W000688266		Staging				EA			4		4658.5			
Superior - Lafayette	Superior Energy Services	W000688265		Staging				EA			1		1876			
Superior - Lafayette	Superior Energy Services	31068949-MA498-7		Staging				EA			1		8767.5			
Superior - Lafayette	Superior Energy Services	W000688264		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	W000688260		Staging				EA			3		3920			
Superior - Lafayette	Superior Energy Services	W000688263		Staging				EA			1		10815			
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		5568.5			
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		1067.5			
Superior - Lafayette	Superior Energy Services	31098789-04		Staging				EA			1		1067.5			
Superior - Lafayette	Superior Energy Services	W000688262		Staging				EA			6		3080			
Superior - Lafayette	Superior Energy Services	31100725-02		Staging				EA			1		4490.5			
Superior - Lafayette	Superior Energy Services	31100725-03		Staging				EA			1		4490.5			
Superior - Lafayette	Superior Energy Services	W000688261		Staging				EA			1		15501.5			
Superior - Lafayette	Superior Energy Services	W000688258		Staging				EA			1		16488.5			
Superior - Lafayette	Superior Energy Services	W000688608		Staging				EA			1		14651			
Superior - Lafayette	Superior Energy Services	W000688607		Staging				EA			1		14651			
Superior - Lafayette	Superior Energy Services	W000688606		Staging				EA			1		13828.5			
Superior - Lafayette	Superior Energy Services	W000688605		Staging				EA			1		13828.5			
Superior - Lafayette	Superior Energy Services	W000688257		Staging				EA			1		32113			
Superior - Lafayette	Superior Energy Services	W000688256		Staging				EA			1		37261			
Superior - Lafayette	Superior Energy Services	W000688255		Staging				EA			1		16387			
Superior - Lafayette	Superior Energy Services	W000688254		Staging				EA			1		29865.5			
Superior - Lafayette	Superior Energy Services	W000688252		Staging				EA			1		10328.5			
Superior - Lafayette	Superior Energy Services	31099394-01		Staging				EA			1		6902			
Superior - Lafayette	Superior Energy Services	W000688251		Staging				EA			1		10328.5			
Superior - Lafayette	Superior Energy Services	W000688250		Staging				EA			1		16275			
Superior - Lafayette	Superior Energy Services	W000688249		Staging				EA			1		16275			
Superior - Lafayette	Superior Energy Services	W000688248		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000688247		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000688246		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	31065836-13		Staging				EA			1		1067.5			
Superior - Lafayette	Superior Energy Services	W000687005		Staging				EA			1		2401			
Superior - Lafayette	Superior Energy Services	W000687001		Staging				EA			3		1786			
Superior - Lafayette	Superior Energy Services	31100215-03		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	31100215-02		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	31099396-01		Staging				EA			1		5568.5			
Superior - Lafayette	Superior Energy Services	W000687004		Staging				EA			1		10815			
Superior - Lafayette	Superior Energy Services	W000687003		Staging				EA			3		3920			
Superior - Lafayette	Superior Energy Services	W000686997		Staging				EA			1		2401			
Superior - Lafayette	Superior Energy Services	W000686996		Staging				EA			3		1786			
Superior - Lafayette	Superior Energy Services	31100215-01		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	31098272-02		Staging				EA			1		5887			
Superior - Lafayette	Superior Energy Services	W000683073		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683075		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683074		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683067		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683066		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683068		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683037		Staging				EA			1		5848.5			
Superior - Lafayette	Superior Energy Services	611827-19		Staging				EA			1		3307.5			
Superior - Lafayette	Superior Energy Services	W000683064		Staging				EA			1		14315			
Superior - Lafayette	Superior Energy Services	W000683035		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000683034		Staging				EA			1		16275			
Superior - Lafayette	Superior Energy Services	W000683033		Staging				EA			1		32406.5			
Superior - Lafayette	Superior Energy Services	673496-05		Staging				EA			1		6902			
Superior - Lafayette	Superior Energy Services	W000683031		Staging				EA			1		29865.5			
Superior - Lafayette	Superior Energy Services	W000683032		Staging				EA			1		5985			
Superior - Lafayette	Superior Energy Services	W000683030		Staging				EA			1		124401.2			
Superior - Lafayette	Superior Energy Services	W000683029		Staging				EA			1		20212.5			
Superior - Lafayette	Superior Energy Services	W000683027		Staging				EA			1		15501.5			
Superior - Lafayette	Superior Energy Services	683500-01		Staging				EA			1		4490.5			
Superior - Lafayette	Superior Energy Services	W000683025		Staging				EA			3		3080			
Superior - Lafayette	Superior Energy Services	W000683022		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	683517-02		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	W000683021		Staging				EA			1		6877.5			
Superior - Lafayette	Superior Energy Services	TLD-002362-3		Storage				EA			1		6585			
Superior - Lafayette	Superior Energy Services	TLD-002362-2		Storage				EA			1		4135			
Superior - Lafayette	Superior Energy Services	TLD-002362-1		Storage				EA			1		4135			
Superior - Lafayette	Superior Energy Services	31099788-02		Storage				EA			1		4689			
Superior - Lafayette	Superior Energy Services	W000684293		Storage				EA			1		6877.5			
Superior - Lafayette	Superior Energy Services	W000690407		Storage				EA			1		16014			
Superior - Lafayette	Superior Energy Services	W000690110		Storage				EA			1		1323			
Superior - Lafayette	Superior Energy Services	W000683904		Storage				EA			1		10328.5			
Superior - Lafayette	Superior Energy Services	W000683059		Assembly				EA			1		5985			
Superior - Lafayette	Superior Energy Services	W000683868		Storage				EA			1		19950			
Superior - Lafayette	Superior Energy Services	W000683868		Storage				EA			1		19950			
Superior - Lafayette	Superior Energy Services	W000684438		Storage				EA			1		1543.5			
Superior - Lafayette	Superior Energy Services	W000683852		Storage				EA			1		6051.5			
Superior - Lafayette	Superior Energy Services	W000683851		Storage				EA			1		124778.5			
Superior - Lafayette	Superior Energy Services	W000684270		Storage				EA			1		13919.5			
Superior - Lafayette	Superior Energy Services	W000684269		Storage				EA			1		77199.5			
Superior - Lafayette	Superior Energy Services	31099274-05		Storage				EA			1		4144			
Superior - Lafayette	Superior Energy Services	W000683850		Storage				EA			4		1786			
Superior - Lafayette	Superior Energy Services	W000683849		Storage				EA			1		6877.5			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Lafayette	Superior Energy Services	W000687045		Storage				EA			1		12040			
Superior - Lafayette	Superior Energy Services	W000683848		Storage				EA			14		4095			
Superior - Lafayette	Superior Energy Services	W000687044		Storage				EA			1		10815			
Superior - Lafayette	Superior Energy Services	W000683847		Storage				EA			1		67392.5			
Superior - Lafayette	Superior Energy Services	W000683846		Storage				EA			1		16387			
Superior - Lafayette	Superior Energy Services	W000683845		Storage				EA			1		37261			
Superior - Lafayette	Superior Energy Services	W000684275		Storage				EA			1		32123			
Superior - Lafayette	Superior Energy Services	W000683844		Storage				EA			1		6051.5			
Superior - Lafayette	Superior Energy Services	W000683843		Storage				EA			1		124778.5			
Superior - Lafayette	Superior Energy Services	W000684723		Storage				EA			1		77199.5			
Superior - Lafayette	Superior Energy Services	W000684272		Storage				EA			1		13919.5			
Superior - Lafayette	Superior Energy Services	W000683842		Storage				EA			1		19950			
Superior - Lafayette	Superior Energy Services	W000683834		Storage				EA			1		10815			
Superior - Lafayette	Superior Energy Services	31099274-02		Storage				EA			1		4144			
Superior - Lafayette	Superior Energy Services	W000683831		Storage				EA			1		6877.5			
Superior - Lafayette	Superior Energy Services	W000683832		Storage				EA			14		4095			
Superior - Lafayette	Superior Energy Services	31099228-02		Storage				EA			1		5708.5			
Superior - Lafayette	Superior Energy Services	W000683903		Storage				EA			1		33575.5			
Superior - Lafayette	Superior Energy Services	W000683902		Storage				EA			1		2460.5			
Superior - Lafayette	Superior Energy Services	W000683901		Storage				EA			1		14315			
Superior - Lafayette	Superior Energy Services	31099228-01		Storage				EA			1		5708.5			
Superior - Lafayette	Superior Energy Services	W000683900		Storage				EA			1		33575.5			
Superior - Lafayette	Superior Energy Services	W000683899		Storage				EA			1		2460.5			
Superior - Lafayette	Superior Energy Services	W000683898		Storage				EA			1		14315			
Superior - Lafayette	Superior Energy Services	W000683914		Storage				EA			1		127228.5			
Superior - Lafayette	Superior Energy Services	W000683913		Storage				EA			1		20212.5			
Superior - Lafayette	Superior Energy Services	W000686388		Storage				EA			1		8767.5			
Superior - Lafayette	Superior Energy Services	W000683897		Storage				EA			1		1876			
Superior - Lafayette	Superior Energy Services	W000683109		Staging				EA			1		13387.5			
Superior - Lafayette	Superior Energy Services	W000683100		Staging				EA			1		13387.5			
Superior - Lafayette	Superior Energy Services	W000683108		Staging				EA			1		6037.5			
Superior - Lafayette	Superior Energy Services	W000683099		Staging				EA			1		6037.5			
Superior - Lafayette	Superior Energy Services	683271-02		Staging				EA			1		34660.5			
Superior - Lafayette	Superior Energy Services	W000683107		Staging				EA			1		4161.5			
Superior - Lafayette	Superior Energy Services	W000683104		Staging				EA			1		5848.5			
Superior - Lafayette	Superior Energy Services	W000683101		Staging				EA			4		4658.5			
Superior - Lafayette	Superior Energy Services	683271-01		Staging				EA			1		34660.5			
Superior - Lafayette	Superior Energy Services	W000683098		Staging				EA			1		4161.5			
Superior - Lafayette	Superior Energy Services	685354-01		Staging				EA			1		16387			
Superior - Lafayette	Superior Energy Services	W000683097		Staging				EA			1		4081			
Superior - Lafayette	Superior Energy Services	W000683096		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000683095		Staging				EA			1		14315			
Superior - Lafayette	Superior Energy Services	683514-03		Staging				EA			1		3307.5			
Superior - Lafayette	Superior Energy Services	W000683094		Staging				EA			1		5848.5			
Superior - Lafayette	Superior Energy Services	W000683093		Staging				EA			4		1786			
Superior - Lafayette	Superior Energy Services	W000683092		Staging				EA			4		4658.5			
Superior - Lafayette	Superior Energy Services	W000683056		Staging				EA			1		16488.5			
Superior - Lafayette	Superior Energy Services	W000683049		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	31068948-MA498-2		Staging				EA			1		8767.5			
Superior - Lafayette	Superior Energy Services	W000683020		Staging				EA			1		1876			
Superior - Lafayette	Superior Energy Services	TLS-002872-8		Assembly				EA			1		6972			
Superior - Lafayette	Superior Energy Services	TLS-002872-7		Assembly				EA			1		12285			
Technip - Broussard	Technip FMC	JO-66490-02	JO-66490-02	Assembly	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1		0			
Technip - Broussard	Technip FMC	PF1-056577	PF1-056577	203111 TRNSFR FR FMC HOU	CM-1, 13 3/8 TIEBACK ADAPTER ASSY, 13 5/			EA			1		0			
Technip - Broussard	Technip FMC	2009-07-133T	2009-07-133T	203064	TUBING HEAD ASSY, TCM-ET 9 3/4 HPE BTM P			EA			1		0			
Technip - Broussard	Technip FMC	RMC100984-L	RMC100984-L	203027	TERMINATING FLANGE ASSY, 1-18K BX-SPLC P			EA			1		0			
Technip - Broussard	Technip FMC	RMC99784-L	RMC99784-L	203008	TERMINATING FLANGE ASSY, 1-18K BX-SPLC P			EA			1		3900			
Technip - Broussard	Technip FMC	2009-07-15T	2009-07-15T		1 13/16"-15K, Manual GV Assy			EA			1		0			
Technip - Broussard	Technip FMC	2005-07-801H	2005-07-801H	203008	GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K			EA			1		9750			
Technip - Broussard	Technip FMC	2006-06-62T	2006-06-62T	203027	GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K			EA			1		0			
Technip - Broussard	Technip FMC	2006-06-61T	2006-06-61T	203027	GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K			EA			1		0			
Technip - Broussard	Technip FMC	F22554-01	F22554-01	203008	BLIND FLANGE, 3 1/16-15K FLG, FR, PSL 2			EA			1		560			
Technip - Broussard	Technip FMC	300024518	300024518	203008	TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16-			EA			1		4980			
Technip - Broussard	Technip FMC	12506-01	12506-01	203027	TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16-			EA			1		0			
Technip - Broussard	Technip FMC	WOR34626-01	WOR34626-01	203027	CROSS ASSY, C-600 (STDD), 3 1/16 15K API			EA			1		8994.32			
Technip - Broussard	Technip FMC	HT-5524-1	HT-5524-1	203008	CROSS ASSY, C-600 (STDD), 3 1/16 15K API			EA			1		3166			
Technip - Broussard	Technip FMC	62661-13	62661-13	203110 TRNSFR FR FMC HOU	MQC 12 LONG TERM PROTECTION CAP W/OUT RO			EA			1		0			
Technip - Broussard	Technip FMC	HO32321-02	HO32321-02	RMA203281	TREE CAP ASSY, HES STYLE, SPLC, 7-1/16			EA			1		0			
Technip - Broussard	Technip FMC	HO32334-02	HO32334-02	RMA203281	170 VALVE ASSY, CM-1 PRODUCTION TREE, 2X			EA			1		0			
Technip - Broussard	Technip FMC	R0261196	R0261196	203110 TRNSFR FR FMC HOU	CM-1, 9 5/8 TIEBACK ADAPTER ASSY, 9 5/8			EA			1		0			
Technip - Broussard	Technip FMC	98-1117H	98-1117H	RMA203281	GV ASSY, 5/5, M130, FE, ACTD, 3 1/16 10K			EA			1		0			
Technip - Broussard	Technip FMC	LAF6711	LAF6711	RMA203281	OBS-CM-1, TUBING HEAD ASSY, SUPER PART,			EA			1		0			
Technip - Broussard	Technip FMC	98-1209-H	98-1209-H	RMA203281	ANNULUS WING VALVE BLOCK ASSY, SUBSEA M1			EA			1		0			
Technip - Broussard	Technip FMC	HO32390-01	HO32390-01	RMA203281	OBS-CM-1, TUBING HANGER ASSY, 9.295/9.28			EA			1		0			
Technip - Broussard	Technip FMC	HO32433-02	HO32433-02	RMA203281	OBS-CM-1, 13 5/8-5K CLAMP HUB (MOD) TOP			EA			1		0			
Technip - Broussard	Technip FMC	MWS84993-01	MWS84993-01	RMA203281	BLIND FLANGE, 1-12.5K FLG, HH, PSL 3, P-			EA			1		0			
Technip - Broussard	Technip FMC	MWS84993-09	MWS84993-09	RMA203281	BLIND FLANGE, 1-12.5K FLG, HH, PSL 3, P-			EA			1		0			
Technip - Broussard	Technip FMC	HO21732-02	HO21732-02	203059	TEE ASSEMBLY, T-608, 3 1/16-10000 X 2 9/			EA			1		0			
Technip - Broussard	Technip FMC	WO-21575-01	WO-21575-01	RMA203128	TEE ASSEMBLY, T-608, 3 1/16-10000 X 2 9/			EA			1		0			
Technip - Broussard	Technip FMC	1054891-2	1054891-2	203110 TRNSFR FR FMC HOU	HOSE AND CONNECTOR ASSY, 1 X 1 LEGS, F/			EA			1		0			
Technip - Broussard	Technip FMC	1054892-2	1054892-2	203110 TRNSFR FR FMC HOU	HOSE AND CONNECTOR ASSY, 1 X 2 LEGS, F/			EA			1		0			
Technip - Broussard	Technip FMC	1054890-2	1054890-2	203110 TRNSFR FR FMC HOU	SENSOR ASSY, 4-20 MA, W/ PRESSURE TRANSD			EA			1		0			
Technip - Broussard	Technip FMC	1054889-2	1054889-2	203110 TRNSFR FR FMC HOU	SENSOR ASSY, 4-20 MA, W/ PT/TT AND 4-WAY			EA			1		0			
Technip - Broussard	Technip FMC	2008-10-09165	2008-10-09165	203110 TRNSFR FR FMC HOU	CM-1, COMPOSITE TREE SUPER ASSY, 10K WP,			EA			1		0			
Technip - Broussard	Technip FMC	2009-03-77T	2009-03-77T	203110 TRNSFR FR FMC HOU	CM-1, TUBING HEAD ASSY, 13 5/8-5K SL-II			EA			1		0			
Technip - Broussard	Technip FMC	AM1252-01	AM1252-01	203110 TRNSFR FR FMC HOU	CM-1, TUBING HANGER ASSY, 3 1/2 (B 3 1/8)			EA			1		0			
Technip - Broussard	Technip FMC	AD22144-01	AD22144-01	203110 TRNSFR FR FMC HOU	CROSSOVER JOINT, 20 API BC THD PIN TOP X			EA			1		0			
Technip - Broussard	Technip FMC	PF1061348	PF1061348	203008	TUBING HANGER ASSY, TC-1A-EMS, 11 FLG, 1			EA			1		0			
Technip - Broussard	Technip FMC	030373-01-01	030373-01-01	203027	TUBING HANGER ASSY, TC-1A-EMS, 11 FLG, 3			EA			1		0			
Technip - Broussard	Technip FMC	D0710001-08	D0710001-08	203110 TRNSFR FR FMC HOU	SD-1, BUTTWELD SUB, 30, 26.385 MIN ID, D			EA			1		0			
Technip - Broussard	Technip FMC	AD-21319-01	AD-21319-01	RMA203237	ADAPTER BODY, A-4-M, 11-15K STDD BTM X 3			EA			1		0			
Technip - Broussard	Technip FMC	PF1058777	PF1058777	203111 TRNSFR FR FMC HOU	CROSSOVER JOINT, 9 5/8 (47.00 LB/FT) BC			EA			1		0			
Technip - Broussard	Technip FMC	PF1058778	PF1058778	203110 TRNSFR FR FMC HOU	CROSSOVER JOINT, 9 5/8 (47.00 LB/FT) BC			EA			1		0			
Technip - Broussard	Technip FMC	PF1057990	PF1057990	203111 TRNSFR FR FMC HOU	CROSSOVER JOINT, 13 3/8 (68.00 LB/FT) BC			EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Technip - Broussard	Technip FMC	PF1057991	PF1057991	203110 TRNSFR FR FMC HOU	CROSSOVER JOINT, 13 3/8 (68.00 LB/FT) BC			EA			1			0		
Technip - Broussard	Technip FMC	HN-27639-5B	HN-27639-5B	203110 TRNSFR FR FMC HOU	X-MAS TREE, HYDRAULIC CONTROLS KIT, F/ T			EA			1			0		
Technip - Broussard	Technip FMC	2006-06-183T	2006-06-183T	203027	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE			EA			1			18556.69		
Technip - Broussard	Technip FMC	2006-06-250T	2006-06-250T	203027	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE			EA			1			18556.69		
Technip - Broussard	Technip FMC	2005-09-32T	2005-09-32T	203008	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE			EA			1			6210		
Technip - Broussard	Technip FMC	PF1044523	PF1044523	203027	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1			2185.39		
Technip - Broussard	Technip FMC	PF1044524	PF1044524	203027	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1			2185.39		
Technip - Broussard	Technip FMC	PF1038246-001	PF1038246-001	203008	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1			778		
Technip - Broussard	Technip FMC	PF1038246-003	PF1038246-003	203008	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1			778		
Technip - Broussard	Technip FMC	2006-06-72T	2006-06-72T	203027	LOWER MASTER BLOCK VALVE, ASSY, S1, 3 1/16			EA			1			65461.23		
Technip - Broussard	Technip FMC	2005-09-189T	2005-09-189T	203008	LOWER MASTER BLOCK VALVE, ASSY, S1, 3 1/16			EA			1			23700		
Technip - Broussard	Technip FMC	HN-P3576	HN-P3576	203008	TUBING HANGER ASSY, TC-1A-EMS, 11 FLG, 3			EA			1			18960		
Technip - Broussard	Technip FMC	LAf6589	LAf6589	RMA203122	TUBING HEAD TCM 11" 10K FLG BTM X 7-1/16			EA			1			0		
Technip - Broussard	Technip FMC	LAf6590	LAf6590	RMA203122	TUBING HEAD OCT 7-1/16" 10K X 3-1/16"			EA			1			0		
Technip - Broussard	Technip FMC	LAf6596	LAf6596	RMA203122	TREE CAP BODY 3" 10K			EA			1			0		
Technip - Broussard	Technip FMC	GA3186/1501/7/1	GA3186/1501/7/1	RMA203281	PACSON VALVE			EA			1			0		
Technip - Broussard	Technip FMC	LAf6712	LAf6712	RMA203281	PACSON VALVE			EA			1			0		
Technip - Broussard	Technip FMC	GA3186/1501/1/6	GA3186/1501/1/6	RMA203281	PACSON VALVE			EA			1			0		
Technip - Broussard	Technip FMC	GA3186/1501/1/10	GA3186/1501/1/10	RMA203281	PACSON VALVE			EA			1			0		
Technip - Broussard	Technip FMC	771965-1	771965-1	RMA203122	GATE VALVE ASSY 3-1/16" 10K WKM M2 MANUA			EA			1			0		
Technip - Broussard	Technip FMC	13530-4	13530-4	RMA203122	GATE VALVE ASSY 3-1/16 10K W/AXELSON ACT			EA			1			0		
Technip - Broussard	Technip FMC	429123	429123	RMA203122	GATE VALVE ASSY 3-1/16 10K MANUAL WKM M2			EA			1			0		
Technip - Broussard	Technip FMC	5005180-5	5005180-5	RMA203122	GATE VALVE ASSY 2-9/16" 10K MANUAL VETCO			EA			1			0		
Technip - Broussard	Technip FMC	480655-1	480655-1	RMA203122	GATE VALVE ASSY 2-9/16 10K MANUAL M1 WKM			EA			1			0		
Technip - Broussard	Technip FMC	LAf6739	LAf6739	RMA203122	GATE VALVE ASSY 1-13/16" 10K MANUAL WKM			EA			1			0		
Technip - Broussard	Technip FMC	LAf6738	LAf6738	RMA203122	GATE VALVE ASSY 1-13/16" 10K MANUAL OTIS			EA			1			0		
Technip - Broussard	Technip FMC	LAf6595	LAf6595	RMA203122	DOUBLE STD ADAPTER 2-9/16" 10K X			EA			1			0		
Technip - Broussard	Technip FMC	LAf6592	LAf6592	RMA203122	DOUBLE STD ADAPTER 2-9/16 10K X			EA			1			0		
Technip - Broussard	Technip FMC	CC191267/1	CC191267/1	203018	CHOKE ASSY, POS. 3 1/16 15K FLG INLET X			EA			1			0		
Technip - Broussard	Technip FMC	LAf6496	LAf6496	203059	CHOKE ASSY, ADI 2 9/16 10K FLG INLET/ FL			EA			1			0		
Technip - Broussard	Technip FMC	AO-0041	AO-0041	203027	CHOKE ASSY, ADI 3 1/15K FLG, INLET X FLG O			EA			1			0		
Technip - Broussard	Technip FMC	LAf6593	LAf6593	RMA203122	CHOKE ASSY POS 1-13/16" 10K x FLG INLET			EA			1			0		
Technip - Broussard	Technip FMC	95-02137H	95-02137H	155851	OBSOLETE & NOT REPLACED - 14D GV ASSY FE			EA			1			0		
Technip - Broussard	Technip FMC	95-11193-H	95-11193-H	RMA203128	OBSOLETE & NOT REPLACED - 14D GV ASSY FE			EA			1			0		
Technip - Broussard	Technip FMC	98-01139H	98-01139H	155851	*** OBSOLETE AND REPLACED BY P168609 ***			EA			1			0		
Technip - Broussard	Technip FMC	97-03106-H	97-03106-H	RMA203128	*** OBSOLETE AND REPLACED BY P168609 ***			EA			1			0		
Technip - Broussard	Technip FMC	95-03140H	95-03140H	155851	GV ASSY MOD130 3-1/16 FB			EA			1			0		
Technip - Broussard	Technip FMC	97-02113-H	97-02113-H	RMA203128	GV ASSY MOD130 3-1/16 FB			EA			1			0		
Technip - Broussard	Technip FMC	97-02114-H	97-02114-H	RMA203128	GV ASSY MOD130 3-1/16 FB			EA			1			0		
Technip - Broussard	Technip FMC	LAf6495	LAf6495	155851	GV ASSY SURFACE, M130, FE 2 9/16-10K, PR			EA			1			0		
Technip - Broussard	Technip FMC	97-02123-H	97-02123-H	RMA203128	GV ASSY SURFACE, M130, FE 2 9/16-10K, PR			EA			1			0		
Technip - Broussard	Technip FMC	2007-08-106H	2007-08-106H	203111 TRNSFR FR FMC HOU	MQC6 INBOARD ASSEMBLY MINI (3)PSL NA, 1Q			EA			1			0		
Technip - Broussard	Technip FMC	RMCI101750-A-01	RMCI101750-A-01	203111 TRNSFR FR FMC HOU	SD-1, TIEBACK SUB, ASSY, 9 5/8, 9 5/8 BC			EA			1			0		
Technip - Broussard	Technip FMC	HO45569	MO893-02	203110 TRNSFR FR FMC HOU	SD-1, TIEBACK SUB, ASSY, 9 5/8, 9 5/8 BC			EA			1			0		
Technip - Broussard	Technip FMC	RMCI101750-A-02	RMCI101750-A-02	203110 TRNSFR FR FMC HOU	SD-1, ASSEMBLY, TIEBACK SUB, 7", W/7" AP			EA			1			0		
Technip - Broussard	Technip FMC	RMCI103989-02	RMCI103989-02	203111 TRNSFR FR FMC HOU	SD-1, CASING HANGER, ASSY, 9 5/8 X 7, 7			EA			1			0		
Technip - Broussard	Technip FMC	RMCI103989-01	RMCI103989-01	203110 TRNSFR FR FMC HOU	SD-1, CASING HANGER, ASSY, 9 5/8 X 7, 7			EA			1			0		
Technip - Broussard	Technip FMC	2006-09-104-2	HN:200609104-2	203111 TRNSFR FR FMC HOU	SD-1, CASING HANGER, ASSY, 13 3/8 X 9 5/8			EA			1			0		
Technip - Broussard	Technip FMC	2006-09-096-7	2006-09-096-7	203111 TRNSFR FR FMC HOU	SD-1, CASING HANGER, ASSY, 20 X 13 3/8,			EA			1			0		
Technip - Broussard	Technip FMC	HE0612015-3MT	HE0612015-3MT	203111 TRNSFR FR FMC HOU	SD-1, CASING HANGER, ASSY, 30 X 20, 20 B			EA			1			0		
Technip - Broussard	Technip FMC	HO29400	HO29400	RMA203128	ADPTR ASSY, A-4-M, 11 10K STD'D BTM X 3			EA			1			0		
TIW - Houston	TIW Corporation	3-633156CP	13A00109	HD A08C	525-SV FLOAT COLLAR 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN			EA			1			0		
TIW - Houston	TIW Corporation	3-633156CP	13A00110	HD A08C	525-SV FLOAT COLLAR 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN			EA			1			0		
TIW - Houston	TIW Corporation	3-633157CP	13A00111	HD A12D	526-DV NON-AUTOFILL SETSHOE 521.4# P-110 EC (125KSI) ULTRA-FJ BOX X AL			EA			1			0		
TIW - Houston	TIW Corporation	3-633157CP	13A00112	HD A12D	526-DV NON-AUTOFILL SETSHOE 521.4# P-110 EC (125KSI) ULTRA-FJ BOX X AL			EA			1			0		
TIW - Houston	TIW Corporation	3-108383CP	08E02274	HD A26C	BLADED NOSE W/SIDE PORTS (1-PC)			EA			1			0		
TIW - Houston	TIW Corporation	3-119720CP	13A00100	HD A26C	RP SPLINE SUB X-PAK 5 21.4# P-110 EC (125KSI) ULTRA-FJ BXP W/5.875 OD			EA			1			0		
TIW - Houston	TIW Corporation	3-633154CP	13A00097	HD A26C	RP SPLINE SUB X-PAK 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN F/UPR-C & W/5.500 OD			EA			1			0		
TIW - Houston	TIW Corporation	3-633154CP	13A00098	HD A26C	X-PAK LNR HGR 5 21.4# P-110 EC (125KSI) ULT-FJ PIN X 7 42.7# *COLLET #110515* (F/14" STROKE TL)			EA			1			0		
TIW - Houston	TIW Corporation	3-633154CP	13A00098	HD A26C	X-PAK LNR HGR 5 21.4# P-110 EC (125KSI) ULT-FJ PIN X 7 42.7# *COLLET #110515* (F/14" STROKE TL)			EA			1			0		
TIW - Houston	TIW Corporation	3-634038CP	14F04050	HD A26C	DPOB W/GREASE PORT 5-1/2 17# P-110 ULTRA-FJ BOX X 20# STL PIN F/2.594 OD POL NPL			EA			1			0		
TIW - Houston	TIW Corporation	3-119720CP	13A00099	HD A26D	RP SPLINE SUB X-PAK 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN F/UPR-C & W/5.500 OD			EA			1			0		
TIW - Houston	TIW Corporation	3-119721CP	13A00101	HD A26D	EXT NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 48" LG			EA			1			0		
TIW - Houston	TIW Corporation	3-119721CP	13A00102	HD A26D	EXT NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 48" LG			EA			1			0		
TIW - Houston	TIW Corporation	3-119721CP	13A00103	HD A26D	EXT NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 48" LG			EA			1			0		
TIW - Houston	TIW Corporation	3-119721CP	13A00104	HD A26D	EXT NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 48" LG			EA			1			0		
TIW - Houston	TIW Corporation	3-633155CP	13A00105	HD A26D	DRILLABLE PO BUSH 5 21.4# P-110 EC ULTRA-FJ BOX X PIN W/O-RG INSERT & F/2.594 OD POL NPL			EA			1			0		
TIW - Houston	TIW Corporation	3-633155CP	13A00106	HD A26D	DRILLABLE PO BUSH 5 21.4# P-110 EC ULTRA-FJ BOX X PIN W/O-RG INSERT & F/2.594 OD POL NPL			EA			1			0		
TIW - Houston	TIW Corporation	3-521973CP	14F04053	HD A30C	226-DV NON-AUTO FILL SETSHOE 5-1/2 20# P-110 STL BOX X CEMENT NOSE			EA			1			0		
TIW - Houston	TIW Corporation	3-528446CP	14F04051	HD A30C	PDC O-L LANDING COLLAR 5-1/2 20# P-110 STL BOX X PIN			EA			1			0		
TIW - Houston	TIW Corporation	3-528446CP	14F04052	HD A30C	225-SV FLOAT COLLAR 5-1/2 20# P-110 STL BOX X PIN			EA			1			0		
TIW - Houston	TIW Corporation	3-528446CP	13A00107	HD A31B	PDC O-L LANDING COLLAR 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN			EA			1			0		
TIW - Houston	TIW Corporation	3-528446CP	13A00108	HD A31B	PDC O-L LANDING COLLAR 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN			EA			1			0		
TIW - Houston	TIW Corporation	3-108577CP	13C01637	HDX A27B	TIE BACK EXPANDER X-PAK LH 5-1/2 17# X 7-5/8 29.7# W/5.500 ID X 48" LG RECP			EA			1			0		
TIW - Houston	TIW Corporation	3-108384CP	13H03696	HDX A35E	EXT NPL 5-1/2 17# P-110 ULTRA-FJ BOX X PIN X 48" LG			EA			1			0		
TIW - Houston	TIW Corporation	3-119650CP	13A00014	HDX A35E	EXT NPL 5-1/2 20# P-110 STL BOX X PIN X 48" LG			EA			1			0		
TIW - Houston	TIW Corporation	3-119718CP	13A00095	HDX A35E	TIE-BACK EXPANDER X-PAK LH 5 15-23.2# X 7 42.7# W/4.875 ID X 48" RECP (F/14" STROKE TL)			EA			1			0		
TIW - Houston	TIW Corporation	3-119718CP	13A00096	HDX A35E	TIE-BACK EXPANDER X-PAK LH 5 15-23.2# X 7 42.7# W/4.875 ID X 48" RECP (F/14" STROKE TL)			EA			1			0		
TIW - Houston	TIW Corporation	3-630211CP	08E02273	HDX A35E	X-PAK LNR HGR 5-1/2 17# P-110ULTRA FJ PIN X 7-5/8 29.7# * COLLET #097434 * GENERATOR; 4800KW KATO WITH 2 JUNCTION BOXES, SN-43589-01, 4160 VOLTAGE, 1800 RPM			EA			1			0		
Ward Leonard - Houma	Ward Leonard							EA			1			262037.44		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Ward Leonard - Houma	Ward Leonard				GENERATOR, 1000KW MARATHON WITH JUNCTION BOXES PARTS, SN-WA-6002753-0616			EA			1		0.01			
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA-3	EA			1			5135	1	5135
LAF-Southpark	Halliburton	ZCUSSH101398678		C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 API-NU		SHELL TROIKA GC 200 TA 3	EA			1			826	1	826
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			1			914.85	1	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			1			914.85	1	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			1			914.85	1	914.85
LAF-Southpark	Halliburton	ZCUSSH101603543		C010	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10		SHELL TROIKA GC 200 TA 3	EA			1			917.92	1	917.92
LAF-Southpark	Halliburton	ZCUSSH101603791		P048	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101652773		C5006	LN,2.750,513CR,3 1/2-9.2 VARST1,B-P		SHELL TROIKA GC 200 TA 3	EA			1			728.83	1	728.83
LAF-Southpark	Halliburton	ZCUSSH101858738		C5011	PKR,7,32-35,4 1/2-4 AC-2G-LH SCB		SHELL TROIKA GC 200 TA 3	EA			1			6494.54	1	6494.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2		SHELL TROIKA GC 200 TA 3	EA			1			793.54	1	793.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2		SHELL TROIKA GC 200 TA 3	EA			1			793.54	1	793.54
LAF-Southpark	Halliburton	ZCUSSH100008579		C028	GID,TUBE,WID,5 3/8-10 UNS,7,32-38 X 4.00		SHELL TROIKA GC 200 TA 3	EA			1			493	1	493
LAF-Southpark	Halliburton	ZCUSSH101252847		C002	MDRL,NWD,4 1/2-12 UN-2A X 4 1/2 API-LC,7		SHELL TROIKA GC 200 TA 3	EA			1			889	1	889
LAF-Southpark	Halliburton	ZCUSSH101290361		C027	MULE SHOE GID,3 1/2-12 UN BOX		SHELL TROIKA GC 200 TA 3	EA			1			268	1	268
LAF-Southpark	Halliburton	ZCUSSH101346768		C358	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18		SHELL TROIKA GC 200 TA 3	EA			1			2643	1	2643
LAF-Southpark	Halliburton	ZCUSSH101346768		P11	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18		SHELL TROIKA GC 200 TA 3	EA			1			2643	1	2643
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS-ST X 2 3/8-4.60		SHELL TROIKA GC 200 TA 3	EA			1			415	1	415
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS-ST X 2 3/8-4.60		SHELL TROIKA GC 200 TA 3	EA			1			415	1	415
LAF-Southpark	Halliburton	ZCUSSH101555547		C046	SEAL ASSY,2.650 X 2 1/4 OTIS-ST		SHELL TROIKA GC 200 TA 3	EA			16			468.79	1	468.79
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIKA GC 200 TA 3	EA			1			461	1	461
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIKA GC 200 TA 3	EA			1			461	1	461
LAF-Southpark	Halliburton	ZCUSSH323456		C5002	SEAL UNIT EXT,3 1/2-12 UN,B-P,3.88		SHELL TROIKA GC 200 TA 3	EA			1			813	1	813
LAF-Southpark	Halliburton	ZCUSSH101944453		C5006	COL SHFT TL,B51,2.770,41XX IAS		SHELL TROIKA GC 200 TA 3	EA			4			1532	1	1532
LAF-Southpark	Halliburton	ZCUSSH102004784		P11	TRV JT,3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA			1			148	1	148
LAF-Southpark	Halliburton	ZCUSSH102127370		C7012	FLDLOSS DVC,FS2-L,5.470,2.770,SCB		SHELL TROIKA GC 200 TA 3	EA			1			16617	1	16617
LAF-Southpark	Halliburton	ZCUSSH102132850		C5006	SEAL ASSY,3.880 X 3 1/2-12 UN,MLD AFLAS		SHELL TROIKA GC 200 TA 3	EA			5			595	1	595
LAF-Southpark	Halliburton	ZCUSSH102138028		C5006	PERF COL LOCTR,4.000 X 2 7/8 API-EU		SHELL TROIKA GC 200 TA 3	EA			1			2758	1	2758
LAF-Southpark	Halliburton	ZCUSSH102138040		C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF		SHELL TROIKA GC 200 TA 3	EA			1			374.23	1	374.23
LAF-Southpark	Halliburton	ZCUSSH102154734		C5006	SHR JT ASSY,3 1/2-9.20 VARST1,B-P		SHELL TROIKA GC 200 TA 3	EA			3			162	1	162
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R1-RW4	TRV JT,3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA			1			162	1	162
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R2-RW4	TRV JT,3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA			1			162	1	162
LAF-Southpark	Halliburton	ZCUSSH102127370		C7011	FLDLOSS DVC,FS2-L,5.470,2.770,SCB		SHELL TROIKA GC 200 TA 3	EA			1			16617	1	16617
LAF-Southpark	Halliburton	ZCUSSH102134650		C5006	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			2			876.98	1	876.98
GE - Broussard	GE - Broussard	H10004-2			SCREW,CAP,HEX COLLAR, 2.000- 8 X 9.000 LG,UN-2A, LOW TEMPERATURE SERVICE		SHELL TROIKA GC 200 TA 3	EA			24			697	1	697
OES - Broussard	Offshore Energy Services	GPS241-1			3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS241-2			3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS235-6			COUPLING (3.5" 9.20# 13CRS110 VARST-1) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS233-1			CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS233-2			CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS239-2			PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS239-3			PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS239-4			PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS240-1			PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5240-2			PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5036-1			CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5036-2			CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5037-1			CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5037-2			CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5035-1			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-2			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-3			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-4			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-5			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-6			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-7			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-8			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-9			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-1			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-2			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-5			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-6			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-1			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-2			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-5			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-6			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-7			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5042-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5048-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5047-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5038-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5039-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5039-2			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5039-3			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5045-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5043-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5063-1			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-2			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-3			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-4			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-5			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-6			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-7			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-8			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
OES - Broussard	Offshore Energy Services	GP5060-10			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-3			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-4			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-5			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-6			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-7			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-8			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-9			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5266-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5266-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
Schiever	Weatherford	541R070SLI2Q12A002			SUB, CENTRALIZER ROT 7 541R Q125 VAM SLU-II 32.0 9.75 OD		SHELL TROIKA GC 200 TA 3	EA			20			635	1	635
Schiever	Weatherford	M212W70SLI2Q12A002			SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLU-II 32.0		SHELL TROIKA GC 200 TA 3	EA			2			471.18	1	471.18
Schiever	Weatherford	M45AP70SLI2Q12A002			COLLAR, FLOAT 7 M49AP Q125 NR VAM SLU-II 32.0 2-4		SHELL TROIKA GC 200 TA 3	EA			2			1092.48	1	1092.48
Acadian - Lafayette	Acadian Contractors, Inc.				1-Stairway with Handrails, 1-Caged Access Ladder, & 2-Small Deck Extension/Work Platforms		Green Canyon Block# 65 "A"	EA			1			225	1	225

Exhibit E
Permits

Part 1. Co-Owned Permits

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recom to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 60	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time

Block	Lease	Permit
WD 69	00181	No active/pending permits at this time
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
EW 828	G35806	No active/pending permits at this time
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J

Block	Lease	Permits
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending
GC 065	G05889	GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending
GC 108	G14668	No active/pending permits at this time
GC 109	G05900	No active/pending permits at this time
GC 153	G36814	No active/pending permits at this time
GC 198	G36021	No active/pending permits at this time
GC 200	G12209	Supplemental EP Control No.S-7931 approved to drill TA010, TA012, TA014, TA016, TA017, TA018
GC 201	G12210	No active/pending permits at this time
GC 238	G26302	No active/pending permits at this time
GC 243	G20051	No active/pending permits at this time
GC 244	G11043	No active/pending permits at this time
GC 282	G16727	No active/pending permits at this time
GC 679	G21811	No active/pending permits at this time
GC 768	G21817	No active/pending permits at this time
HI 176	G27509	APM to PA Well No.'s 002 & 003
MC 118	G35963	No active/pending permits at this time
MC 119	G36537	No active/pending permits at this time
MC 162	G36880	No active/pending permits at this time
MC 163	G36538	No active/pending permits at this time
MC 171	G34428	No active/pending permits at this time
MC 172	G34429	No active/pending permits at this time
MC 206	G36540	No active/pending permits at this time
MC 297	G34434	No active/pending permits at this time
MC 380	G36544	No active/pending permits at this time
MC 424	G36545	No active/pending permits at this time
MC 435	G36772	No active/pending permits at this time
MC 436	G36773	No active/pending permits at this time

Block	Lease	Permits
MC 474	G35825	MC519 #2 - Casing Departure Request; pending
MC 518	G35828	No active/pending permits at this time
MC 519	G27278	Preparing RDOCD to capture new flowline installation
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time

Block	Lease	Permits
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review
WD 57, WD 79, WD 80	G01449	No active/pending permits at this time
WD 79, WD 80	G01874	No active/pending permits at this time
WD 80	G01989	No active/pending permits at this time
WD 80	G02136	No active/pending permits at this time

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time

Onshore Lease	Permits
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
SL-TX 227360	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]